

KCC

SEP 12 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

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ORIGINAL

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: Colt Pipeline, LLC
Operator Contact Person: Victor H. Dyal
Phone: (913) 748-3987
Contractor: Name: Layne Christensen Canada, Ltd.
License: 32999

API No. 15 - 125-30284 - 00-01
County: Montgomery
NE NE Sec. 24 Twp. 32 S. R. 16 East West
690 feet from S / (N) (circle one) Line of Section
1045 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Heins Well #: 1-24
Field Name: Coffeyville-Cherryvale

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW ENHR SIGW
 Gas Dry Other (Core, WSW, Expl., Cathodic, etc)

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WICHITA, KS

Producing Formation: Cherokee Coals
Elevation: Ground: 801 Kelly Bushing: _____
Total Depth: 1147 Plug Back Total Depth: 1137
Amount of Surface Pipe Set and Cemented at 46 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1137
feet depth to Surface w/ 150 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: Layne Energy Operating LLC
Well Name: Heins 1-24
Original Comp. Date: 8-20-2003 Original Total Depth: 1147
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan *ACT II W/AM*
(Data must be collected from the Reserve Pit) *9-12-05*
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled

5-19-2005 June 6, 2003 5/19/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Victor H. Dyal*
Title: Agent Date: 9/12/05
Subscribed and sworn to before me this 12th day of September
20 05
Notary Public: *Margaret Allen*
Date Commission Expires: 10/14/2008

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

MARGARET ALLEN
Notary Public - State of Kansas
My Appt. Expires _____

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Side Two

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ORIGINAL

SEP 12 2005

Operator Name: Layne Energy Operating, LLC Lease Name: Heins Well #: 1-24
Sec. 24 Twp. 32 S. R. 16 County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
Compensated Density Neutron
Dual Induction
Log Formation (Top), Depth and Datum Sample
Name Top Datum
Pawnee Lime 488 GL 313
Excello Shale 629 GL 172
V Shale 680 GL 121
Weir - Pitt Coal 806 GL -5
Mississippian 1040 GL -239

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacs Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
See Attached
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TUBING RECORD
Size Set At Packer At Liner Run
2 7/8 1072'

Date of First, Resumerd Production, SWD or Enhr. 5/24/2005
Producing Method: Flowing, Pumping, Gas Lift, Other (Explain)

Estimated Production Per 24 Hours
Oil Bbls. 0 Gas Mcf 3 Water Bbls. 108 Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

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Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Heins 1-24		
	Sec. 24 Twp. 32S Rng. 16E, Montgomery County		
API:	15-125-30284		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
Original Perforations			
4	807-811	1000g 15% HCL+120 Mcf N2+155B gel water+19050# 16/30 sand	807-811
New Perforations			
4	1030-1031.5, 976-977, 807-811, 786-788	Riverton, Rowe, Weir (existing), Tebo - 1,490 gal 15% HCL+ 550 bbls water+ 4,409 # 20/40 sand	786-1031.5
4	725.5-726.5, 682.5-685.5, 659-660.5	Mineral, Croweberg, Ironpost - 1,200 gal 15% HCL+ 445 bbls water+ 3,464 # 20/40 sand	659-726.5
4	629.5-634, 602-605.5, 524.5-526	Mulkey, Summit, Lexington - 1700gal 15% HCL+ 510 bbls Water + 4251 # 20/40 Sand	524.5-634

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