## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KCC SEP 2 7 2005

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & SEF 2 / 2005

CONCIDENTIAL	ÜPICINIAI
Operator: License # 3882 UNITIAL	API No. 15 - 15-053-21143-0000
Name: SAMUEL GARY JR. & ASSOCIATES, INC.	County: ELLSWORTH
Address: 1670 BROADWAY, SUITE 3300	NWSW NE NE Sec. 34 Twp. 17 S. R. 10 East West
City/State/Zip: DENVER, CO 80202-4838	960 feet from NORTH Line of Section
Purchaser: GARY-WILLIAMS ENERGY CORPORATION	feet from EAST Line of Section
Operator Contact Person: TOM LARSON RECEIVED	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 653-7368 <b>KANSAS CORPORATION CO</b>	MMISSION (circle one) (NE) SE NW SW
Contractor: Name: PETROMARK DRILLING SEP 2 0 20	Lease Name: SCHROEDER-MAES Well #: 1-34
License: 33323	Field Name: WILDCAT
Wellsite Geologist: RENE HUSTEAD CONSERVATION DIVIS	SION Producing Formation: ARBUCKLE
Designate Type of Completion: WICHITA, KS	Elevation: Ground: 1806' Kelly Bushing: 1812'
X New Well Re-Entry Workover	Total Depth: 3372' Plug Back Total Depth: 3325'
X Oil SWD SIOW Temp Abd.	Amount of Surface Pipe Set and Cemented at 456 Feet
Gas ENHR SIGW	Multiple State Cementing Collar Used? ☐ Yes ☐ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/ sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan  ALT IWHW
Deepening Re-perf. Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit) 4-246-67
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name:
	Lease Name: License No.:
6/6/05 6/13/05 7/21/05	Quarter Sec. Twp. S. R. East West
Spud Date or Recompletion Date  Date Reached TD  Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove information on side two of this form will be held confidential for a period of	ith the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING ubmit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
	KCC Office Use ONLY
Signature: Nomas & Fertal	Letter of Confidentiality Attached
Title: SR. GEOLOGIST Date: 09/27/2005	If Denied, Yes Date:
Subscribed and swom to before me this 27th day of SEPTEMBER	, Wireline Log Received
2005	Geologist Report Received
Notary Public: MOSTOC PU DO TAN	UIC Distribution
Date Commission Expires:	
	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \

My Commission Expires
MAY 9, 2009

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: _	SAMUEL GAR	ητ Jn. α	A55001	MIES, INC.		Lea	se Name: _	SCHROEDER-	MAES	Well #: _	1-34
Sec. 34	Twp. 17	S. R.	. 10		ast 🛛 Wes	st Cou	nty:	ELLSWORTH			<u> </u>
ISTRUCTIONS: nol open and close nd flow rates if ga ttach final geolog	ed, flowing and as to surface te	d shut-in p est, along	oressures	s, whether s	shut-in press	ure reached s	static level, hy	all final copes o ydrostatic pressu ded. Attach cop	res, bottom hole	temperature, flu	id recovery,
rill Stem Tests Ta		×	Yes		lo	⊠ Log	F	Formation (Top),	Depth and Datu	m ·	☐ Sample
Sample Sent to Geological Survey   Yes			N	Name ☐ No TOPEKA			1200	<b>**</b>	Top 2568'	Datum -756	
ores Taken	•	. 🗆	Yes	⊠ N	lo	HEEBNER DOUGLAS		KC(	e de combination de la combination della combina	2826' 2855"	-1014 -1043
ectric Log Run (Submit Copy)		⊠	— ⊠ Yes		lo .	BRN LIME LANSING ARBUCKLI	= C(	SEP 27 ONFIDE		2945' 2960' 3282'	-1133 -1148 -1470
ist All E. Logs Ru		ONIC		POROSITY		TD	0,			3372'	
<u> </u>		<u>.</u>		SING REC		New	Use				
Purpose of string	Size Hole Drilled	Size C Set (in				Type of Cement	# Sacks Used	Type and Percent Additives			
URFACE	12-1/4"	8-5/	/8"	28	456'	CLASS A		235	2% GEL & 3% CC		
RODUCTION	7-7/8"	5-1/	/2"	14	3370'					14 #/SK FLOCELE 5 #/SK GILSONITE & 34% CD-31	
							<del></del>				
		De	epth	AD		CEMENTING/	SQUEEZE R	1	T _		al aliabition and
urpose: Perforate		Тор	Bottom	-	Туре	of Cement		# Sacks Used	Тур	e and Percent A	
Protect Car Plug Back Plug Off Zo	TD										
Shots per Foot	PERF	ORATIO	N RECO	ECORD - Bridge Plugs Set/Type Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used) De						ord Depth	
Shots per Foot Specify Footage of Eac 4JSPF 3284 - 86, 3289 - 92			<u> </u>			250 GAL 2	<u> </u>			OEW/CD	
										KANSAS CORP	CEIVED DRATION COMMIS
					:			SEP	2 8 2005		
							•			CONSERVA WIC	TION DIVISION HITA, KS
UBING RECORD		Size 2-	3/8"	Set At 332		acker At NONE	Liner Run	☐ Yes	⊠ No		,
ate of First, Resu		on, SWD o	or Enhr.	Produc	ing Method		Flowing	☑ Pumping	a □ Gas L	.ift □ Oth	ner <i>(Explain)</i>
stimated Producti Per 24 Hours	7/21/2005 ion	Oil 30	Bbls.	Gas	s Mo				Gas-Oil Ratio		Gravity 41°
isposition of Gas			· .			METHOD C	F COMPLET	TION		:	Production Interv
•	Sold	☐ Us	ed on Le	ase	□ Оре	en Hole	⊠ Perf.	☐ Dually Com	np. 🔲 Com	nmingled	3284 – 92 OA
	- ·,				☐ Oth	er <i>(Specify)</i>					

ALLIED CEMENTING CO., INC KCC -KCC REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 SEP 2 7 2005 CONFIDENTIAL BOOM. ON LOCATION JOB START RANGE TWP. 2:45PM 6,00PM 12,00 PM 17 0 DATE **6-13-05** LOCATION 4 & Holysood Both IN, 4W, 5/5 och roeger -WELL# 1-34 Mars OLD OR NEW Circle one) OWNER\_ CONTRACTOR Patron TYPE OF JOB Production **CEMENT** T.D. **3372** AMOUNT ORDERED 125 12 12 22 4 Flower HOLE SIZE 778 CASING SIZE SX "New 14# DEPTH3370 100 mg ASC 5 Kolumbal DEPTH **TUBING SIZE** 500gal ASF, **DEPTH** DRILL PIPE DEPTH TOOL COMMON\_ALW 1254@ 8.15 10187S PRES. MAX \500# **MINIMUM** POZMIX SHOE JOINT 42.61 MEAS. LINE **GEL** CEMENT LEFT IN CSG. 42.4 **CHLORIDE** PERFS. 1075.00 @ 10.75 100 suf ASC DISPLACEMENT 812 bbs 500,00 @ 100 ASTUSH 500 GAL. **EQUIPMENT** 312.50 50 # @ 625 AC -D31 31# 52,70 @\_670\_ 10 SEAL CEMENTER D 300.00 PUMP TRUCK Ka SEAL Scor# + b0 94.50 # 181 Stimb roll boot @ 15.75 **HELPER** · SALT 92,00 16# 5.75 BULK TRUCK D-TOAM DRIVER Steve T #259 BULK TRUCK HANDLING 265AL DRIVER 42930 Z15 sil 06 MILEAGE \_ TOTAL 4298.72 **REMARKS:** Rom 3370 of 512 cra- Broke Circulation **SERVICE** Circulated 1 Sh. Produped #Sbbls HO - 50000 ASF-15bbs H20, Mixed 110 Sh. Lots 650 rd 14 4 100 h Kc 5\* Kohnfil Warled up: Plus Displaced work frug H20. L Plug of 150th Rolemed + Held. DEPTH OF JOB 3370' 1320.00 PUMP TRUCK CHARGE EXTRA FOOTAGE @ 5.00 @ MILEAGE lender seld ale Wish bother beggereld @ **@** PECEIVED KANSAS CORPORATION COMMISSION CHARGE TO: Samuel Hamista Absorbter SEP 2 8 2005 TOTAL 145500 STREET To Larson Engineerin **CONSERVATION DIVISION** WICHITA, KS STATE PLUG & FLOAT EQUIPMENT (a) MANIFOLD\_ **@** Rotatina **@** To Allied Cementing Co., Inc. **@** You are hereby requested to rent cementing equipment **@** and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was 7500 TOTAL \_\_ done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND TAX \_ CONDITIONS" listed on the reverse side. TOTAL CHARGE --IF PAID IN 30 DAYS DISCOUNT -

ALLIED CEMENTING CO., INC PO. BOX 317 RUSSELL, KS 67665 PH (785) 483-3887

KCC

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SEP 2 7 2005

CONFIDENTIA

V48682

Invoice Date: 06/28/05

RECEIVED KANSAS CORPORATION COMMISSION

SEP 2 8 2005

**CONSERVATION DIVISION** WICHITA, KS

Sold Samuel Gary, Jr. & Assoc. To: & Larson Engineering, Inc.

562 W. Highway #4

Olmitz, KS 67.561-8561

FAX (785) 483-5566

Cust-I.D....: Gary

P.O. Number. .: Schroeder/Maes 4/-34

P.O. Date....: 06/28/05

Due Date.: 07/28/05

Terms...: Net 30

		Unit	Price	Net	TX
Item I.D./Desc. Qty. Used		0111 0	* <u>* *</u>		
ALW 125.00 ASC 100.00 AS Flush 500.00 AC-D31 50.00 FloSeal 31.00 KolSeal 500.00 Salt 6.00 D-Foam 16.00 Handling 265.00 Mileage 27.00		SKS SKS PER PER PER LBS SKS PER SKS MILE	8.1500 10.7500 1.0000 6.2500 1.7000 0.6000 15.7500 5.7500 1.6000 15.9000	1018.75 1075.00 500.00 312.50 52.70 300.00 94.50 92.00 424.00 429.30	T T T E
265 sks 0.06 per sk per mi Production 1.00 Mileage pmp trk 27.00 Rotating Head 1.00		JOB MILE EACH	1320.0000 5.0000 75.0000	1320.00 135.00 75.00	E
All Prices Are Net, Payable 30 Date of Invoice. 1 1/2% Charged If Account CURRENT take Discount ONLY if paid-within 30 days from	of \$ 582.8	Tax Pay	total: : ments: al:	5828.75 221.78 0.00 6050.53	ı

5467.bb

DRLG COMP WO LOE ACCT# APPROVED BY

ALLIED CEMENTING CO., INC.

P.O. BCX 31 RUSSELL, KS 67665 PH (785) 483-3887 FAX (785) 483-5566

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KCC SEP 2 7 2005

CONFIDENTIAL

Invoice Number: 097340

Invoice Date: 06/28/05 RECEIVED KANSAS CORPORATION COMMISSION

SEP 2 8 2005

CONSERVATION DIVISION WICHITA, KS

Samuel Gary, Jr. & Assoc. Sold

To:

% Larson Engineering, Inc.

562 W. Highway #4

Olmitz, KS

-67561-8561

Cust- I.D. .: ... Gary

P.O. Number.: Schroeder/Maes 4/-34

P.O. Date...: 06/28/05

Due Date.: 07/28/05

Item I.D./Desc. (	Oty. Used		Unit	Price ·	· Net	TX
Common Gel Chloride Handling Mileage	235.00 5.00 7.00 247.00 27.00	•	SKS SKS SKS MILE	8.7000 14.0000 38.0000 1.6000 14.8200	2044.50 70.00 266.00 395.20 400.14	T T E E
247 sks 0.06 per Surface Extra Footage Mileage pmp trk Wooden Plug	sk per mi 1.00 158.00 27.00 1.00		JOB PER MILE EACH	670.0000 0.5500 5.0000 55.0000	670.00 86.90 135.00 55.00	E E T
All Prices Are Net, Date of Invoice. l If Account CURRENT ONLY 1f paid within	1/2% Charged The take Discount	nerealter. of \$ 4/2.2	Tax Pay	ototal: :  yments: tal:	4122.74 153.44 0.00 4276.18 (412.27)	>

MODRLG □ COMP □ W/O □ LOE APPROVED BY