

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 8767
Name: The Trees Oil Company
Address: 3552 E. Douglas
City/State/Zip: Wichita, KS 67208
Purchaser: _____
Operator Contact Person: Susan Kendall
Phone: (316) 263-2060
Contractor: Name: Val Energy, Inc.
License: 5822
Wellsite Geologist: Tom Pronold

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>06/18/2007</u>	<u>06/30/2007</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - ~~097-24641-0000~~ 15-171-20663-00-00
County: Scott
App. NE SE NE Sec. 25 Twp. 18 S. R. 32 East West
1875 feet from S / N (circle one) Line of Section
465 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McKean-Rueter Well #: 25-1

Field Name: _____
Producing Formation: _____
Elevation: Ground: 2975 Kelly Bushing: 2980
Total Depth: 4613 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ACT II P&A WITH 9-27-07*
Chloride content 1600 ppm Fluid volume 1050 bbls
Dewatering method used Evaporation/Backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom Pronold
Title: Agent Date: 16 August 2007
Subscribed and sworn to before me this 16th day of August
20 07
Notary Public: Susan Kendall
Date Commission Expires: 4-14-2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**

AUG 23 2007



CONSERVATION DIVISION
WICHITA, KS

Operator Name: The Trees Oil Company Lease Name: McKean-Rueter Well #: 25-1

Sec. 25 Twp. 18 S. R. 32 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

DIL CNL/CDL SONIC

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3859	-879
Lansing	3901	-921
BKC	4279	-1299
Cherokee Shale	4441	-1461
Mississippian	4542	-1562

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	10 1/2"	8 5/8"	23#	228'	Common	235	3% CC 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 108814
Invoice Date: Jun 21, 2007
Page: 1

Bill To:
Trees Oil Company 3552 E. Douglas Ave. Wichita, KS 67208-3326

Federal Tax I.D.#

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Trees	McKean-Rutter #25-1	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Jun 21, 2007	7/21/07

Quantity	Item	Description	Unit Price	Amount
235.00	MAT	Common	12.60	2,961.00
3.00	MAT	Gel	16.65	49.95
5.00	MAT	Chloride	46.60	233.00
368.00	SER	Handling	1.90	699.20
53.00	SER	Mileage 368 sx @ .09 per sx per mi	33.12	1,755.36
1.00	SER	Pump Truck Charge	815.00	815.00
53.00	SER	Mileage	6.00	318.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Baffle Plate	135.00	135.00
1.00	EQP	Wooden Plug	60.00	60.00

Handwritten: 66630.51
7.51.07
30433

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 23 2007
CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1.1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 712.65

ONLY IF PAID ON OR BEFORE

Jul 21, 2007

Subtotal	7,126.51
Sales Tax	216.65
Total Invoice Amount	7,343.16
Payment/Credit Applied	
TOTAL	7,343.16

Handwritten: 66630.51

ALLIED CEMENTING CO., INC. 25945

Federal Tax I.D. _____

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

3:00 PM Pump Truck Oakley

DATE <u>6-18-07</u>	SEC. <u>25</u>	TWP. <u>18s</u>	RANGE <u>32w</u>	CALLED OUT	ON LOCATION <u>8:00am</u>	JOB START <u>1:30pm</u>	JOB FINISH <u>2:30am</u>
LEASE <u>mckean-Rutter</u>		WELL # <u>25-1</u>	LOCATION: <u>scott city</u> <u>6E 12s winto</u>	COUNTY <u>scott</u>		STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR val Drilling #4

TYPE OF JOB Surface

HOLE SIZE 12 1/2" T.D. 228'

CASING SIZE 8 5/8" DEPTH 223.03'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42.24'

CEMENT LEFT IN CSG. 42.24'

PERFS. _____

DISPLACEMENT 11.5 BBL

OWNER same

CEMENT

AMOUNT ORDERED 160 sks com 3% cc 2% gel

200 sks com

used 160 sks com 3% cc 2% g 75 sks com

COMMON	<u>235 sks</u>	@	<u>12.60</u>	<u>2961.00</u>
POZMIX		@		
GEL	<u>3 sks</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5 sks</u>	@	<u>46.60</u>	<u>223.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK # 423-281 CEMENTER Andrew

HELPER Alan

BULK TRUCK # 377 DRIVER Jerry

BULK TRUCK # _____ DRIVER _____

RECEIVED

KANSAS CORPORATION COMMISSION

AUG 23 2007

CONSERVATION DIVISION

WICHITA, KS

HANDLING 368 sks @ 1.90 699.20

MILEAGE 94 sk/mile 1755.36

TOTAL 5688.51

REMARKS:

Mix 160 sks com 3% cc 2% gel
Cement did not circulate
1 inch with 75 sks com

thank you

CHARGE TO: Trees oil CO

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>53 miles</u>	@	<u>6.00</u>	<u>318.00</u>
MANIFOLD <u>head rental</u>	@		<u>100.00</u>
	@		
	@		
TOTAL			<u>1233.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>			
<u>1 Baffle plate</u>	@		<u>135.00</u>
<u>1 wooden Plug</u>	@		<u>60.00</u>
	@		
	@		
TOTAL			<u>195.00</u>

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rick Smith

Rick Smith
PRINTED NAME



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 109046
 Invoice Date: Jul 6, 2007
 Page: 1

Bill To:
Trees Oil Company 3552 E. Douglas Ave. Wichita, KS 67208-3326

Federal Tax I.D.# _____

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Trees	McKean-Reuter #25-1	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Jul 6, 2007	8/5/07

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Common	12.60	2,079.00
110.00	MAT	Pozmix	6.40	704.00
14.00	MAT	Gel	16.65	233.10
69.00	MAT	Flo Seal	2.00	138.00
291.00	SER	Handling	1.90	552.90
53.00	SER	Mileage 291 sk @.09 per sk per mi	26.19	1,388.07
1.00	SER	Plug to Abandon	955.00	955.00
53.00	SER	Mileage Pump Truck	6.00	318.00

*\$6,132.45
 7.18.07
 #30715*

RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 23 2007
 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 636.81

ONLY IF PAID ON OR BEFORE

Aug 5, 2007

Subtotal	6,368.07
Sales Tax	401.19
Total Invoice Amount	6,769.26
Payment/Credit Applied	
TOTAL	6,769.26

6,132.45

CONTRACTOR Val Dols Co #4
 TYPE OF JOB PTA
 HOLE SIZE 7 7/8 T.D. 4610'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 x 14 DEPTH 2280'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Same
 CEMENT
 AMOUNT ORDERED 275 sks 60/40 por
6% Gel, 1/2" Flo-Seal

EQUIPMENT
 PUMP TRUCK CEMENTER Walt
 # 102 HELPER
 BULK TRUCK
 # 399 DRIVER Jerry
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>165-Sks</u>	@	<u>12.60</u>	<u>2,079.00</u>
POZMIX	<u>110-Sks</u>	@	<u>6.40</u>	<u>704.00</u>
GEL	<u>14-Sks</u>	@	<u>16.65</u>	<u>233.10</u>
CHLORIDE		@		
ASC		@		
Flo-Seal	<u>#69</u>	@	<u>2.00</u>	<u>138.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>291-Sks</u>	@	<u>1.90</u>	<u>552.90</u>
MILEAGE	<u>94 per sk/mile</u>			<u>1,388.07</u>
				TOTAL <u>5,095.07</u>

REMARKS:

50 sks @ 2280'
80 sks @ 1330'
50 sks @ 700'
50 sks @ 260'
20 sks @ 60'
15 sks in R.H.
10 sks in with Thank You

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 955.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 53 miles @ 6.00 318.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 1,273.00

CHARGE TO: The Trees Oil Co
 STREET 3552 E. Douglas
 CITY Wichita STATE Kan ZIP 67208

PLUG & FLOAT EQUIPMENT

RECEIVED
 KANSAS CORPORATION COMMISSION
AUG 23 2007
 CONSERVATION DIVISION
 @ WICHITA, KS

To Allied Cementing Co., Inc.
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TOTAL _____
 TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Terry Roberts

Terry Roberts's
 PRINTED NAME