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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33392
Name: Keith F. Walker Oil & Gas Company, L.L.C.
Address: 301 W. Boyd Street Suite 201
City/State/Zip: Norman, Oklahoma 73069
Purchaser: Duke Energy Field Services
Operator Contact Person: Alan L. Stacy
Phone: (405) 701-0676
Contractor: Name: Big "A" Drilling
License: 31572
Wellsite Geologist: Mike Rice

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5/15/2005</u>	<u>6/1/2005</u>	<u>7/15/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 119-21147-00-00
County: Meade
SE SE SE Sec. 3 Twp. 35S S. R. 26 East West
330 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Earp Well #: 1-3

Field Name: McKinney
Producing Formation: Chester
Elevation: Ground: 2235 Kelly Bushing: 2245
Total Depth: 6615 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1192 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT I WITH*
Chloride content 5200 ppm Fluid volume 4-24-07 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

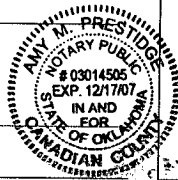
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Stacy
Title: Vice President, Operations Date: 8/24/05

Subscribed and sworn to before me this 24 day of August

20 05
Notary Public: Emily M. Probst
Date Commission Expires: 12-17-07



KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Keith F. Walker Oil & Gas Company, L.L.C. Lease Name: Earp Well #: 1-3
 Sec. 3 Twp. 35S S. R. 26 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Induction/GR, SDL/DSN, Microlog

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Heebner 4555
 Lansing 4704
 Swope 5313
 Morrow 5975
 Chester 6044

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		100'	Ready Mix		
Surface	12 1/4"	8 5/8"	24#	1192'	MidconII/Premium	350+ 150sx	3%cc, 1/4flocel, .10FWCA
Production	7 7/8"	4 1/2"	11.6#	6615	Premium H	330sx	10%cal, 10%gill, 75%halad, 1/4flocel

KCC WICHITA

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6077-6080, 6116-6123, 6150-6160		
	6201-6207, 6220-6231, 6385-6398		
	CIBP@ 6195		

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>6050</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil Bbls. <u>0.0</u>	Gas Mcf <u>250 MCFD</u>	Water Bbls. <u>50</u>	Gas-Oil Ratio <u>10,000,000</u>	Gravity <u>0.70</u>
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 6077-6160

HALLIBURTON JOB SUMMARY

3750627

06/02/05

REGION Central Operations	NWA / COUNTRY Mid Continent/USA	BDA / STATE MC/Ks	COUNTY MEADE
BU ID / EMPL # VICIL 0110 / 198516	H.E.S. EMPLOYEE NAME JASON CLEMENS	PSL DEPARTMENT Cement	
LOCATION LIBERAL	COMPANY KEITH WALKER OIL & GAS	CUSTOMER REP / PHONE 30 BARRY JONES 620-391-2373	
TICKET AMOUNT \$24,763.59	WELL TYPE 01 Oil	API/UWI #	
WELL LOCATION ENGLEWOOD	DEPARTMENT ZI	SAP BOMB NUMBER 7523	Cement Production Casing
EASE NAME EARP	Well No. 1-3	SEC / TWP / RNG 3 - 35S - 26W	HES FACILITY (CLOSEST TO WELL SITE) LIBERAL, KS

EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Clemens, A 198516	11.0			
Martin, J 317927	8.0			
Chavez, E 3478815	3.0			
Baray, V 242219	11.0			

E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547690	136			
10251403	136			
10244148-10285731	100			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	6/2/2005	6/2/2005	6/3/2005	6/3/2005
Time	1800	2200	0715	

Type and Size	Qty	Make
Float Collar		H
Float Shoe		O
Centralizers	16	W
Top Plug	1	C
HEAD	1	H O
Limit clamp	1	O
Weld-A	1	W
Guide Shoe	1	C
BASKET	2	O

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	11.6#	4 1/2"		0	6,614	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8"				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials	Density	Lb/Gal
Mud Type		
Disp. Fluid		
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location	Operating Hours	Description of Job
Date: 6/2, Hours: 2.0	Date: 6/3, Hours: 1.0	Cement Production Casing
Date: 6/3, Hours:		
Total	2.0	
Total	1.0	

Ordered	Avail.	Used
Treating	Disp.	Overall
Feet 42	Reason	SHOE JOINT

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	15	PREMIUM H		10%CALSEAL - 10%SALT - 10#GILSONITE - .75%HALAD-322 .25%D-A	52.29	7.91	10.00
2	330	PREMIUM H		10%CALSEAL - 10%SALT - 10#GILSONITE - .75%HALAD-322 .25%D-A	6.42	1.59	14.60
3	40	PREMIUM H		10%CALSEAL - 10%SALT - 10#GILSONITE - .75%HALAD-322 .25%D-A	6.42	1.59	14.60
4				20 SKS FOR RATHOLE AND 20 SKS FOR MOUSEHOLE			

Summary			
Circulating Breakdown	Displacement	Preflush: BBI	Type:
Lost Returns-Y	MAXIMUM	Load & Bkdn: Gal - BBI	Pad:Bbl - Gal
Cmt Rtrn#Bbl	Lost Returns-N	Excess /Return BBI	Calc. Disp Bbl
Average	Actual TOC	Calc. TOC:	Actual Disp.
Shut In: Instant	Frac. Gradient	Treatment: Gal - BBI	Disp:Bbl
	5 Min. 15 Min	Cement Slurry BBI	
		Total Volume BBI	
			114.0
			114.00

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____

THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER REPRESENTATIVE _____

SIGNATURE _____

MAY 03 2007

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KANSAS OILFIELD COMMISSION

CONSERVATION DIVISION

HALLIBURTON JOB LOG			TICKET # 3750627	TICKET DATE 06/02/05
REGION Central Operations	NWA / COUNTRY Mid Contitnent/USA		BDA / STATE MC/Ks	COUNTY MEADE
MBU ID / EMPL # MCIL 0110 / 198516	H.E.S EMPLOYEE NAME JASON CLEMENS		PSL DEPARTMENT Cement	
LOCATION LIBERAL	COMPANY KEITH WALKER OIL & GAS		CUSTOMER REP / PHONE BARRY JONES 620-391-2373	
TICKET AMOUNT \$24,763.59	WELL TYPE 01 Oil		API/UWI #	
WELL LOCATION ENGLEWOOD	DEPARTMENT ZI		JOB PURPOSE CODE Cement Production Casing	
LEASE NAME EARP	Well No. 1-3	SEC / TWP / RNG 3 - 35S - 26W	HES FACILITY (CLOSEST TO WELL) LIBERAL, KS	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Clemens, A 198516	11						
Martin, J 317927	8						
Chavez, E 3478815	3						
Baray, V 242219	11						

Chart No	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate		Press. (PSI)		Job Description / Remarks	
				N2	CSG	Tbg			
6-2	1800							CALLLED FOR JOB	
	2100							ARRIVE ON LOCATION	
	2115							PRE-JOB SAFTEY MEETING	
	2130							SPOT EQUIPMENT	
6-3	0100							START CASING	
	0545							CASING ON BOTTOM, CIRCULATE W/ RIG	
	0715					2500		PRESSURE TEST	
	0717	8.0	0-21		800			START LEAD 15 SKS (PREM H) MIXED @ 10#	
	0720	7.0	0-93		800			START TAIL 330 SKS (PREM H) MIXED @ 14.6#	
	0736	2.5	114.0		100			END CEMENT /// DROP PLUG	
	0737							WASH LINES	
	0743	8.0	0-102		150			START DISPLACEMENT	
	0751	8.0	60.0		625			CAUGHT CEMENT	
	0755	2.0	92.0		600			SLOW RATE	
	0800	2.0	102.0		1600			LAND PLUG /// FLOAT HELD	
	0802							END JOB	
						800			PRESSURE BEFORE LANDING PLUG

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MAY 03 2007

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON JOB SUMMARY

REGION - Central Operations		NWA / COUNTRY Mid Continent/USA	SALES ORDER NUMBER 3713688	TICKET DATE 05/16/05
ABU ID / EMPL # MCL10110 / 217398		H.E.S. EMPLOYEE NAME Mickey Cochran	BDA / STATE MC/Ks	COUNTY MEADE
LOCATION LIBERAL		COMPANY KEITH WALKER OIL & GAS	PSL DEPARTMENT Cement	
TICKET AMOUNT \$22,168.34		WELL TYPE 01 Oil	CUSTOMER REP / PHONE 30 BARRY JONES	580-504-3276
WELL LOCATION ENGLEWOOD, KS		DEPARTMENT ZI	SAP BOMB NUMBER 7521	Cement Surface Casing
EASE NAME EARP	Well No. 1-3	SEC / TWP / RNG 3 - 35S - 26W	HES FACILITY (CLOSEST TO WELL SITE) Liberal, Ks	

IES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Cochran, M 217398	8.0			
Martin, J 317927	8.0			
_opez, C 321975	8.0			
Stangl, T 333480	8.0			

I.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10441883	136			
10219237	136			
10011392/10011276	100			
10011400/10011272	100			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	5/16/2005	5/16/2005	5/16/2005	5/16/2005
Time	0330	0700	1232	1347

Type and Size	Qty	Make
Float Collar INSERT	1	H
Float Shoe		O
Centralizers	10	W
Top Plug	1	C
HEAD	1	H O
Limit clamp	1	O
Weld-A	1	W
Guide Shoe BASKET	2	C
BTM PLUG		O

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	24#	8 5/8"		0	1,198	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4"				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials	Density	Lb/Gal
Mud Type		
Disp. Fluid		
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
VE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location	Operating Hours	Description of Job
Date: 5/16 Hours: 8.0	Date: 5/16 Hours: 1.3	Cement Surface Casing
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		MAY 03 2007
		CONSERVATION DIVISION
		WICHITA, KS
Total: 8.0	Total: 1.3	

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM	Overall
Feet	Cement Left in Pipe	Reason
42		SHOE JOINT

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	350	MIDCON PP		3% CC - 1/4# FLOCELE - .1% FWCA	17.98	2.95	11.40
2	150	PREM PLUS		2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3							
4							

Summary			
Circulating Breakdown	Displacement	Preflush: BBI	Type:
Lost Returns - Y	MAXIMUM	Load & Bkdn: Gal - BBI	Pad: Bbl - Gal
Qmt Rtrn#Bbl	Actual TOC	Excess /Return BBI	Calc. Disp Bbl
Average	Frac. Gradient	Calc. TOC:	Actual Disp.
Shut In: Instant	5 Min. _____ 15 Min. _____	Treatment: Gal - BBI	Disp: Bbl
		Cement Slurry BBI	220.0
		Total Volume BBI	293.00

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

SIGNATURE _____

HALLIBURTON JOB LOG			TICKET # 3713688	TICKET DATE 05/16/05
REGION Central Operations		NWA / COUNTRY Mid Continent/USA		BDA / STATE MC/Ks
MBU ID / EMPL # MCLI0110 / 217398		H.E.S. EMPLOYEE NAME Mickey Cochran		PSL DEPARTMENT Cement
LOCATION LIBERAL		COMPANY KEITH WALKER OIL & GAS		CUSTOMER REP / PHONE BARRY JONES 580-504-3276
TICKET AMOUNT \$22,168.34		WELL TYPE 01 Oil		API/UWI #
WELL LOCATION ENGLEWOOD, KS		DEPARTMENT ZI		JOB PURPOSE CODE Cement Surface Casing
LEASE NAME EARP		Well No. 1-3	SEC / TWP / RNG 3 - 35S - 26W	
		HES FACILITY (CLOSEST TO WELL #) Liberal, Ks		

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Cochran, M 217398	8						
Martin, J 317927	8						
Lopez, C 321975	8						
Stangl, T 333480	8						

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate			Job Description / Remarks
				N2	CSG	Tdg	
	0730						JOB READY
	0830						CALLED FOR JOB
	0400						PRETRIP SAFETY MEETING
	0700						ARRIVE ON LOCATION
	0705						PREJOB SAFETY MEETING W/ HALLIBURTON CREW
	0710						SPOT EQUIPMENT
	0715						RIG UP EQUIPMENT
	0845						START CASING
	1035						CASING ON BOTTOM & CIRCULATE W/ RIG PUMP(S)
	1040						WATER WELL QUIT WAIT ON WATER
	1225						WATER WELL BACK UP & WATER TRUCKS ON LOC.
	1232				2000		PRESSURE TEST PUMPS & LINES
	1236	6.2	184.0		100		START LEAD CEMENT 350 SKS @ 11.4#
	1312	6.2	36.0		200		START TAIL CEMENT 150 SKS @ 14.8#
	1317						SHUT DOWN & DROP PLUG
	1319	4.5	0		20		START DISPLACEMENT W/ FRESH H2O
	1325	4.5	23.0		50		DISPLACEMENT CAUGHT CEMENT
	1333	1.5	53.0		200		SLOW RATE
	1345	1.5	73.0		1000		BUMP PLUG
	1346						RELEASE --- FLOAT HELD
	1347						END JOB
					310		PRESSURE BEFORE PLUG LANDED
							CIRCULATED CEMENT TO PIT
RECEIVED KANSAS CORPORATION COMMISSION MAY 03 2007 CONSERVATION DIVISION WICHITA, KS							
THANK YOU FOR CALLING HALLIBURTON MICKEY & CREW							