

ORIGINAL
CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
RECEIVED
KANSAS CORPORATION COMMISSION Form ACO-1
SEP 18 2006 September 1999 Form Must Be Typed
CONSERVATION DIVISION
WICHITA, KS

Operator: License # 8490
Name: Keen Oil Company
Address: #1 Tam-O-Shanter Ct.
City/State/Zip: Winfield, KS 67156
Purchaser: Coffeyville Resources, L.P.C.
Operator Contact Person: Lenore M. Keen
Phone: (620) 221-6267
Contractor: Name: MOKAT Drilling, Inc.
License: 5831
Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7-20-06 7-26-06 9-2-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 019-26,730-0000
County: Chautauqua
NE-SE-NE-SW Sec. 17 Twp. 33 S. R. 12 East West
1815 feet from N (circle one) Line of Section
2805 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hardy Well #: 17
Field Name: Peru - Sedan
Producing Formation: Mulkey
Elevation: Ground: 860 Kelly Bushing: _____
Total Depth: 1738 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1412
feet depth to surface w/ 150 sx cm.
As it with 9-12-07

Drilling Fluid Management Plan Drilling fluid field tested
(Data must be collected from the Reserve Pit) by KCC personnel
Chloride content 0 ppm Fluid volume 200 bbls
Dewatering method used See pit closure form
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lenore M. Keen
Title: Operator Date: September 5, 2006
Subscribed and sworn to before me this 5th day of September,
2006.
Notary Public: Kelly R. Wallace
Date Commission Expires: 6-12-08

KELLY R. WALLACE
Notary Public, State of Kansas
My Appt. Expires 6-12-08

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KCC
SEP 08 2006
CONFIDENTIAL

Operator Name: Keen Oil Company Lease Name: Hardy Well #: 17
 Sec. 17 Twp. 33 S. R. 12 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Log Formation (Top), Depth and Datum Name Top Datum Layton 690 (170) Redd 866 (-6) Peru 1040 (-180) Oswego 1302 (-142) Mulkey 1330 (-470) T,D, 1738 (-878)
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy)	Yes <input checked="" type="checkbox"/> No	
List All E. Logs Run:		

CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 3/4	8 5/8"	24#	40'	Portland	8	3% calcium chloride
Oil String	6 3/4"	4 1/2"	10 1/2#	1412'	Portland	150	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
5	1330-1331		Frac 8000# sand & 250 gal. 15%	1330 to
4	1352-1355		HCL Acid	1331 and 1352-1355

TUBING RECORD	Size Set At	Packer At	Liner Run
	2 3/8 1362'	N/A	Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method		
9-2-06	Flowing <input checked="" type="checkbox"/> Pumping Gas Lift Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
	2	--	30

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled 1330-1331 & 1352-1355

Production Interval: Other (Specify) _____

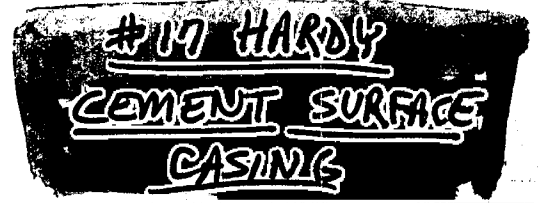
ACKARMAN HARDWARE and LUMBER CO

160 EAST MAIN STREET

SEDAN, KS 67361

PHONE: (620) 725-3103

THANKS FOR YOUR BUSINESS!!



Cust No 10620	Job No	Purchase Order	Reference	Terms NET 10TH	Clerk CAM	Date 7/20/06	Time 4:58
------------------	--------	----------------	-----------	-------------------	--------------	-----------------	--------------

Sold To:
DWIGHT KEEN
#1 TAM O'SHANter CT
WINFIELD KS 67156

Ship To:

DOC# 129466
TERM#552
DUPLICATE
* INVOICE *

TAX : 001 KANSAS SALES TAX

LN#	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
1	8		EA	RM44816	PORTLAND CEMENT 92.6#		8	9.30 /EA	74.40 *

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** AMOUNT CHARGED TO STORE ACCOUNT ** 80.20 TAXABLE 74.40
 (DWIGHT) NON-TAXABLE 0.00
 SUBTOTAL 74.40
 TAX AMOUNT 5.80
 TOTAL AMOUNT 80.20

X

Received By

CEMENT PRODUCTION

CASIN 6

Cement and Acid
Service Ticket
T 1516

Hurricane Truck Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

MC ID # 156212
Shop # 620 437-2661
Cellular # 620 437-7582
Office # 316 685-5908
Office Fax # 316-885-5926
Shop Address: 3613A Y Road
Madison, KS 66860

DATE 8-8-06

COUNTY Cg CITY _____

CHARGE TO Keen Oil Company

ADDRESS 1 Tam-O-Shanter Ct CITY Winfield ST Ks ZIP 67156-6309

LEASE & WELL NO. Harding #17 CONTRACTOR Elmore Well Serv.

KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. East of Sedan on Independence Rd, N. on 23rd Rd Approx 4 miles, West into OLD NEW

Quantity	MATERIAL USED	Serv. Charge
		675.00
150 SKS	Regular - class A cement	1197.00
280 lbs	Gel 2%	42.00
140 lbs	CACL ₂ 1%	50.40
450 lbs	KOI-SEAL 3" P ^u /K	90.00
400 lbs.	Gel Flush	60.00
	BULK CHARGE	
7.48 Ton	BULK TRK. MILES <u>at 50 miles</u>	355.30
50	PUMP TRK. MILES	125.00
1	PLUGS <u>4 1/2" Top Rubber</u>	27.00
		SALES TAX
		TOTAL <u>2621.70</u>

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T.D. _____

CSG. SET AT 1412' VOLUME _____

SIZE HOLE 6 1/2"

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE _____

PLUG DEPTH 1412'

PKER DEPTH _____

PLUG USED Top Rubber Plug

TIME FINISHED 2:00 p.m.

REMARKS: _____

See Attachment Page!

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CONSERVATION DIVISION
WICHITA, KS

EQUIPMENT USED

NAME Heath Watts UNIT NO. 185

NAME Dan-91 - Mark-170 UNIT NO. _____

Brian Ruth

Witnessed by Dwight Keen

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator KEEN OIL & GAS		Well No. 17	Lease HARDY	Loc. 1/4 1/4 1/4	Sec. 17	Twp. 33	Rge. 12
County CHAUTAUQUA		State KS	Type/Well	Depth 1738'	Hours	Date Started 7/21/06	Date Completed 7/26/06
Job No.	Casing Used 40' 8 5/8"	Bit Record			Coring Record		
Driller	Cement Used 8	Bit No.	Type	size 6 3/4	From	To	% Rec.
Driller	Rig No. 1						
Driller	Hammer No.						

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Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	1	OVERBURDEN	1140	1221	SANDY SHALE						
1	30	SAND (WET)	1221	1245	LIME						
30	69	SANDY SHALE	1245	1250	SHALE						
69	76	LIME	1250	1270	SAND						
76	158	SANDY SHALE	1270	1298	SANDY SHALE / SHALE						
158	190	SHALE	1298	1325	LIME (OSWEGO)						
190	194	LIME	1325	1331	BLACK SHALE						
194	245	SANDY LIME/ SAND	1331	1350	LIME						
245	252	SANDY SHALE / SHALE	1350	1353	BLACK SHALE / COAL						
252	278	SAND	1353	1355	SANDY SHALE						
278	425	SANDY SHALE	1355	1368	LIME						
425	460	SAND	1368	1372	SHALE						
460	526	SANDY SHALE	1372	1383	SAND / SANDY SHALE						
526	529	LIME	1383	1495	SANDY SHALE						
529	685	SHALE	1495	1505	SAND						
685	695	SANDY SHALE	1505	1571	SHALE						
695	770	SAND	1571	1573	LIME						
770	843	SHALE	1573	1649	SHALE						
843	865	LIME	1649	1655	CHAT (MISSISSIPPI)						
865	890	SAND	1655	1738	LIME						
890	1005	SANDY SHALE									
1005	1010'	LIME									
1010	1014	SHALE			T.D. 1738'						
1014	1016	LIME									
1016	1028	SHALE									
1028	1035	LIME									
1035	1088	SANDY SHALE									
1088	1100	LIME (TRI-CONE)									
1100	1112	SANDY SHALE									
1112	1117	LIME									
1117	1140	SANDY SHALE / SAND									

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