

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
SEP 26 2006
KCC WICHITA

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: Plains Marketing
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: Duke Drilling Co., Inc.
License: 5929

KCC

SEP 25 2006

CONFIDENTIAL

Wellsite Geologist: Phil Askey
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/30/06 7/10/06 8/19/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-23033-66-08
County: Barber
SW SW NE NW Sec. 35 Twp. 30 S. R. 14 East West
1274 feet from S (circle one) Line of Section
1437 feet from E (circle one) Line of Section

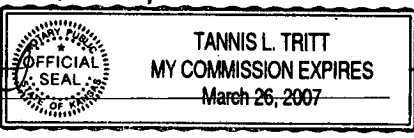
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lambert Well #: 1-35
Field Name: Wildcat
Producing Formation: Douglas Sand
Elevation: Ground: 1745' Kelly Bushing: 1756'
Total Depth: 4627' Plug Back Total Depth: 4475'
Amount of Surface Pipe Set and Cemented at 269 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Al IWHm
9-25-07
Chloride content 28,000 ppm Fluid volume 1800 bbls
Dewatering method used Hauled Offsite
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers, Inc.
Lease Name: Rich "C" #9 SWD License No.: 8061
Quarter SE Sec. 22 Twp. 32 S. R. 19 East West
County: Comanche Docket No.: D-28178

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 9/25/06
Subscribed and sworn to before me this 25th day of September
20 06
Notary Public: Jannish J. [Signature]
Date Commission Expires: 3.26.07



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Mull Drilling Company, Inc. Lease Name: Lambert Well #: 1-35
 Sec. 35 Twp. 30 S. R. 14 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: ELI: CDL/CNL/PE; DIL; Micro & Sonic Peak Wireline: Dual Spaced Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attachment "A" <div style="text-align: center;"> KCC SEP 2 5 2006 CONFIDENTIAL </div> <div style="text-align: right;"> RECEIVED SEP 2 6 2006 KCC WICHITA </div>
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	269'	60/40 Poz	200	3% cc; 2% gel
Production	7 7/8"	5 1/2"	15.5#	4524'	50/50 Poz	215	4% gel; 2% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3822' - 3825'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 7/8"	4125'				
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
8/19/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf.	Water Bbls.	Gas-Oil Ratio	Gravity		
	16	0	0	N/A	50.6		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

**ATTACHMENT TO ACO-1
Well Completion Form**

**Mull Drilling Company, Inc.
Lambert #1-35
NE/4 NW/4 Section 35-30S-14W
Barber County, Kansas
API: 15-007-23033**

**RECEIVED
SEP 26 2006
KCC WICHITA**

**KCC
SEP 25 2006
CONFIDENTIAL**

LOG TOPS		
FORMATION	DEPTH	SUBSEA
Heebner Shale	3663	(-1907)
Toronto	3681	(-1925)
Doug Shale	3705	(-1949)
U Doug Sdstn	3719	(-1963)
L Doug Sdstn	3822	(-2066)
Brown Lmstn	3853	(-2097)
B/KC	4277	(-2521)
Marmaton	4288	(-2532)
Mississippian	4356	(-2600)
Viola Lmstn	4412	(-2656)
Simp Sdstn	4583	(-2827)
RTD	4627	(-2871)
LTD	4626	(-2870)



357100

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: MULL DRILLING COMPANY P.O. Box 393 Cheyenne Wells, CO 80810-0393 SEP 25 2006 CONFIDENTIAL #116	Invoice	Invoice Date	Order	Station
	607012	7/1/06	13565 -	Pratt
	Service Description			
	Cement			
	Lease	Well	Well Type	
	Lambert	499	-1-35 New Well	
	AFE	PO	Terms	
			Net 30	
CustomerRep	Greater			
J. Livingston	B. Drake			

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	200	\$10.30	\$2,060.00 (T)
C310	CALCIUM CHLORIDE	LBS	516	\$1.00	\$516.00 (T)
C194	CELLFLAKE	LB	49	\$3.70	\$181.30 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	70	\$5.00	\$350.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	35	\$3.00	\$105.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	301	\$1.60	\$481.60
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00
R201	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$53.88	\$53.88

RECEIVED
 JUL 18 2006
 BY: _____

Sub Total: \$5,310.68

Discount: \$946.22

Discount Sub Total: \$4,364.46

Barber County & State Tax Rate: 6.30% Taxes: \$147.36

(T) Taxable Item Total: \$4,511.82

RECEIVED

JUL 13 2006

MULL DRILLING CO:
 CHEYENNE WELLS, CO:

Jerry Roane

JUL 14 2006

P A I

JUL 25 2006

RECEIVED

SEP 26 2006

KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.

Customer Mall Drilling	Lease No.	Date 7-1-06
Lease Lambert	Well # 1-35	
Field Order # 13505	Station Pratt	Casing 8 5/8
Type Job 9 5/8 S.P. New Well	Formation	Depth
		County Barber
		State Ks.
		Legal Description 35-30S-14W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 2000K, 60/10/02	RATE	PRESS	ISIP
Depth 269	Depth	From	To	Pre Pad 1.25ft³	Max		5 Min.
Volume 17.2	Volume	From	To	Pad	Min	SE 2.5 2000	10 Min.
Max Press 500	Max Press	From	To	Frac	Avg	CONFIDENTIAL	15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 259	Packer Depth	From	To	Flush 178bl.	Gas Volume		Total Load

Customer Representative Joe Livingston	Station Manager Dave Scott	Treater Bobby Drake
Service Units 123	226	346
Driver Names Drake	McGraw	Gary

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00					On location - Safety
2:48	100		5	4.0	H2O Ahead
2:49	200		49	4.0	mix cont. @ 14.7*/gal
3:15					Release Plug
3:17	100			4.0	start disp.
3:25	300		17		plug down
					Circulation Then Job
					Circulated cont. to pit
					Job Complete
					Thanks, Bobby

RECEIVED
SEP 26 2006
KGC WICHITA

Subject to Correction

FIELD ORDER

13565 ✓

Date 7-1-06	Customer ID	Lessee Lambert	Well # 1-35	Legal 35-302-14w
Mull Drilling		County Barber	State Ks.	Station Pratt
Depth	Formation	Shoe Joint 10		
Casing 8 5/8	Casing Depth 229	TD 270	Job Type 8 5/8 S.P.N.W.	
Customer Representative Joe Livingston			Treater Bobby Drake	

AFE Number	PO Number	Materials Received by X Joe Livingston
------------	-----------	---

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	200sk.	60/40 Poz		
P	C310	516lb.	Calcium Chloride		
P	C194	491b.	Cellulose		
P	F163	1ea.	Wooden Cement Plug, 8 5/8		
P	E100	70mi.	Heavy Vehicle Mileage		
P	E101	35mi.	Pickup Mileage		
P	E104	301tm	Bulk Delivery		
P	E107	200sk.	Cement Service Charge		
P	R201	1ea.	Cement Pump, 301'-500'		
P	R701	1ea.	Cement Head Rental		
			Discounted Price	— 470.58	

KCC
SEP 25 2006
CONFIDENTIAL

RECEIVED
SEP
KCC WICHITA

RECEIVED
SEP 26 2006
KCC WICHITA

TOTAL

Taylor Printing, Inc. 620-672-3656

JET 100



SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
PO. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
PO. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to: MULL DRILLING COMPANY P.O. Box 393 Cheyenne Wells, CO 80810-0393 KCC SEP 25 2006 CONFIDENTIAL #203	5864750	Invoice	Invoice Date	Order	Station
		607070	7/11/06	13371	Pratt
	Service Description				
	Cement				
CustomerRep		Lease	Well	Well Type	
Tony Dumler		Lambert	1-35	New Well	
		AFE	PO	Terms	
				Net 30	
		Treater			
		David Scott			

ID.	Description	UOM	Quantity	Unit Price	Price
D204	50/50 POZ (COMMON)	SK	240	\$9.50	\$2,280.00 (T)
C320	CEMENT GELL	LB	408	\$0.25	\$102.00 (T)
C310	CALCIUM CHLORIDE	LBS	408	\$1.00	\$408.00 (T)
C311	CAL SET	LBS	1204	\$0.54	\$650.16 (T)
C243	DEFOAMER	LB	21	\$3.45	\$72.45 (T)
C195	FLA-322	LB	204	\$7.50	\$1,530.00 (T)
C304	SUPER FLUSH II	GAL	1000	\$1.53	\$1,530.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	15	\$74.20	\$1,113.00 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$75.00	\$75.00 (T)
F151	BOTTOM RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$154.25	\$154.25 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$186.65	\$186.65 (T)
F221	AUTO FILL FLOAT COLLAR, 5 1/2"	EA	1	\$329.50	\$329.50 (T)
F292	CEMENT SCRATCHERS ROTATING TYPE	EA	20	\$50.00	\$1,000.00 (T)
F131	STOP COLLAR, 5 1/2"	EA	1	\$25.00	\$25.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	70	\$5.00	\$350.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	35	\$3.00	\$105.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	357	\$1.60	\$571.20
E107	CEMENT SERVICE CHARGE	SK	240	\$1.50	\$360.00
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00
S100	FUEL SURCHARGE		1	\$134.30	\$134.30

AFE
10,000
RECEIVED
SEP 26 2006
KCC WICHITA

PAID
AUG 15 2006

RECEIVED

JUL 24 2006

MULL DRILLING CO.
CHEYENNE WELLS, CO.

OK to pay
6/14/06
203

RECEIVED
AUG 01 2006

Sub Total: \$13,203.51
Discount: \$2,325.46
Discount Sub Total: \$10,878.05
Barber County & State Tax Rate: 6.30% **Taxes:** \$490.81
(T) Taxable Item Total: \$11,368.86

Additional Discount per
Dan Klaus

\$2,000.00
9,368.86

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.

RECEIVED
 SEP 26 2006
 KCC WICHITA

TREATMENT REPORT

Customer <i>MILLER CO.</i>	Lease No.	Date <i>9-12-06</i>
Lease <i>LANBERG</i>	Well # <i>1-35</i>	
Field Order # <i>13311</i>	Station <i>PRATT, KS</i>	Casing <i>5 1/2</i>
Type Job <i>CONCRETE - NW</i>	Formation <i>5 1/2</i>	County <i>BARBER</i>
		State <i>KS</i>
		Legal Description <i>35-30-14</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid <i>240 SL. 50/50 POL</i>	RATE	PRESS	ISIP <i>KCC</i>
Depth <i>7480</i>	Depth	From	To	Pre-Pad <i>4% GEL, 2% KCC</i>	MAX		5 Min. <i>SEP 25 2006</i>
Volume <i>106.6</i>	Volume	From	To	Pad <i>5 # CALSET. 1% DF</i>	MIN		10 Min. CONFIDENTIAL
Max Press	Max Press	From	To	Frac <i>1% PRA 30%</i>	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>TONY</i>	Station Manager <i>STEVEN</i>	Treater <i>GORDON</i>
Service Units <i>128</i>	<i>389</i>	<i>402</i>
Driver Names <i>SEAN</i>	<i>TRAVOL</i>	<i>STEPHEN COSS</i>
	<i>CORRY</i>	<i>KG</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0530</i>					<i>ON LOCATION</i>
<i>0545</i>	<i>200</i>		<i>10</i>	<i>5</i>	<i>PUMP 10 bbl H₂O</i>
	<i>200</i>		<i>24</i>	<i>5</i>	<i>PUMP 24 bbl SUPERFLUSH</i>
	<i>200</i>		<i>10</i>	<i>5</i>	<i>PUMP 10 bbl H₂O</i>
	<i>200</i>		<i>58</i>	<i>5</i>	<i>MIX 215 SL. CEMENT</i>
					<i>AT 13.8 ppq, 1.50 H³/SL</i>
					<i>STOP - WASH OUT LINE</i>
					<i>RELEASE TOP PLUG</i>
	<i>0</i>		<i>0</i>	<i>6</i>	<i>START DEST.</i>
	<i>200</i>		<i>80</i>	<i>6</i>	<i>LEFT CEMENT</i>
	<i>600</i>		<i>100</i>	<i>4</i>	<i>SLOW RATE</i>
<i>0630</i>	<i>1000</i>		<i>106.6</i>	<i>4</i>	<i>PUMP DOWN - HOLD</i>
					<i>PUMP RT & MHA WITH</i>
					<i>25 SL 50/50 POL</i>
<i>0730</i>					<i>JOB COMPLETE</i>
					<i>THANKS - KEVIN</i>

