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SEP 14 2005

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KCC SEP 08 2005

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

KCC WICHITA

CONFIDENTIAL

Operator: License # 5056

Name: F.G. Holl Company, LLC

Address: 9431 E. Central - Suite 100

City/State/Zip: Wichita, Kansas 67206

Purchaser: N/A

Operator Contact Person: Franklin R. Greenbaum

Phone: (316) 684-8481

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Jim Musgrove

Designate Type of Completion:

- X New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW X Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Enhr.?) Docket No.

08-16-05 08-25-05 8-28-2005

Spud Date or Date Reached TD Completion Date or Recompletion Date

Recompletion Date

API No. 15 - 145-21529-00-00

County: Pawnee County, Kansas

N/2 SW NE Sec. 13 Twp. 21 S. R. 15 East West

1620 feet from S / N (circle one) Line of Section

1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Converse Well #: 1-13

Field Name:

Producing Formation: N/A

Elevation: Ground: 1839' Kelly Bushing: 1847'

Total Depth: 3880' Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 847' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) ALI WATER P&A LP-2007

Chloride content ppm Fluid volume: bbls

Dewatering method used

Location of fluid disposal if hauled off-site:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

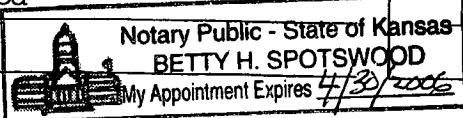
Signature: Franklin R. Greenbaum

Title: Exploration Manager Date: 09/07/2005

Subscribed and sworn to before me this 12th day of September, 2005.

19 Betty H. Spotswood Notary Public: Betty H. Spotswood

Date Commission Expires: 04/30/2006



KCC Office Use ONLY YES Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution

checkmark

X

Operator Name: F.G. Holl Company, LLC Lease Name: Converse Well #: 1-13
 Sec. 13 Twp. 21 S. R. 15 East West County: Pawnee County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <i>(Submit Copy)</i> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: MIL/DIL/BCSL/Micro Resistivity Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attachment
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	847'	A-Con Common	210 125	3%cc 3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



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KCC
SEP 08 2005

TREATMENT REPORT

ORIGINAL

Customer ID CONFIDENTIAL	Date 8-28-05
Customer FG Holl	Lease No.
Lease Converse	Well # 1-13

Field Order #	Station Pratt	Casing	Depth 3880'	County Pawnee	State Ks
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Type Job PTA	Formation new well	Legal Description 13-21s-15
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PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft			RATE	PRESS	ISIP
10 3/8"				165sks 60/40 Poz			5 Min.
Depth	Depth	From	To	Pre Pad 60/gel	Max		
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 3780 ARB	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative Steve STEPHENS	Station Manager SCOTT	Treater Allen F. WERTH
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Service Units	125	226	381	575				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0830					called out
1035					on location DP @ 3780 To Plug well Setup + Plan Job.
1130		400#	15	4	Pump 15 BBLs H ²⁰ spacer
			14	4	Pump 14 BBLs cm ^t - 50sks
			4	4	Pump 4 BBLs H ²⁰ spacer
1150			46	6	Pump 46 mud - Pull DP to 870'
1330			15		DP @ 870' Pump 15 BBLs H ²⁰
			14		Pump 14 BBLs cm ^t 50sks
			4		Pump 4 BBLs H ²⁰
1430			5		Pump 5 BBLs mud - Pull DP to 330'
		250#	5		DP @ 330' Pump 5 BBLs H ²⁰
			7		Pump 7 BBLs cm ^t - 25sks
			3		Pump 3 BBLs H ²⁰ Pull DP 60'
1510					DP @ 60'
			3		Pump 3 BBLs H ²⁰
			4		Pump 4 BBLs cm ^t 15sks
			1		Pump 1 BBL H ²⁰ (Break Kelly down)
1615					Plug RAT Hole 15sks Mouse Hole 10sks
1700					washup Equip. Job complete thanks Allen + crew

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TREATMENT REPORT



CONFIDENTIAL

Customer ID	Date
Customer F.G. Holl	8-17-05
Lease Converse	Lease No. Well # 1-13

Field Order # 10785	Station Pratt	Casing 8 7/8 24#/ft.	Depth 846'	County Pawnee	State KS.
Type Job Cement-Surface-New Well			Formation	Legal Description 13-215-15W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8 24#/ft.	Tubing Size	Shots/Ft		210 sacks A-CON with 3% C.C., 1/4 #/sk. Cell Flate		RATE	PRESS	ISIP
Depth 846	Depth	From	To	12 #/Gal., 15.46 Gal./sk.		Max		5 Min.
Volume 53.81 bbl.	Volume	From	To	125 sacks common with 2% Gel, 3% C.C., 1/4 #/sk. Cell Flate		Min		10 Min.
Max Press 300 P.S.I.	Max Press	From	To	15.04 #/Gal., 6.5 Gal./sk.		Avg		15 Min.
Well Connection Plug Cont.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 833	Packer Depth	From	To	Flush 53 bbl. Fresh H ₂ O		Gas Volume		Total Load

Customer Representative Steve Stephens	Station Manager Dave Scott	Treater Clarence R. Messick
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Service Units	119	228	381	571
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Time AM	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:00					Trucks on location and hold safety meeting
4:30					Dulco Drilling start to run 20jts of 24 #/ft. 8 7/8 cs
6:00					Pipe in well. Break Circulation with rig mud pump
6:15	200			5	Start Fresh H ₂ O Pre-Flush
6:18	200		20	5	Start mix 210 sacks A-CON cement
	200		116	5	Start mix 125 sacks Common
6:42	200		146		Shut down, Shut head. Release Plug. Open Head
6:45	100			4	Start Fresh H ₂ O Displacement
	300		53		Plug down. Circulate 15 sks cement to pit
7:15	300				Shut in head
					Wash up pump truck
7:40					Job Complete
					Thanks
					Clarence R. Messick

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