

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL** Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5316  
Name: FALCON EXPLORATION INC.  
Address: 125 N. MARKET, SUITE 1252  
City/State/Zip: WICHITA, KS 67202  
Purchaser: NCRA  
Operator Contact Person: RONALD S SCHRAEDER  
Phone: (316) 262-1378  
Contractor: Name: VAL ENERGY INC.  
License: 55822  
Wellsite Geologist: WES HANSEN

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>8/27/06</u>	<u>9/12/06</u>	<u>10/30/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21380-0000  
County: CLARK  
N/2 SE NW Sec. 12 Twp. 31 S. R. 22  East  West  
1760 feet from S / N (circle one) Line of Section  
1900 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: DECKER Well #: 3  
Field Name: LEXINGTON NW  
Producing Formation: MORROW SAND  
Elevation: Ground: 2250 Kelly Bushing: 2260'  
Total Depth: 6600' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 680 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *ART I WITH 9-12-07*  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald S Schraeder  
Title: ENGINEER Date: 1/10/07

Subscribed and sworn to before me this 10th day of January  
20 07

Notary Public: Rosann M Schippers

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

*Deny* Letter of Confidentiality Received  
If Denied, Yes  No  Date: 1-10-07

Wireline Log Received \_\_\_\_\_  
Geologist Report Received \_\_\_\_\_  
UIC Distribution \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
JAN 10 2007

Operator Name: FALCON EXPLORATION INC. Lease Name: DECKER Well #: 3  
 Sec. 12 Twp. 31 S. R. 22  East  West County: CLARK

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>DIL, CN/CD, ML, BHCS</b>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>HEEBNER</td> <td>4332</td> <td>-2072</td> </tr> <tr> <td>LANSING</td> <td>4528</td> <td>2268</td> </tr> <tr> <td>STARK</td> <td>4878</td> <td>2618</td> </tr> <tr> <td>CHEROKEE SH</td> <td>5123</td> <td>2863</td> </tr> <tr> <td>MORROW SH</td> <td>5225</td> <td>-2965</td> </tr> <tr> <td>MISS</td> <td>5288</td> <td>-3028</td> </tr> <tr> <td>SIMPSON SD</td> <td>6486</td> <td>-4239</td> </tr> <tr> <td>ARBUCKLE</td> <td>6499</td> <td>-4239</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	HEEBNER	4332	-2072	LANSING	4528	2268	STARK	4878	2618	CHEROKEE SH	5123	2863	MORROW SH	5225	-2965	MISS	5288	-3028	SIMPSON SD	6486	-4239	ARBUCKLE	6499	-4239
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	685'	65/35, CLASS A	500	2% GEL, 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5#	5531'	CLASS A	150	.25% DEFOAMER; .75 GAS BLOCK

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5276-81'		

TUBING RECORD		Size <u>2-7/8"</u>	Set At <u>5282</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

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**CONSERVATION DIVISION**  
**WICHITA, KS**

DECKER #3 CLARK COUNTY KANSAS

DST #1: 5223-5262', 5-75-8-90. STRONG BLOW OFF BOTTOM OF BUCKET IMMEDIATELY ON BOTH OPENS. GAS TO SURFACE IN 1-1/2 MIN. GAUGED 4707 MCF IN 5 MIN ON 1<sup>ST</sup> OPEN. GAUGED 4946 MCF IN 5 MIN ON 2<sup>ND</sup> OPEN. GAUGED 5543 MCF IN 8 MIN. BLEW A HOLE IN FLOOR ELBOW IN 8 MIN AND TERMINATED TEST. RECOVERED 15' CLEAN OIL, 62' SLIGHT WATER AND GAS CUT MUDDY OIL (10% GAS, 16% MUD, 64% OIL), 124' GAS AND OIL CUT WATER MUD (13% GAS, 24% OIL, 30% WATER, 33% MUD), 62' SLIGHT OIL CUT MUDDY WATER (6% OIL, 27% MUD, 67% WATER). HP'S 2510-2460#, FP'S 1256-1346#, SIP'S 1587-1587#.

DST #2: 5266-5286', 5-95-60-180. STRONG BLOW OFF BOTTOM OF BUCKET IMMEDIATELY ON BOTH OPENS. GTS IN 3 MIN BUT TOO SMALL TO MEASURE ON 1<sup>ST</sup> OPEN. OIL TO SURFACE IN 11 MIN ON 2<sup>ND</sup> OPEN. FLOWED 50 BBL OIL AND AFTER FLOW CIRCULATED 13 BBL. AFTER DROPPING BAR. RECOVERED 372' CLEAN OIL, 372' SLIGHT MUDDY CUT OIL (4% MUD, 66% OIL), 62' SLIGHT WATER AND OIL CUT MUDDY GAS (10% GAS, 24% MUD, 66% OIL), 62' SLIGHT WATER AND OIL CUT MUDDY GAS (9% WATER, 24% OIL, 27% MUD, 40% GAS). HP'S 2521-2504#, FP'S 842-1308#, SIP'S 1587-1587#.  
BHT 121<sup>0</sup>

DST #3: 5288-5335', 30-45-20-0. WEAK 1/8" BLOW. DIED IN 25 MIN ON 1<sup>ST</sup> OPEN. NO BLOW. ON 2<sup>ND</sup> OPEN. FLUSHED TOOL. RECOVERED 20' MUD WITH FEW OIL SPECKS. HP'S 2520-2502#, FP'S 10-21#, SIP'S 57-0#.

DST #4: 6224-6294, 30-60-12-0. STEADY WEAK BLOW ON 1<sup>ST</sup> OPEN, NO BLOW ON 2<sup>ND</sup>. PACKER FAILURE. REC 992' MUD. HP'S 3132-2964#, FP'S 23-48#, SIP'S 1995-778#.

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KANSAS CORPORATION COMMISSION  
JAN 10 2007  
CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

23882

Federal Tax I.D. \_\_\_\_\_

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <u>8/27/06</u>	SEC. <u>12</u>	TWP. <u>31S</u>	RANGE <u>22W</u>	CALLED OUT <u>4:00 AM</u>	ON LOCATION <u>9:00 AM</u>	JOB START <u>1:50 PM</u>	JOB FINISH <u>2:30 PM</u>
LEASE <u>DECKER</u>	WELL # <u>3</u>	LOCATION <u>ITKA, NORTH TO</u>		COUNTY <u>CLARK</u>	STATE <u>KANSAS</u>		
OLD OR NEW (Circle one)		<u>LITTLE GUARD, 2 1/2 WEST, 3/4 NORTH</u>					

CONTRACTOR VAL #2

TYPE OF JOB URFACE CASING

HOLE SIZE 8 1/2" T.D. 802'

CASING SIZE 2 3/4" 2 3/4" DEPTH 685'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 150# MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 3795'

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 42 BBLS WATER

OWNER FALCON EXPLORATION

CEMENT AMOUNT ORDERED

400Sx 65:35:6 + 3 1/2 CC + 1/4# FLO-SEAL

100Sx CLASS A + 3 1/2 CC + 2 1/2 GEL

COMMON A 100 @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL 2 @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

ASC \_\_\_\_\_ @ \_\_\_\_\_

ALU 400 @ \_\_\_\_\_

FLO-SEAL 100# @ \_\_\_\_\_

EQUIPMENT

PUMP TRUCK CEMENTER KEVIN B.

# 343 HELPER STEVE R.

BULK TRUCK

# 363-250 DRIVER JR. F.

BULK TRUCK

# 389 DRIVER MARK H.

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JAN 10 2007

CONSERVATION DIVISION

WICHITA, KS

HANDLING \_\_\_\_\_

MILEAGE \_\_\_\_\_

REMARKS:

RUN 848' PUMP + BREAK CIRCULATION

PUMP 5 BBLS WATER

MIX 400Sx 65:35:6 + 3 1/2 CC + 1/4# F/S

MIX 100Sx CLASS A + 3 1/2 CC + 2 1/2 GEL

DISPLACE PLUG TO 647' WITH

42 BBLS WATER

FEED 270 HOLE

CEMENT DID CIRCULATE!

CHARGE TO: FALCON EXPLORATION

STREET \_\_\_\_\_

CITY WICHITA STATE KANSAS ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB 685'

PUMP TRUCK CHARGE 0-300' 315.00

EXTRA FOOTAGE 385' @ \_\_\_\_\_

MILEAGE 55 @ 6.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

HEAD RENTAL @ 100.00 100.00

PLUG & FLOAT EQUIPMENT

1- AFU INSERT @ \_\_\_\_\_

1- BASKET @ \_\_\_\_\_

1- 24" BASKET @ \_\_\_\_\_

2- BASKETS @ \_\_\_\_\_

1- TRIP @ 100.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 24827

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge, KS*

DATE <i>13 Sep 06</i>	SEC. <i>12</i>	TWP. <i>31s</i>	RANGE <i>22w</i>	CALLED OUT <i>3:30 AM</i>	ON LOCATION <i>6:35 AM</i>	JOB START <i>10:30 AM</i>	JOB FINISH <i>1:30 PM</i>
LEASE <i>Decker</i>	WELL # <i>3</i>	LOCATION <i>Sitka Sect, 11 1/2 N, 1 1/2 W, n/w</i>			COUNTY <i>Clark</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Val #2*  
 TYPE OF JOB *Production Casing*  
 HOLE SIZE *7 7/8* T.D. *6600*  
 CASING SIZE *5 1/2* DEPTH *5531*  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX *1400* MINIMUM *-*  
 MEAS. LINE SHOE JOINT *12.58*  
 CEMENT LEFT IN CSG. *13'*  
 PERFS.  
 DISPLACEMENT *13 1/4 Bbls Fresh H<sub>2</sub>O*

OWNER *Falcon Explor.*

EQUIPMENT  
 PUMP TRUCK CEMENTER *D. Felio*  
 # *352* HELPER *M. Coley*  
 BULK TRUCK  
 # *381* DRIVER *R. Heffington*  
 BULK TRUCK  
 # DRIVER

CEMENT

AMOUNT ORDERED	<i>150sx ASC + 5* Kolseal + .75% FL-160 + .75% gas Block + .3% CD-31 + 1/4* Floseal + Deformer AND 500gal ASF AND 25sx 60:40:6</i>	
COMMON	<i>15</i>	<i>A. @ 10.65 159.75</i>
POZMIX	<i>10</i>	<i>@ 5.80 58.00</i>
GEL	<i>1</i>	<i>@ 16.65 16.65</i>
CHLORIDE		
ASC	<i>150</i>	<i>A @ 15.15 2272.50</i>
ASF	<i>500</i>	<i>g @ 1.00 500.00</i>
CD 31	<i>42</i>	<i># @ 7.50 315.00</i>
FL-160	<i>106</i>	<i># @ 10.65 1128.90</i>
Kol Seal	<i>750</i>	<i># @ .70 525.00</i>
Gas Block	<i>106</i>	<i># @ 8.90 943.40</i>
Floseal	<i>38</i>	<i># @ 2.00 76.00</i>
Deformer	<i>21</i>	<i># @ 7.20 151.20</i>
HANDLING	<i>225</i>	<i>@ 1.90 427.50</i>
MILEAGE	<i>55 x 225 x .09</i>	<i>1113.75</i>
		TOTAL <i>7687.65</i>

REMARKS:  
*Pipe on Btm, Break Grac, Pump Preflush, Plug Put & mouse holes, Mix 150sx lead cement, Stop Pump, Wash pump & lines, Release Plug, Start Disp., See Steady increase lift PSI, Slow Rate, Dump Plug at 13 1/4 Bbls total Fresh H<sub>2</sub>O Disp., Release PSI, Float D. & Hold Recip. Pipe from 65 Bbls to 125 Bbls*

SERVICE

DEPTH OF JOB	<i>5531</i>	
PUMP TRUCK CHARGE		<i>1965.00</i>
EXTRA FOOTAGE		
MILEAGE	<i>55</i>	<i>@ 6.00 330.00</i>
MANIFOLD	<i>head rental</i>	<i>@ 100.00 100.00</i>

CHARGE TO: *Falcon Exploration*  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

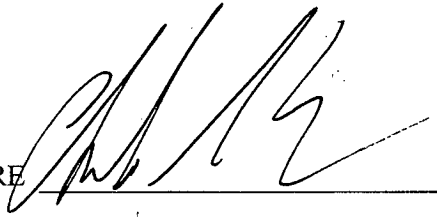
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 JAN 10 2007

TOTAL *2395.00*

CONSERVATION DIVISION  
 WICHITA, KS  
*5 1/2"* PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., Inc.  
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<i>1- Guide Shoe</i>	<i>@ 160.00</i>	<i>160.00</i>
<i>1- AFV insert</i>	<i>@ 250.00</i>	<i>250.00</i>
<i>2- Baskets</i>	<i>@ 150.00</i>	<i>300.00</i>
<i>12- Scratches</i>	<i>@ 40.00</i>	<i>480.00</i>
<i>5- turbo lizers</i>	<i>@ 60.00</i>	<i>300.00</i>
ANY APPLICABLE TAX	<i>@ 65.00</i>	<i>65.00</i>
WILL BE CHARGED UPON INVOICING		TOTAL <i>1555.00</i>

SIGNATURE 

TAX \_\_\_\_\_  
 TOTAL CHARGE ~~\_\_\_\_\_~~  
 DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS  
*Chuck Toner*  
 PRINTED NAME