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SEP 12 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC
SEP 09 2005

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE
CONFIDENTIAL

ORIGINAL

Operator: License # 5663
Name: Hess Oil Company
Address: P. O. Box 1009
City/State/Zip: McPherson, KS 67460
Purchaser: N.C.R.A.
Operator Contact Person: Bryan Hess
Phone: (620) 241-4640
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Jeff Christian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5-18-05 5-26-05 6-23-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 071-20825-00-00
County: Greeley
NE - SW - NE - NW Sec. 22 Twp. 16 S. R. 42 East West
835 feet from 8 / (N) (circle one) Line of Section
1750 feet from 8 / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Young Well #: 1
Field Name: _____

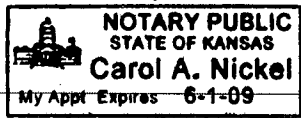
Producing Formation: Morrow
Elevation: Ground: 3822' Kelly Bushing: 3832'
Total Depth: 5130' Plug Back Total Depth: 5060'
Amount of Surface Pipe Set and Cemented at 362' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2650 Feet
If Alternate II completion, cement circulated from 2650'
feet depth to surface w/ 325 sx cmt.

Drilling Fluid Management Plan ALT II WITH
(Data must be collected from the Reserve Pit) 4-24-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bryan Hess
Title: President Date: 8-9-05
Subscribed and sworn to before me this 9th day of September,
20 05.
Notary Public: Carol A. Nickel
Date Commission Expires: 6-1-09



KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Operator Name: Hess Oil Company Lease Name: Young Well #: 1
 Sec. 22 Twp. 16 S. R. 42 East West County: Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction, Dual Compensated Porosity, Sonic Cement Bond	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	362'	common	275	3%cc, 2% gel
Production	7-7/8"	5-1/2"	15.5#	5125'	EA-2	200	
					and SMD	325	1/4# flocele/sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4970'-76' & 4980'-86'	Frac w/500 gal. 7-1/2% HCl NE FE acid and 216 bbls gel water and 6000# sand	
4	4996'-5003'	None	
3	4996'-5003' (re-perf)	None	

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-7/8" 4928'		

Date of First, Resumerd Production, SWD or Enhr. 7-20-05	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	88		2		41

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4970'-5003'

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HESS OIL COMPANY

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KCC WICHITA

P.O. BOX 1009
McPHERSON, KANSAS 67460-1009
(620) 241-4640

ACO-1 Completion Form Attachment

**Young #1
NE SW NE NW
835' FNL, 1750' FWL, Section 22-16-42W
Greeley County, Kansas
API# 15-071-20825-00-00**

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SEP 09 2005
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Elevation: 3832' KB

<u>FORMATION</u>	<u>LOG TOP</u>	<u>DATUM</u>
Anhydrite	2697'	(+1135') sample
Base Anhydrite	2726'	(+1106') sample
Heebner	4081'	(-249')
Lansing	4140'	(-308')
Cherokee	4700'	(-868')
Morrow Shale	4953'	(-1121')
Upper Morrow Sand	4968'	(-1136')
Mississippi	5082'	(-1250')
RTD & LTD	5130'	(-1298')

DST #1: Depth: 4949' – 5000'

Times: 30-45-45-45

**Blows: IF - Fair to strong off bottom in 9 min.
ISI - Fair return off bottom in 40 min.
FF - Fair to strong off bottom in 10 min.
FSI - Fair return GTS 25 min.**

Recoveries: 800' HGO CM (55% gas, 25% oil, 20% mud)

Pressures: IH 2542#, IF 113-214#, ISI 771#, FF 265-301#, FSI 777#, FH 2324#

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

ORIGINAL

19288

KCC

SEP 09 2005

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

CONFIDENTIAL

DATE <u>5-18-05</u>	SEC. <u>22</u>	TWP. <u>16s</u>	RANGE <u>42w</u>	ON LOCATION <u>10:00 PM</u>	JOB START <u>3:00 AM</u>	JOB FINISH <u>3:30 AM</u>
LEASE <u>Young</u>	WELL # <u>1</u>	LOCATION <u>Ox Town Feeder 10³/₄W 9/S</u>	CALLED OUT	COUNTY <u>Greeley</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)						

CONTRACTOR Murfin Drlg Rig 14
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 365
 CASING SIZE 8 7/8 DEPTH 366.65
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 36.35'
 CEMENT LEFT IN CSG. 36.35'
 PERFS.
 DISPLACEMENT 21 Bbls

OWNER Same
 CEMENT AMOUNT ORDERED
275 sks Com 32 cu 29 Gel
 COMMON 27.5 sks @ 10.00 2750.00
 POZMIX @
 GEL 5 sks @ 14.00 70.00
 CHLORIDE 10 sks @ 38.00 380.00
 ASC @

EQUIPMENT
 PUMP TRUCK CEMENTER Dean
 # 373-281 HELPER Andrew
 BULK TRUCK
 # 218 DRIVER Alan
 BULK TRUCK
 # DRIVER

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 HANDLING 290 sks @ 1.60 464.00
 MILEAGE 64 / sk / mile 1408.40
 TOTAL 5073.40

REMARKS:

Cement did circulate
Plug landed on Baffle Plate
Thank you

SERVICE

DEPTH OF JOB 366'
 PUMP TRUCK CHARGE 670.00
 EXTRA FOOTAGE @
 MILEAGE 81 Miles @ 5.00 405.00
 MANIFOLD @

CHARGE TO: Northern Lights
 STREET
 CITY STATE ZIP

TOTAL 1075.00

PLUG & FLOAT EQUIPMENT

Baffle Plate @ 45.00
1 - Centralizer @ 55.00
8 7/8 Surface Plug @ 55.00

CONFIDENTIAL

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, KS 67560-0466

KCC

SEP 09 2005

CONFIDENTIAL

**ORIGINAL
Invoice**

DATE	INVOICE #
5/27/2005	8333

BILL TO
Hess Oil Company PO Box 1009 McPherson, KS 67460-1009

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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Young	Greeley	Murfine Drilling #14	Oil	Development	5-1/2" 2-Stage L...	Wayne
PRICE REF.	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Mileage				100	4.00	400.00	
579D	Two-Stage - 5125 Feet				1	1,600.00	1,600.00	
221	Liquid KCL (Clayfix)				4	25.00	100.00T	
281	Mud Flush				500	0.75	375.00T	
402-5	5 1/2" Centralizers				1	55.00	55.00T	
403-5	5 1/2" Cement Basket				1	155.00	155.00T	
408-5	5 1/2" D.V. Tool & Plug Set - Top Joint #59 - 2650 Feet				1	2,500.00	2,500.00T	
409-5	5 1/2" Turbolizers				5	65.00	325.00T	
417-5	5 1/2" D.V. Latch Down Plug & Baffle				1	200.00	200.00T	
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	230.00	230.00T	
325	Standard Cement				200	8.25	1,650.00T	
330	Swift Multi-Density Standard (MIDCON II)				325	10.50	3,412.50T	
276	Flocele				131	1.00	131.00T	
283	Salt				1,000	0.17	170.00T	
284	Calseal				9	30.00	270.00T	
285	CFR-2				94	3.50	329.00T	
581D	Service Charge Cement				525	1.10	577.50	
583D	Drayage				2,657.75	1.00	2,657.75	
	Subtotal							15,137.75
	Sales Tax Greeley County					6.30%		623.86

9646
JUN 8 PAID

We Appreciate Your Business!

Total

\$15,761.61

CONFIDENTIAL

SWIFT Services, Inc.

ORIGINAL

JOB LOG

DATE 5-27-05 PAGE NO. 7

CUSTOMER HESS OIL CO. WELL NO. #1 LEASE YOUNG JOB TYPE 5 1/2" 2-STAGE LOGGING TICKET NO. 8333

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							OP LOCATED
	1300							START 5 1/2" CASING IN WELL
								TA-5130' SET = 5125'
								NP-5125' 5 1/2" #/FT 15.5
								SS-14'
								TURBO CENTRALIZER - 1,2,3,4,5 REG W/L 58
								ENT BSKT - PDW 59
								DV TOOL e 2650 TOP JT # 59
	1525							DROP BALL - CORWATE
	1607	6	12		✓		400	PUMP 500 GAL MWD FLUSH
	1609	6	20		✓		400	PUMP 20 BBL KCL FLUSH
	1615	5	48		✓			MIX CMWT - 200 SLS FA-2 W/ADDITIVES
	1628							WASH OUT PUMP - LINES
	1630							RELEASE DV WITH DOWN PLUG
	1632	6 3/4	0		✓			REPLACE PLUG (6 BPM 121 BBL 850 PSC)
	1650	6	121.6				1750	PLUG DOWN - PSC UP WITH IN PLUG
	1652							OK RELEASE PSC - HEAD
	1655							DROP D.V. OPWDL PLUG
	1712				✓		1000	OPW DLV. TOOL - CORWATE
	2050	6	20		✓		300	PUMP 20 BBL KCL FLUSH
	2055		4/2					PLUG RH-MH
	2100	7	180		✓		300	MIX CMWT - 325 SLS SWS, 1/4" #/FT FLUORIC
	2128							WASH OUT PUMP - LINES
	2130							RELEASE D.V. CLOSE PLUG
	2132	6 1/2	0		✓			REPLACE PLUG (6 BPM 62 BBL 600 PSC)
	2142		63.1				1750	PLUG DOWN - PSC UP CLOSE D.V. TOOL
	2145							OK RELEASE PSC - HEAD
								CENTRALIZER 30 SLS CMWT TO PCT
								WASHUP
	2300							JOB COMPLETE

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THANK YOU!
WAYNE, AUSTY, ROBERT, BRETT