

RECEIVED

SEP 06 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC
SEP 09 2005

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM **CONFIDENTIAL**

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

KCC WICHITA

CONFIDENTIAL

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: NCRA
Operator Contact Person: Marge Schulte
Phone: (785) 483-3144
Contractor: Name: Discovery Drilling Company, Inc.
License: 31548
Wellsite Geologist: Brad Hutchison

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6-27-05</u>	<u>7-2-05</u>	<u>7-3-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23,077-00-00
County: Graham
App. E/2 W/2 NW Sec. 12 Twp. 9 S. R. 22 East West
1300 feet from S / (circle one) Line of Section
840 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Buss "B" Well #: 1
Field Name: (wildcat)

Producing Formation: Arbuckle
Elevation: Ground: 2244' Kelly Bushing: 2252'
Total Depth: 3898' Plug Back Total Depth: 3872'
Amount of Surface Pipe Set and Cemented at 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3890
feet depth to surface w/ 470 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *Alt II with 9-12-07*
Chloride content 9,000 ppm Fluid volume 300 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

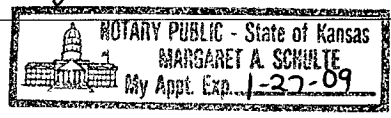
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III
Title: President Date: 9-2-05

Subscribed and sworn to before me this 2nd day of September,
2005.

Notary Public: Margaret A. Schulte

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: John O. Farmer, Inc. Lease Name: Buss "B" Well #: 1
 Sec. 12 Twp. 9 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log, Dual Receiver Cement Bond Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	Anhydrite	1759' (+493)
	Topeka	3227' (-975)
	Heebner	3443' (-1191)
	Toronto	3467' (-1215)
	Lansing/KC	3482' (-1230)
	Base/KC	3690' (-1438)
	Marmaton	3722' (-1470)
	Arbuckle	3811' (-1559)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	222'	Common	150	3% C.C., 2% gel
Production	7-7/8"	5-1/2"	15.5#	3890'	SMDC	370 @	11.2#/Gal.
					SMDC	100 @	14.0#/Gal.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3824-3832' & 3815-3819'	750 gals. 28% NE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3867'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
8-1-05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	65.54		0.00		28.0°

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 3815-3832' OA



Discovery Drilling CONFIDENTIAL

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

DRILLER'S LOG

ORIGINAL

RECEIVED
SEP 06 2005
KCC WICHITA

Operator: **John O. Farmer, Inc.**
PO Box 352
Russell, KS 67665

Contractor: **Discovery Drilling Co., Inc.**
PO Box 763
Hays, KS 67601

Lease: Buss "B" #1

Location: 20' N & 150' W of E/2 / W/2 / NW
Sec. 12 / 9S / 22W
Graham Co., KS

Loggers Total Depth: 3898'
Rotary Total Depth: 3898'
Commenced: 6/27/2005
Casing: 8 5/8" @ 221.93' w/ 150 sks
5 1/2" @ 3890' w/ 470 sks

Elevation: 2244' GL / 2252' KB
Completed: 7/3/2005
Status: Oil Well

KCC
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DEPTHS & FORMATIONS (All from KB)

Surface, Sand & Shale	0'	Shale	1792'
Dakota Sand	878'	Shale & Lime	2202'
Shale	1048'	Shale	2482'
Cedar Hill Sand	1227'	Shale & Lime	2923'
Red Bed Shale	1508'	Lime & Shale	3423'
Anhydrite	1756'	RTD	3898'
Base Anhydrite	1792		

STATE OF KANSAS)
) ss
COUNTY OF ELLIS)

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

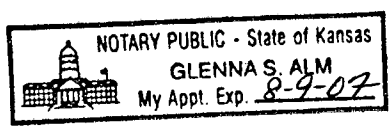
Thomas H. Alm

Subscribed and sworn to before me on 7-5-05

My Commission expires: 8-9-07

(Place stamp or seal below)

Notary Public



ORIGINAL

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

21517

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

Service Point: Russell
(converted for allied + Discovery)

KCC

SEP 09 2005

CONFIDENTIAL

DATE <u>6-27-05</u>	SEC <u>12</u>	TWP <u>9</u>	RANGE <u>22</u>	CALLED OUT <u>2:00 pm</u>	ON LOCATION <u>4:00 pm</u>	JOB START	JOB FINISH <u>5:30 pm</u>
LEASE <u>Bus B</u>		WELL # <u>#1</u>	LOCATION <u>Boyer & Rollins lot 4 N</u>	COUNTY <u>Graham</u>		STATE <u>K</u>	
OLD OR NEW (Circle one) <u>NEW</u>				RECEIVED			

CONTRACTOR Discovery

TYPE OF JOB SURFACE

HOLE SIZE 12 1/2 T.D. 224

CASING SIZE 8 1/2 DEPTH 222

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 13'

PERFS.

DISPLACEMENT 13 bbls

EQUIPMENT

PUMP TRUCK CEMENTER Bill

177 HELPER Brent

BULK TRUCK

222 DRIVER Keith

BULK TRUCK

DRIVER

OWNER SEP 06 2005

CEMENT KCC WICHITA

AMOUNT ORDERED 150 lb Com 3-2

COMMON	<u>150</u>	@	<u>870</u>	<u>1305⁰⁰</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>14⁰⁰</u>	<u>42⁰⁰</u>
CHLORIDE	<u>5</u>	@	<u>38⁰⁰</u>	<u>190⁰⁰</u>
ASC		@		
HANDLING	<u>158</u>	@	<u>162</u>	<u>252⁰⁰</u>
MILEAGE	<u>64/sk/mile</u>			<u>663⁴⁰</u>
TOTAL				<u>2453⁴⁰</u>

REMARKS:

Ran 5 bbls of 8 1/2 rate 222

Cent of 150 lb Com 3-2

pump plug w/ 13 bbls of water

Cent did Circ.

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>670⁰⁰</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>70</u>	@	<u>5⁰⁰</u> <u>350⁰⁰</u>
MANIFOLD	@		
<u>1-5 1/2 wood</u>	@		
TOTAL <u>1020⁰⁰</u>			

CHARGE TO: J.O. Farmer

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>3 5/8 float</u>	@		<u>55⁰⁰</u>
	@		
	@		
	@		
TOTAL <u>55⁰⁰</u>			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE John Sadler

PRINTED NAME

CUSTOMER *John P. Ferrer* WELL NO. *1* LEASE *Buss* JOB TYPE *5 1/2" Long String* TICKET NO. *8246*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							<p>KCC</p> <p>SEP 11 2005</p> <p>CONFIDENTIAL</p> <p>100 SWS @ 11.2% @ 5% - 15.5%</p> <p>100 SWS @ 11.2%</p> <p>Emt. 14, 7, 10, 15, 18, 52, 72</p> <p>Bedrock at 2, 10, 54, 73</p> <p>Trucks ordered on 13/5</p> <p>Check 34556 + Field Log</p> <p>Fg Bldg. Drags, Roll</p> <p>Hookup Breakers. Start Relays</p> <p>Safety</p> <p>Plg. 11/2" 11/4"</p> <p>Start 11/2" Flash</p> <p>Check 34556</p>
	1315							<p>RECEIVED</p> <p>SEP 06 2005</p> <p>KCC WICHITA</p>
	1345							
	1515							
	1550							
	1555		3 1/2					
	1600		0					
			12					
			14					
	1615	6.2	0				200	Start emt 370 SWS @ 11.2% / sec
		6.2	93				200	emt on action
		6.2	205				200	Check 34556 + Field Log
			23					Breaker FU
	1645	6.2	240				200	emt emt
								11/2" 11/4" 11/2" 11/4" 11/2" 11/4"
	1700	5.5	0				200	Start Drags
		5.5	38				200	
		5.5	42				200	
		4.5	50				450	emt on action
		4.0	70				650	
		4.5	78				700	emt on action
		5.5	30				800	
		5.5	36				500	WARNING - 6' 6" 5'
	1745	4.5	50.5				400	Pack - 4.5" 11/2" 11/2" 11/2"
								Talk to
	1800							J Sample

Thank You!
Dale B. ...