

ORIGINAL
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KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

SEP 18 2006

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM CONSERVATION DIVISION
WELL HISTORY - DESCRIPTION OF WELL & LEASE WICHITA, KS

Operator: License # 8490
Name: Keen Oil Company
Address: #1 Tam-O-Shanter Ct.
City/State/Zip: Winfield, KS 67156
Purchaser: Coffeyville Resources, L.L.C.
Operator Contact Person: Lenore M. Keen
Phone: (620) 221-6267
Contractor: Name: MOKAT Drilling Inc.
License: 5831
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7-31-06 8-2-06 9-3-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 019-26729-0000
County: Chautauqua
SE NW SW NE Sec. 29 Twp. 33 S. R. 12 East West
3465 feet from (S) N (circle one) Line of Section
2110 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW

Lease Name: Pitts Well #: 5
Field Name: Peru-- Sedan
Producing Formation: Weiser

Elevation: Ground: 820 Kelly Bushing: _____
Total Depth: 1135 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1135 Feet
If Alternate II completion, cement circulated from _____
feet depth to surface w/ 125 sx cmt.
Aut# W-9-12-07

Drilling Fluid Management Plan Drilling fluid field tested
(Data must be collected from the Reserve Pit) by KCC Personnel

Chloride content 0 ppm Fluid volume 200 bbls
Dewatering method used See pit closure form

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lenore M. Keen
Title: Operator Date: September 5, 2006
Subscribed and sworn to before me this 5th day of September

~~2006~~
Notary Public: Kelly R Wallace
Date Commission Expires: 6-12-08

KELLY R. WALLACE
Notary Public - State of Kansas
My Appt. Expires 6-12-08

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KCC
SEP 08 2006
CONFIDENTIAL

Operator Name: Keen Oil Company Lease Name: Pitts Well #: 5
 Sec. 29 Twp. 33 S. R. 12 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> <u>No</u>	Log Formation (Top), Depth and Datum Name Top Datum Layton 634 (186) Peru 965 (-145) Weiser 1052 (-232) T.D. 1135 (-315)
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> <u>No</u>	
Cores Taken	Yes <input checked="" type="checkbox"/> <u>No</u>	
Electric Log Run (Submit Copy)	Yes <input checked="" type="checkbox"/> <u>No</u>	
List All E. Logs Run:		

CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 3/4	8 5/8	24#	40	Portland	8	3% calcium Chloride
Oil String	6 3/4	4 1/2	10 1/2#	1133	Portland	125	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind	
2	1052 to 1060	7,000# sand & 250 gal 15% HCL acid		1052 to 1060

TUBING RECORD	Size 2 3/8	Set At 1066	Packer At N/A	Liner Run Yes <input checked="" type="checkbox"/> <u>No</u>
Date of First, Resumed Production, SWD or Enhr. 9-3-06	Producing Method Flowing <input type="checkbox"/> <u>Pumping</u> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 2	Gas Mcf --	Water Bbls. 20	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)

Method of Completion: Open Hole Perf. Dually Comp. Commingled 1052 to 1060

Production Interval: 1052 to 1060

ACKARMAN HARDWARE and LUMBER CO
 160 EAST MAIN STREET
 SEDAN, KS 67361

PHONE: (620) 725-3103

THANKS FOR YOUR BUSINESS!!



Cust No	Job No	Purchase Order	Reference	Terms	Clerk	Date	Time
10620				NET 10TH	GC	7/31/06	4:26

Sold To:
 DWIGHT KEEN
 #1 TAM O'SHANTER CT
 WINFIELD KS 67156

Ship To:

DOC# 129974
 TERM#553
 DUPLICATE
 * INVOICE *

TAX : 001 KANSAS SALES TAX

LN#	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
1	8		EA	RM44816	PORTLAND CEMENT 92.6#		8	9.30 /EA	74.40 *

REPRINT

KCC
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 CONSERVATION DIVISION
 WICHITA, KS

** AMOUNT CHARGED TO STORE ACCOUNT **	80.20	TAXABLE	74.40
		NON-TAXABLE	0.00
(DWIGHT)		SUBTOTAL	74.40
		TAX AMOUNT	5.80
		TOTAL AMOUNT	80.20

X _____
 Received By

FED ID#
 MC ID # 156212
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Truck Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement and Acid
 Service Ticket
 T 1451

CEMENT
PRODUCTION CASING
 COUNTY CR CITY _____

DATE 8-3-06

CHARGE TO KEEN OIL

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. PETTS #5 CONTRACTOR Elmore 10:30A

KIND OF JOB PRODUCTION CASING SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
125 sz	CLASS A		675.00
500 lbs	GEL (INCLUDES FLUSH)		997.50
117 lbs	CALCIUM CHLORIDE		75.00
375 lbs	KOL-SEAL		42.12
		KCC	75.00
		SEP 08 2006	
	BULK CHARGE	CONFIDENTIAL	
50	BULK TRK. MILES 6.3 TON		299.25
50	PUMP TRK. MILES		NIC
			PTB
1	PLUGS 4 1/2 TOP Rubber		27.00
		SALES TAX	
		TOTAL	2190.87

T.D. 1135
 SIZE HOLE 6 3/4
 MAX. PRESS. 1100
 PLUG DEPTH 1133
 PLUG USED TOP Rubber

CSG. SET AT 1133 VOLUME _____
 TBG SET AT _____ VOLUME _____
 SIZE PIPE 4 1/2 10.5
 PKER DEPTH _____
 TIME FINISHED 2:00

REMARKS: SEE ATTACHMENT

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EQUIPMENT USED

NAME Heath Watts UNIT NO. 185
Neal King
 CEMENTER OR TREATER

NAME DAN KIMBERLIN UNIT NO. 91
 OWNER'S REP. DK

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator	KEEN OIL & GAS	Well No.	5	Lease	PITTS	Loc.	1/4	1/4	1/4	Sec.	29	Twp.	33	Rge.	12
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County	CHAUTAUQUA	State	KS	Type/Well		Depth	1135	Hours		Date Started	8-1-06	Date Completed	8-2-06
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Job No.	Casing Used 40' 8 5/8"	Bit Record						Coring Record					
		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.	
Driller	Cement Used			6 3/4"									
Driller	Rig No. 1												
Driller	Hammer No.												

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	2	OVERBURDEN	1025	1053	LIME						
2	20	SAND	1053	1070	SAND						
20	82	SANDY SHALE	1070	1135	SANDY SHALE						
82	92	SHALE									
92	105	SANDY SHALE			T.D. 1135'						
105	135	SAND (WATER)									
135	200	SANDY SHALE									
200	344	SHALE									
344	346	LIME (WATER)									
346	348	SAND									
348	355	LIME									
355	370	SAND									
370	500	SANDY SHALE									
500	595	SHALE									
595	598	SANDY SHALE									
598	628	SAND									
628	630	BLK SHALE, COAL									
630	700	SAND									
700	703	LIME									
703	755	SANDY SHALE									
755	770	LIME									
770	775	SANDY SHALE									
775	815	SAND									
815	840	SANDY SHALE									
840	935	SHALE									
935	945	BLK SHALE									
945	952	SANDY SHALE									
952	970	LIME									
970	978	SANDY SHALE									
978	1000	SAND									
1000	1025	SANDY SHALE									

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