

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309
Name: Presco Western, LLC
Address: 5480 Valmont, Ste. 350
City/State/Zip: Boulder, CO 80301
Purchaser: Plains Marketing LP - Oil OneOK - Gas
Operator Contact Person: Leonard Witkowski
Phone: (303) 444-8881
Contractor: Name: Cheyenne Drilling LP
License: 33375
Wellsite Geologist: Boulder office

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/27/2006 7/5/2006 9/13/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 081-21664-00-00

County: Haskell

C SE SE Sec. 17 Twp. 28 S. R. 34 East West

660 feet from S N (circle one) Line of Section

660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Bergner Well #: 7-P17-28-34

Field Name: Eubanks

Producing Formation: Morrow

Elevation: Ground: 3038 Kelly Bushing: 3050

Total Depth: 5651 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 1638 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Port Collar 3075 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *Act I with 7-25-07*

Chloride content 9000 ppm Fluid volume 1000 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Regulatory Specialist Date: 9/25/2006

Subscribed and sworn to before me this 25 day of September

2006

Notary Public: _____

Date Commission Expires: 4-7-09

JENNIFER THOMAS
Notary Public
State of Colorado

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 26 2006

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Presco Western, LLC Lease Name: Bergner Well #: 7-P17-28-34
 Sec. 17 Twp. 28 S. R. 34 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|---|-------|-----|-------|---------|------|------|---------|------|-------|-------------|------|-------|----------|------|-------|--------|------|-------|----------|------|-------|--------|------|-------|--------------|------|-------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron Density Log/SSD Log; Dual Induction | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>4025</td> <td>-975</td> </tr> <tr> <td>Lansing</td> <td>4070</td> <td>-1020</td> </tr> <tr> <td>Kansas City</td> <td>4540</td> <td>-1490</td> </tr> <tr> <td>Marmaton</td> <td>4700</td> <td>-1650</td> </tr> <tr> <td>Pawnee</td> <td>4812</td> <td>-1762</td> </tr> <tr> <td>Ft Scott</td> <td>4855</td> <td>-1805</td> </tr> <tr> <td>Morrow</td> <td>5230</td> <td>-2180</td> </tr> <tr> <td>St Genevieve</td> <td>5528</td> <td>-2478</td> </tr> </table> | Name | Top | Datum | Heebner | 4025 | -975 | Lansing | 4070 | -1020 | Kansas City | 4540 | -1490 | Marmaton | 4700 | -1650 | Pawnee | 4812 | -1762 | Ft Scott | 4855 | -1805 | Morrow | 5230 | -2180 | St Genevieve | 5528 | -2478 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner | 4025 | -975 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 4070 | -1020 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Kansas City | 4540 | -1490 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Marmaton | 4700 | -1650 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Pawnee | 4812 | -1762 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Ft Scott | 4855 | -1805 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Morrow | 5230 | -2180 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| St Genevieve | 5528 | -2478 | | | | | | | | | | | | | | | | | | | | | | | | | | |

KCC
 SEP 25 2006
CONFIDENTIAL

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|-------------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 23 | 1638 | Comm/Lite | 150/600 | 3%CC, Lite, 3%CC, 1/4# floeal |
| Production | 7-7/8" | 5-1/2" | 15.5 | 5650 | ASC | 200 | 2% gel, 10% salt, 5# gtl, .5% FL160 |
| Port Collar | | 5-1/2" | 15.5 | 3075 | Lite | 450 | Lite, 1/4# FL160 |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | 5412-5422 Morrow | 750g 15%NEFE; 50 bbls 2% flush | |
| 4 | 5492-5510 Chester | 750g 15%NEFE; 50 bbls 2% flush | |
| 4 | 5468-5489 | 80 bbl KCL, 40900# sand 694 bbl | |

| | | | | |
|--|----------------------|--|-------------------------|---|
| TUBING RECORD | Size <u>2-7/8</u> | Set At <u>5620</u> | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. <u>7/31/2006</u> | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>6.0</u> | Gas Mcf <u>0</u> | Water Bbls. <u>29.6</u> | Gas-Oil Ratio <u>0</u> Gravity <u>37.5</u> |

| | | |
|---|--|---------------------|
| Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease | METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled | Production Interval |
| (If vented, Submit ACO-18.) <input type="checkbox"/> Other (Specify) _____ | | |

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 26 2006
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC. 1663

TIGHT

Federal Tax I.D.

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oalley

| | | | | | | | |
|--------------------------------|-------------------|--|-----------------------|-----------------|----------------------------|-----------|------------|
| DATE <i>6/29/06</i> | SEC. <i>17</i> | TWP. <i>28s</i> | RANGE <i>34w</i> | CALLED OUT | ON LOCATION <i>9:30 AM</i> | JOB START | JOB FINISH |
| LEASE <i>Berger</i> | WELL # <i>7-P</i> | LOCATION <i>Sublette GN low 34 N 4 W 5</i> | COUNTY <i>Haskell</i> | STATE <i>Ks</i> | | | |
| OLD OR <u>NEW</u> (Circle one) | | | | | | | |

CONTRACTOR *Cheyenne #16*
 TYPE OF JOB *Cmt 8 3/4 casing*
 HOLE SIZE *12 1/4* T.D. *1668*
 CASING SIZE *8 3/4 23 #* DEPTH *1659*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX *1000* MINIMUM *150*
 MEAS. LINE SHOE JOINT *42*
 CEMENT LEFT IN CSG. *42*
 PERFS.
 DISPLACEMENT *103 BBL*

OWNER *Same*

CEMENT
 AMOUNT ORDERED
600 sks Lite + 8 3/4 ca 4 # Flo-Seal
150 sks Com + 3 9/16 cc

| | | | | |
|-------------------|------------------|---|--------------|-----------------|
| COMMON | <i>150 sks</i> | @ | <i>12.20</i> | <i>1830.00</i> |
| POZMIX | | @ | | |
| GEL | <i>31 sks</i> | @ | <i>16.65</i> | <i>516.15</i> |
| CHLORIDE | <i>2.55 sks</i> | @ | <i>46.60</i> | <i>1165.00</i> |
| ASC | | @ | | |
| Lite weight boost | <i>600 sks</i> | @ | <i>11.30</i> | <i>6780.00</i> |
| Flo-Seal | <i>150 #</i> | @ | <i>2.00</i> | <i>300.00</i> |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <i>812 sks</i> | @ | <i>1.90</i> | <i>1542.80</i> |
| MILEAGE | <i>8 #/sk/mi</i> | | | <i>3312.96</i> |
| TOTAL | | | | <i>15446.91</i> |

KCC
 SEP 25 2006
CONFIDENTIAL

EQUIPMENT
 PUMP TRUCK CEMENTER *Max*
 # *373-281* HELPER *Andrew*
 BULK TRUCK
 # *394* DRIVER *Mike*
 BULK TRUCK
 # *347* DRIVER *Kelly*

REMARKS:

Cmt 8 3/4 Csg with boosters Lite + 150 sks Com Drop Plug Displace 103 BBL Land Plug Float Hole Cement Did Circulate

SERVICE

| | | | |
|-------------------|--------------|---|----------------|
| DEPTH OF JOB | <i>16</i> | | |
| PUMP TRUCK CHARGE | | | <i>1610.00</i> |
| EXTRA FOOTAGE | | @ | |
| MILEAGE | <i>51 mi</i> | @ | <i>5.00</i> |
| MANIFOLD | | @ | |
| Head Rental | | @ | <i>100.00</i> |
| | | @ | |

CHARGE TO: *Proesco Western*
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL *1965.00*

PLUG & FLOAT EQUIPMENT

Blue

| | | |
|------------------------------|---|----------------|
| <i>1-9 3/4 Guide shoe</i> | @ | <i>235.00</i> |
| <i>1-9 3/4 AFU Insert</i> | @ | <i>325.00</i> |
| <i>4-4 1/2 Centralizers</i> | @ | <i>55.00</i> |
| <i>1-9 3/4 Cement basket</i> | @ | <i>180.00</i> |
| <i>1-9 3/4 Rubber Plug</i> | @ | <i>100.00</i> |
| TOTAL | | <i>1060.00</i> |

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Rodney Gonzales*

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
 PRINTED NAME *Rodney Gonzales*

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 26 2006
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC. 24430

Federal Tax I.D. _____

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

| | | | | | | | |
|--|-------------------|---------------------------------------|------------------|------------|----------------------------|--------------------------|---------------------------|
| DATE <u>7-5-06</u> | SEC. <u>17</u> | TWP. <u>28S</u> | RANGE <u>34W</u> | CALLED OUT | ON LOCATION <u>7:15 PM</u> | JOB START <u>8:15 AM</u> | JOB FINISH <u>9:15 AM</u> |
| LEASEE <u>Bergner</u> | WELL # <u>7-P</u> | LOCATION <u>Sullette 14N 10W 434S</u> | | | COUNTY <u>Haskell</u> | STATE <u>KS</u> | |
| OLD OR <input checked="" type="radio"/> NEW (Circle one) | | | | <u>W/S</u> | | | |

CONTRACTOR Cheyenne Drig Rig 16
 TYPE OF JOB Production string
 HOLE SIZE 7 7/8 T.D. 5651'
 CASING SIZE 5 1/2 DEPTH 5650.98'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 21.13
 CEMENT LEFT IN CSG. 21.13
 PERFS.
 DISPLACEMENT 1.34 Bbls

OWNER Same

CEMENT
 AMOUNT ORDERED 200 SKS ASC 2 2/3 Gal
100 Salt 5 1/2 Gilsomite 100 1 1/2 FL 160
500 gals WFR-2

EQUIPMENT
 PUMP TRUCK CEMENTER Dean
 # 373-281 HELPER Andrew / max
 BULK TRUCK
 # 377 DRIVER Lonnie
 BULK TRUCK
 # DRIVER

| | | | |
|-----------|---|----------------|----------------------|
| COMMON | @ | | |
| POZMIX | @ | | |
| GEL | @ | <u>4 SKS</u> | <u>16.65 66.60</u> |
| CHLORIDE | @ | | |
| ASC | @ | <u>200 SKS</u> | <u>14.20 2840.00</u> |
| SALT | @ | <u>24 SKS</u> | <u>9.60 230.40</u> |
| Gilsomite | @ | <u>100 #</u> | <u>.70 70.00</u> |
| FL-160 | @ | <u>94 #</u> | <u>10.65 1001.10</u> |
| WFR-2 | @ | <u>500 #</u> | <u>1.00 500.00</u> |
| | @ | | |
| | @ | | |
| | @ | | |
| | @ | | |
| HANDLING | @ | <u>271 SKS</u> | <u>1.90 514.90</u> |
| MILEAGE | | | <u>1105.68</u> |
| TOTAL | | | <u>6958.68</u> |

REMARKS:

pump 500 gals WFR-2 followed
w/ 200 SKS ASC 2 2/3 Gal 100 salt
5 1/2 Gilsomite, 1/2 of 100 FL 160. w/
pump & line. Disp 1.34 Bbls lift
pressure 1300#. Plug land at 1600'
Float held.

Thank you

CHARGE TO: Presco Western
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

| | | | |
|-------------------|---|-----------------|-----------------------|
| DEPTH OF JOB | | <u>5650.98'</u> | |
| PUMP TRUCK CHARGE | | | <u>1965.00</u> |
| EXTRA FOOTAGE | @ | | |
| MILEAGE | @ | <u>51 miles</u> | <u>5.00 2550.00</u> |
| MANIFOLD | @ | | |
| Head Rental | @ | | <u>100.00</u> |
| Waiting Time | @ | <u>8 hrs</u> | <u>200.00 1600.00</u> |
| TOTAL | | | <u>3920.00</u> |

PLUG & FLOAT EQUIPMENT

| | | | |
|--------------------|---|--------------|---------------|
| Guide shoe | | | <u>160.00</u> |
| APU Insert | @ | | <u>250.00</u> |
| 7-Centrizers | @ | <u>50.00</u> | <u>350.00</u> |
| 1-Casket | @ | | <u>150.00</u> |
| 1- 5/8 Rubber Plug | @ | | <u>65.00</u> |
| | @ | | |
| TOTAL | | | <u>975.00</u> |

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME Valery Larales

KCC
 SEP 25 2006
CONFIDENTIAL

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 26 2006
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC. 24670

Federal Tax I.D. _____

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

| | | | | | | | |
|--------------------------------|-------------------|--|-----------------------|-----------------|-----------------------------|---------------------------|----------------------------|
| DATE <u>7/26/06</u> | SEC. <u>17</u> | TWP. <u>29s</u> | RANGE <u>34W</u> | CALLED OUT | ON LOCATION <u>10:30 AM</u> | JOB START <u>11:00 AM</u> | JOB FINISH <u>12:30 PM</u> |
| LEASE <u>Bergner</u> | WELL # <u>7-P</u> | LOCATION <u>Sablott 6W 10W 34W 41S</u> | COUNTY <u>Haskell</u> | STATE <u>Ks</u> | | | |
| OLD OR <u>NEW</u> (Circle one) | | | | | | | |

CONTRACTOR Eldridge Well Service
 TYPE OF JOB Cmt Port Callar
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2 15.5" DEPTH 111 3668
 TUBING SIZE 2 7/8 DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL Port Callar DEPTH 3075
 PRES. MAX 1500 MINIMUM 150
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 17 1/2

OWNER Same
 CEMENT AMOUNT ORDERED
450 sks Lite weight + 4" Flo-seal

| | | |
|----------------------------|---|----------------------|
| COMMON | @ | KCC |
| POZMIX | @ | SEP 25 2006 |
| GEL | @ | CONFIDENTIAL |
| CHLORIDE | @ | |
| ASC | @ | |
| <u>Lite weight 450 sks</u> | @ | <u>10.75 4937.50</u> |
| <u>Flo-seal 113"</u> | @ | <u>2.00 226.00</u> |
| HANDLING <u>486 sk</u> | @ | <u>1.90 923.40</u> |
| MILEAGE <u>80 sk/mi</u> | @ | <u>1944.00</u> |
| TOTAL | | <u>7930.90</u> |

EQUIPMENT

PUMP TRUCK CEMENTER Max
 # 191 HELPER Wayne
 BULK TRUCK DRIVER Kelly
 # 394
 BULK TRUCK DRIVER _____
 # _____

REMARKS:

Test csg to 1500 PST open tool
Take Rate 3 BBL/min @ 300 PST
Mix 450 sks cmt No Returns
Displace 17 1/2 BBL close tool Test
Csg to 1500 PST Run 9 std the Rev
Hole Clean Run the 7668 Circum
Hole with 2 7/8 & CL water

SERVICE

| | | |
|---------------------------|---|--------------------|
| DEPTH OF JOB | | |
| PUMP TRUCK CHARGE | | <u>955.00</u> |
| EXTRA FOOTAGE | @ | |
| MILEAGE <u>Mileage 80</u> | @ | <u>5.00 250.00</u> |
| MANIFOLD | @ | |
| | @ | |
| | @ | |

CHARGE TO: Procco Western
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1205.00

PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 26 2006
 CONSERVATION DIVISION
 WICHITA, KS