

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31322
Name: Larry Hoepker
Address: 1745 Georgia Rd.
Humboldt, Kansas 66748
City/State/Zip:
Purchaser:
Operator Contact Person: Larry Hoepker
Phone: (620) 473-3557
Contractor: Name: Ensminger-Kimzey
License: 31708

API No. 15 - 001-29,407-00-00
County: Allen
NWSE NW NE Sec. 11 Twp. 26 S. R. 19 East West
4549 feet from (S) N (circle one) Line of Section
1818 feet from (E) W (circle one) Line of Section

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Akers Well #: 1
Field Name: Wildcat

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Producing Formation: Bartlesville
Elevation: Ground: N/A Kelly Bushing: _____
Total Depth: 900 Plug Back Total Depth: 8855
Amount of Surface Pipe Set and Cemented at 20' 8" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

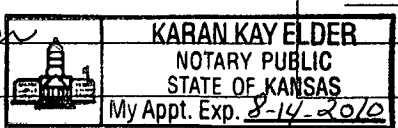
5-28-06 5-30-06 5-31-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) Alt II with 9-12-07
Chloride content 0 ppm Fluid volume 100 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry Hoepker
Title: Owner Date: 9-9-06
Subscribed and sworn to before me this 7th day of September
2006
Notary Public: Karan Kay Elder
Date Commission Expires: _____


KARAN KAY ELDER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8-14-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
SEP 14 2006
KCC WICHITA

Operator Name: Larry Hoepker Lease Name: Akers Well #: 1
 Sec. 11 Twp. 26s R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center; font-size: 1.2em;">Gamma Ray / Neutron</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>Bartlesville</u> Top <u>854.</u> Datum <u>860</u>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	9 7/8	7"	20' 8"	20' 8"	Monarch	4	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	None			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	854' 860' 25 Perf.	2" DML RTG	854-860

TUBING RECORD	Size <u>2 7/8</u>	Set At <u>885</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>32</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-16.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

W & W Production Company
1150 Highway 39
Chanute, Kansas 66720-5215
Mobile: 620-431-5970
Phone: Office/Home 620-431-4137

KCC
SEP 09 2006
CONFIDENTIAL

Invoice

DATE	INVOICE NO.
7/10/2006	40059

Larry Hoepker 1745 Georgia Rd. Humboldt, Ks. 66748	Well # 1
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SERVICED	ITEM	DESCRIPTION	QTY	RATE	AMOUNT
	Pump Truck Cement	Pump Charge Cement long string 2 7/8 112 sacks	1	1,900.00 0.00	1,900.00 0.00
				Total	\$1,900.00

Fax #	Fed. I.D. 48-0843238
620-431-3183	

*This is all I received
 on cementing tickets
 L.H.*

RECEIVED
SEP 14 2006
KCC WICHITA

Drillers Log

KCC

SEP 09 2006

CONFIDENTIAL

Allen

COUNTY: _____

Sec 11 Twp 26 Range 19

Location 4549 F South

Location 1818 F East

Spot NW-SE, NW, NE

CONTRACTOR Company tools

Harry Hoepker
~~Eneminger/Kimzey~~

COMPANY: _____

FARM: Akers

Well No. 1 #

API 15-001-29407

Surface Pipe 20.8" - 7"

T.D. Hole 900' T.D. Pipe 885.5'

Thickness	Formation	Depth	MINUTES PER	REMARKS	DIT NO.
	Soil	3		Drill 9 7/8 Hole 20.8'	
28	Lime	31		Set 7" - 20.8'	
1	Coal	32		Cemented 4 Sacks.	
15	Shale	47			
3	Lime	50		5 5/8 Hole	
7	Shale	57			
5	Lime	62		Started 5/28/06	
4	Red SH	66		5/31/06	
35	Shale	101			
107	Lime	208			
44	Shale	252			
5	Lime	257			
3	Shale	260			
12	Lime	272			
160	Shale	432	2	Coal 744	
40	Lime SH	471	34	Shale 778	
74	Shale	545	1	Coal 779	
36	Lime	581	76	Shale 855	
39	Shale	620	4	Oil Sl. 859	
18	Lime	638	1	Lime Sl. 860	
3	Shale	641	1	Oil Sl. 861	
2	Coal	643	5	Shale 866	
3	Shale	646	1	Coal 867	
5	Lime	651		Shale T.D.	
3	Shale	654			
1	Coal	655			
70	Shale	725			
2	Coal	727			
11	Shale	738			
2	Lime	740			
2	Shale	742			

DESIGNED A.M. AND P.M. TIME

RECORD TIME TOUR IS CHANGED UNDER REMARKS.

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN DIT IS CHANGED AND KIND OF NEW DIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

RECEIVED
SEP 14 2006
KCC WICHITA