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SEP 28 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

Operator: License # 5123  
 Name: Pickrell Drilling Company, Inc.  
 Address: 100 South Main, Suite 505  
 City/State/Zip: Wichita, Kansas 67202  
 Purchaser: Oneok Energy Services  
 Operator Contact Person: Jack Gurley  
 Phone: (316) 262-8427  
 Contractor: Name: \_\_\_\_\_  
 License: \_\_\_\_\_  
 Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 \_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry  Workover  
 \_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 \_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: Pickrell Drilling Company, Inc.  
 Well Name: Lousch "I" No. 1

Original Comp. Date: 09-03-04 Original Total Depth: 5452  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
 Plug Back 5190 (B.P.) Plug Back Total Depth \_\_\_\_\_  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>07-25-05</u>	<u>07-29-05</u>	<u>07-29-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21403 - 00 - 01  
 County: Comanche  
 \_\_\_\_\_ NW \_\_\_\_\_ SW Sec. 6 Twp. 33 S. R. 18  East  West  
2310 feet from S N (circle one) Line of Section  
500 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Lousch "I" Well #: 1  
 Field Name: Coulter

Producing Formation: Pawnee/Ft. Scott  
 Elevation: Ground: 2049 Kelly Bushing: 2053  
 Total Depth: 5452 Plug Back Total Depth: 5190 (B.P.)  
 Amount of Surface Pipe Set and Cemented at 677 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) *AT I WHM 9-27-07*  
 Chloride content \_\_\_\_\_ ppm Fluid Volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jack Gurley  
 Title: Engineer Date: 09-27-05  
 Subscribed and sworn to before me this 27th day of September,  
 20 05.  
 Notary Public: Karen A Mans McGEE  
 Date Commission Expires: 6-23-08

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 \_\_\_\_\_ Wireline Log Received  
 \_\_\_\_\_ Geologist Report Received  
 \_\_\_\_\_ UIC Distribution

**KAREN A. MANS MCGEE**  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 My Appt. Exp. 6-23-08

Operator Name: Pickrell Drilling Company, Inc. Lease Name: Lousch "I" Well #: 1  
 Sec. 6 Twp. 33 S. R. 18  East  West County: Comanche

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBP @ 5190		
	Ft. Scott Pawnee		
4	5132-5137 and 5096-5112	4000 gal. 20% gelled acid	5096/5137

TUBING RECORD	Size <b>2 3/8</b>	Set At <b>5050</b>	Packer At <b>5050</b>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>07-29-05</b>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <b>-0-</b>	Gas Mcf <b>333</b>	Water Bbls. <b>1.0</b>	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval **5132-5137 and 5096-5112**

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

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NATURAL GAS ANALYSIS REPORT

Sampled by:  
 Trilobite Testing, Inc.  
 Hays, Kansas  
 Scott City, Kansas  
 Phone: 800-728-5369  
 Fax: 785-625-5620

Analyzed by:  
 Caraway Analytical, Inc  
 P. O. Box 2137  
 Liberal, Kansas 67905  
 Phone: 620-624-5389  
 Fax: 620-626-7108

Lab Number: 20043866  
 Sample From: Lousch I-1  
 Producer: Pickrell Drilling  
 Date:  
 Time:  
 Sampler:  
 Source: DST 1

Analyzed: 08/25/04  
 Pressure:  
 Temperature:  
 Location: 6-33-18  
 County: Comanche  
 State: Kansas  
 Formation: ~~Mississippi~~

Pawnee  
 Ft. Scott

5080-5150

		Mole %	GPM
Helium	He:	0.135	0.000
Hydrogen	H2:	0.009	0.000
Oxygen	O2:	0.000	0.000
Nitrogen	N2:	2.691	0.000
Carbon Dioxide	CO2:	0.120	0.000
Methane	C1:	91.884	0.000
Ethane	C2:	3.182	0.851
Propane	C3:	0.808	0.223
Iso Butane	iC4:	0.177	0.058
Normal Butane	nC4:	0.379	0.119
Iso Pentane	iC5:	0.134	0.049
Normal Pentane	nC5:	0.090	0.033
Hexanes Plus	C6+:	0.391	0.171

TOTAL: 100.000 1.503  
 Z Fact: 0.9978  
 SP. GR.: 0.6133

BTU (SAT): 1038.2 @ 14.73 psia  
 BTU (DRY): 1056.6 @ 14.73 psia  
 OCTANE RATING: 124.3

COMMENTS:

0.000

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