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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Anadarko
Operator Contact Person: Vicki Carder
Phone: (620) 629-4200
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Jonathan Yowell

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
05/31/06 06/09/06 08/07/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 129-21773-00-00
County: Morton
 - - NW - NW Sec 18 Twp. 32 S. R. 39W
660 feet from S (N) (circle one) Line of Section
704 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Crayton A Well #: 6
Field Name: _____
Producing Formation: Morrow
Elevation: Ground: 3286 Kelly Bushing: 3293
Total Depth: 6000 Plug Back Total Depth: 5775
Amount of Surface Pipe Set and Cemented at 1704 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT I WITH
(Data must be collected from the Reserve Pit) 9-25-07
Chloride content 1000 mg/l ppm Fluid volume 1550 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
Title: Capital Project Date 09/25/06
Subscribed and sworn to before me this 25 day of Sept
20 06
Notary Public: Anita Peterson
Date Commission Expires: Oct 1, 2009

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

Operator Name: OXY USA Inc. Lease Name: Crayton A Well #: 6

Sec. 18 Twp. 32 S. R. 39W East West County: Morton

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Herrington	2414	879
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Krider	2420	873
List All E. Logs Run:	Sonic Neutron	Winfield	2460	833
Microlog	Induction Annular Hole Vol	Towanda	2530	763
CBL	Geological Report	Fort Riley	2593	700
		Council Gr	2718	575
		Neva	2950	343
		(See Side Three)		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1704	C	590	35/65 Poz C + Additives
					C	195	Class C + Additives
Production	7 7/8	5 1/2	17	6000	C	100	Class C + Additives
					H	125	50/50 Poz + Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing	-			
Plug Back TD				
Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5790-5824	Acidize-162 bbls 7.5% MCA-FE	
	WRBP @ 5770		
4	5684-5730	Acidize-219 bbls 7.5% MCA/FE	
		Frac - 152,100# 20/40 Sand, 632 bbls 6% KCL,	
		2063.8 mscf N2	
TUBING RECORD	Size Set At Packer At 2 7/8 5734	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 08/09/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil BBLS Gas Mcf 105	Water Bbls Gas-Oil Ratio 80	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18) Other (Specify) _____

METHOD OF COMPLETION _____

Production Interval _____

Side Three

Operator Name: OXY USA Inc. Lease Name: Crayton A Well #: 6

Sec. 18 Twp. 32 S. R. 39W East West County: Morton

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Woodsiding	2124	1169
Topeka	3396	-103
Heebner	3876	-583
Lansing	3982	-689
Kansas City	4168	-875
Marmaton	4685	-1392
Cherokee	4875	-1582
Morrow Shale	5400	-2107
Keyes	5847	-2554
Chester	5867	-2574

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Cementing Service Report

Customer OXY RESOURCE CALIFORNIA LLC						Job Number 2205551150			
Well CRAYTON A 6			Location (legal) SEC 18-T32S-R39W			Schlumberger Location Perryton, TX		Job Start 2006-Jun-02	
Field HUGOTON GAS		Formation Name/Type		Deviation °	Bit Size 12.3 in	Well MD 1,705 ft	Well TVD 1,705 ft		
County MORTON		State/Province KANSAS		BHP psi	BHST 96 °F	BHCT °F	Pore Press. Gradient psi/ft		
Well Master: 0630783981		API / UWI: 15129217730000		Casing/Liner					
Rig Name MURFIN 25	Drilled For Oil & Gas	Service Via Land		Depth, ft 1710	Size, in 8.63	Weight, lb/ft 24	Grade Thread		
Offshore Zone	Well Class New	Well Type Development		Tubing/Drill Pipe					
Drilling Fluid Type		Max. Density lb/gal	Plastic Vli cp	Depth,	Size, in	Weight, lb/ft	Grade Thread		
Service Line Cementing	Job Type Cem Surface Casing			Perforations/Open Hole					
Max. Allowed Tubing Pressure 1500 psi	Max. Allowed Ann. Pressure psi	Wellhead Connection 8 5/8" H&SM		Top, ft	Bottom, ft	spf	No. of Shots Total Interval ft		
Service Instructions CEMENT 8 5/8" SURFACE CASING WITH: 10 BBL FRESH WATER 590 SK 35:65 POZ:CLASS C + 6% D020 + 2% S001 + 0.25 pps D130 195 SK CLASS C + 2% S001 + 0.125 pps D130 DO NOT RUN OVER FLAGS DRIVING TO LOC.				Treat Down Casing	Displacement 106.9 bbl	Packer Type	Packer Depth ft		
Casing/Tubing Secured <input checked="" type="checkbox"/>	1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>			Casing Tools		Squeeze Job			
Lift Pressure: 500 psi	Pipe Rotated <input type="checkbox"/>	Pipe Reciprocated <input type="checkbox"/>		Shoe Type:	Squeeze Type				
No. Centralizers:	Top Plugs: 1	Bottom Plugs: 0		Shoe Depth: 1710 ft	Tool Type:				
Cement Head Type: Single	Stage Tool Type:	Stage Tool Depth: ft		Tool Depth: ft	Tall Pipe Size: in				
Job Scheduled For:	Arrived on Location: 2006-Jun-02 10:00	Leave Location: 2006-Jun-02 16:00		Collar Type:	Collar Depth: 1678 ft	Tall Pipe Depth: ft	Sqz Total Vol: bbl		
Date	Time	Treating Pressure psi	Flow Rate bbl/min	Volume bbl	CMT DENS lb/gal	Flowmeter Rate bbl/min	Flowmeter Tot bbl	0	Message
2006-Jun-02	13:28	73	1.1	0.0	8.28	1.3	0.0	0	KCC
2006-Jun-02	13:28								SEP 25 2006
2006-Jun-02	13:29	1593	0.1	0.1	8.28	0.0	0.1	0	Start Job
2006-Jun-02	13:29	197	0.0	0.1	8.28	0.0	0.2	0	CONFIDENTIAL
2006-Jun-02	13:30	5	0.0	0.1	8.28	0.0	0.2	0	
2006-Jun-02	13:32	902	0.1	0.3	8.28	0.0	0.4	0	
2006-Jun-02	13:32								Pressure Test Lines
2006-Jun-02	13:32	2174	0.0	0.3	8.28	0.0	0.5	0	
2006-Jun-02	13:32	2170	0.0	0.3	8.28	0.0	0.5	0	
2006-Jun-02	13:33	2110	0.0	0.3	8.28	0.0	0.5	0	
2006-Jun-02	13:33	275	0.0	0.3	8.28	0.0	0.5	0	
2006-Jun-02	13:34	0	0.0	0.3	8.28	0.0	0.5	0	
2006-Jun-02	13:34								Start Pumping Spacer
2006-Jun-02	13:34	-9	3.1	0.4	8.28	0.6	0.5	0	
2006-Jun-02	13:34	23	4.0	0.5	8.25	1.8	0.5	0	RECEIVED
2006-Jun-02	13:35	133	6.6	3.1	8.21	7.0	3.1	0	
2006-Jun-02	13:35	124	6.6	6.4	8.24	7.0	6.6	0	SEP 26 2006
2006-Jun-02	13:36	142	6.6	9.7	8.25	7.0	10.1	0	
2006-Jun-02	13:36	142	6.6	13.0	8.46	6.9	13.5	0	KCC WICHITA
2006-Jun-02	13:36								End Spacer
2006-Jun-02	13:36	142	6.6	13.8	9.41	6.9	14.3	0	
2006-Jun-02	13:36	142	6.6	13.9	9.46	6.9	14.5	0	

Well		Field		Service Date		Customer		Job Number	
CRAYTON A #6		HUGOTON GAS		06153-Jun-02		OXY RESOURCE CALIFORNIA LLC		2205551150	
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0	
2006-Jun-02	13:36								Reset Total, Vol = 13.92 bbl
2006-Jun-02	13:36								Start Mixing Lead Slurry
2006-Jun-02	13:36	142	6.6	0.3	9.66	6.7	0.3	0	
2006-Jun-02	13:37	179	6.6	2.4	10.95	6.7	2.5	0	
2006-Jun-02	13:37	197	6.6	5.7	11.76	7.1	5.8	0	
2006-Jun-02	13:38	201	6.6	9.1	11.96	6.6	9.2	0	
2006-Jun-02	13:38	220	6.6	12.4	11.92	7.1	12.5	0	
2006-Jun-02	13:39	188	6.6	15.7	11.96	7.0	16.2	0	
2006-Jun-02	13:39	211	6.6	19.0	12.69	6.7	19.6	0	
2006-Jun-02	13:40	188	6.6	22.3	12.45	6.9	23.1	0	
2006-Jun-02	13:40	179	6.6	25.6	15.31	6.5	26.4	0	
2006-Jun-02	13:41	156	6.6	28.7	11.43	7.1	29.1	0	
2006-Jun-02	13:41	137	5.6	31.6	11.49	5.8	32.0	0	
2006-Jun-02	13:42	165	5.6	34.4	12.01	5.8	34.9	0	
2006-Jun-02	13:42	137	5.6	37.2	12.02	5.9	37.8	0	
2006-Jun-02	13:43	137	5.6	40.0	12.07	5.5	40.7	0	
2006-Jun-02	13:43	105	5.6	42.9	11.92	5.9	43.5	0	
2006-Jun-02	13:44	101	5.6	45.7	12.11	5.8	46.4	0	
2006-Jun-02	13:44	156	5.6	48.5	12.19	5.9	49.3	0	
2006-Jun-02	13:45	142	5.6	51.3	12.21	5.6	52.2	0	
2006-Jun-02	13:45	137	5.6	54.1	12.22	5.7	55.0	0	
2006-Jun-02	13:46	124	5.6	56.9	12.19	5.7	57.9	0	
2006-Jun-02	13:46	156	5.6	59.7	12.15	5.8	60.7	0	
2006-Jun-02	13:47	119	5.6	62.6	12.05	5.7	63.5	0	
2006-Jun-02	13:47	142	5.6	65.4	12.36	5.5	66.4	0	
2006-Jun-02	13:48	133	5.6	68.2	11.70	5.7	69.2	0	
2006-Jun-02	13:48	174	5.6	71.0	11.87	6.0	72.1	0	
2006-Jun-02	13:49	133	5.6	73.8	11.67	5.6	75.0	0	
2006-Jun-02	13:49	133	5.6	76.6	11.99	6.0	79.5	0	
2006-Jun-02	13:50	142	5.6	79.4	12.15	5.5	82.3	0	
2006-Jun-02	13:50	160	5.6	82.3	12.24	5.7	85.1	0	
2006-Jun-02	13:51	137	5.6	85.1	12.24	5.6	87.9	0	
2006-Jun-02	13:51	160	5.6	87.9	12.17	5.7	90.7	0	
2006-Jun-02	13:52	142	5.6	90.7	12.09	5.9	93.5	0	
2006-Jun-02	13:52	155	5.6	93.5	12.27	5.4	96.4	0	
2006-Jun-02	13:53	139	5.6	96.3	11.81	5.8	99.2	0	
2006-Jun-02	13:53	95	4.6	99.0	13.95	6.6	101.9	0	
2006-Jun-02	13:54	121	5.6	101.7	12.37	5.9	105.0	0	
2006-Jun-02	13:54	156	5.6	104.5	12.46	5.7	107.9	0	
2006-Jun-02	13:55	181	6.6	107.6	12.56	6.6	110.9	0	
2006-Jun-02	13:55	179	6.6	110.9	12.44	6.7	114.3	0	
2006-Jun-02	13:56	166	6.6	114.2	12.16	6.7	117.6	0	
2006-Jun-02	13:56	178	6.6	117.5	12.28	6.6	120.9	0	
2006-Jun-02	13:57	142	5.6	120.6	12.33	5.6	124.0	0	
2006-Jun-02	13:57	145	6.6	123.4	12.17	6.6	126.8	0	
2006-Jun-02	13:58	167	6.6	126.7	12.18	6.8	130.2	0	
2006-Jun-02	13:58	170	6.6	130.0	12.18	6.7	133.6	0	
2006-Jun-02	13:59	158	6.6	133.4	12.18	6.7	136.9	0	
2006-Jun-02	13:59	172	6.6	136.7	12.18	6.7	140.3	0	
2006-Jun-02	14:00	170	6.6	140.0	12.18	6.8	143.6	0	
2006-Jun-02	14:00	166	6.6	143.3	12.15	6.8	147.0	0	
2006-Jun-02	14:01	169	6.6	146.6	12.14	6.9	150.4	0	
2006-Jun-02	14:01	165	6.6	149.9	12.15	6.8	153.8	0	
2006-Jun-02	14:02	161	5.6	153.2	11.50	6.6	157.1	0	

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Well		Field		Service Date		Customer		Job Number	
CRAYTON A #6		HUGOTON GAS		06153-Jun-02		OXY RESOURCE CALIFORNIA LLC		2205551150	
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0	
2006-Jun-02	14:02	162	6.6	156.4	12.35	6.6	160.4	0	
2006-Jun-02	14:03	182	6.6	159.7	12.40	6.6	163.7	0	
2006-Jun-02	14:03	175	6.6	163.0	12.22	6.8	167.1	0	
2006-Jun-02	14:04	179	6.6	166.3	12.27	6.9	170.5	0	
2006-Jun-02	14:04	173	6.6	169.6	12.20	6.9	173.9	0	
2006-Jun-02	14:05	162	5.6	172.8	12.18	5.8	177.3	0	
2006-Jun-02	14:05	150	5.6	175.7	12.27	5.7	180.1	0	
2006-Jun-02	14:06	175	6.6	178.9	12.26	6.6	183.4	0	
2006-Jun-02	14:06	174	6.6	182.2	12.27	6.6	186.7	0	
2006-Jun-02	14:07	179	5.9	185.5	12.12	6.6	190.0	0	
2006-Jun-02	14:07	143	5.6	188.3	12.46	5.8	192.8	0	
2006-Jun-02	14:08	187	6.6	191.6	12.48	6.8	196.2	0	
2006-Jun-02	14:08	181	6.6	194.9	12.25	6.9	199.6	0	
2006-Jun-02	14:09	179	6.6	198.2	12.21	6.8	203.0	0	
2006-Jun-02	14:09	179	6.6	201.6	12.21	6.9	206.4	0	
2006-Jun-02	14:10	194	6.6	204.9	12.47	6.8	209.8	0	
2006-Jun-02	14:10	194	6.6	208.2	12.30	6.8	213.2	0	
2006-Jun-02	14:11	198	6.6	211.5	12.32	7.0	216.6	0	
2006-Jun-02	14:11	167	5.6	214.7	12.11	5.8	219.9	0	
2006-Jun-02	14:12	146	5.6	217.5	12.11	5.7	222.8	0	
2006-Jun-02	14:12	144	5.6	220.3	12.11	6.0	225.7	0	
2006-Jun-02	14:13	149	4.6	223.1	11.77	5.4	228.5	0	
2006-Jun-02	14:13								End Lead Slurry
2006-Jun-02	14:13	146	5.6	225.1	12.28	5.5	230.3	0	
2006-Jun-02	14:13	152	5.6	225.2	12.37	5.6	230.5	0	
2006-Jun-02	14:13								Reset Total, Vol = 225.24 bbl
2006-Jun-02	14:13	153	5.6	0.2	12.45	5.4	0.2	0	
2006-Jun-02	14:13								Start Mixing Tail Slurry
2006-Jun-02	14:13	152	5.6	0.4	12.54	5.7	0.4	0	
2006-Jun-02	14:14	119	4.6	2.9	13.34	4.3	2.9	0	
2006-Jun-02	14:14	98	2.5	4.9	13.17	10.9	5.4	0	
2006-Jun-02	14:15	61	2.5	6.2	13.26	2.7	7.5	0	
2006-Jun-02	14:15	142	3.9	7.9	14.47	4.1	9.3	0	
2006-Jun-02	14:16	139	3.9	9.9	14.46	4.1	11.3	0	
2006-Jun-02	14:16	77	2.5	11.3	14.62	2.9	12.9	0	
2006-Jun-02	14:17	134	3.9	12.7	14.88	4.1	14.4	0	
2006-Jun-02	14:17	137	3.9	14.6	14.68	4.1	16.5	0	
2006-Jun-02	14:18	71	2.5	16.0	14.68	2.9	18.0	0	
2006-Jun-02	14:18	73	2.5	17.2	14.71	3.0	19.5	0	
2006-Jun-02	14:19	73	2.5	18.5	14.89	3.0	21.0	0	
2006-Jun-02	14:19	132	3.9	20.4	14.82	4.1	22.9	0	
2006-Jun-02	14:20	68	2.5	21.9	14.67	3.0	24.7	0	
2006-Jun-02	14:20	68	2.5	23.2	14.53	3.1	26.3	0	
2006-Jun-02	14:21	66	2.5	24.4	14.52	3.0	27.8	0	
2006-Jun-02	14:21	65	2.5	25.6	14.75	3.0	29.3	0	
2006-Jun-02	14:22	66	2.5	26.9	14.81	2.9	30.8	0	
2006-Jun-02	14:22	66	2.5	28.1	14.65	3.0	32.3	0	
2006-Jun-02	14:23	65	2.5	29.4	14.61	3.0	33.7	0	
2006-Jun-02	14:23	62	2.5	30.6	14.59	2.9	35.2	0	
2006-Jun-02	14:24	63	2.5	31.8	14.87	2.9	36.7	0	
2006-Jun-02	14:24	64	2.5	33.1	14.83	2.9	38.1	0	
2006-Jun-02	14:25	63	2.5	34.3	14.56	3.0	39.6	0	
2006-Jun-02	14:25	65	2.5	35.5	14.95	2.9	41.1	0	
2006-Jun-02	14:26	64	2.5	36.8	14.68	2.9	42.6	0	

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Well		Field			Service Date		Customer		Job Number
CRAYTON A #6		HUGOTON GAS			06153-Jun-02		OXY RESOURCE CALIFORNIA LLC		2205551150
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0	
2006-Jun-02	14:26	63	2.5	38.0	15.01	2.8	44.0	0	
2006-Jun-02	14:27	93	2.5	39.3	14.76	3.7	45.6	0	
2006-Jun-02	14:27								End Tail Slurry
2006-Jun-02	14:27	32	0.0	39.8	14.11	0.3	46.5	0	
2006-Jun-02	14:27								Reset Total, Vol = 39.81 bbl
2006-Jun-02	14:27	17	0.0	39.8	14.20	0.0	46.5	0	
2006-Jun-02	14:27								Drop Top Plug
2006-Jun-02	14:27	8	0.0	0.0	14.17	0.0	0.0	0	
2006-Jun-02	14:27	6	0.0	0.0	14.07	0.0	0.0	0	
2006-Jun-02	14:27								Start Displacement
2006-Jun-02	14:27	7	0.0	0.0	14.09	0.0	0.0	0	
2006-Jun-02	14:28	9	0.0	0.0	14.06	0.0	0.0	0	
2006-Jun-02	14:28	9	0.0	0.0	14.08	0.0	0.0	0	
2006-Jun-02	14:29	9	0.0	0.0	14.11	0.0	0.0	0	
2006-Jun-02	14:29	24	2.7	0.2	11.36	1.0	0.0	0	
2006-Jun-02	14:30	117	6.6	2.8	8.82	7.2	2.6	0	
2006-Jun-02	14:30	83	6.6	6.1	8.21	6.4	5.9	0	
2006-Jun-02	14:31	134	6.7	9.4	8.22	6.9	9.3	0	
2006-Jun-02	14:31	144	6.6	12.8	8.22	6.9	12.8	0	
2006-Jun-02	14:32	139	4.3	16.0	8.22	5.5	16.2	0	
2006-Jun-02	14:32	43	3.2	17.7	8.18	3.4	18.2	0	
2006-Jun-02	14:33	62	3.2	19.3	8.23	3.5	19.9	0	
2006-Jun-02	14:33	69	3.2	20.9	8.26	3.5	21.6	0	
2006-Jun-02	14:34	104	4.2	22.7	8.25	4.4	23.6	0	
2006-Jun-02	14:34	139	5.2	25.0	8.26	5.5	25.9	0	
2006-Jun-02	14:35	130	5.2	27.5	8.27	5.5	28.6	0	
2006-Jun-02	14:35	144	5.2	30.1	8.32	2.7	30.5	0	
2006-Jun-02	14:36	181	6.6	33.4	8.28	3.0	32.5	0	
2006-Jun-02	14:36	200	5.6	36.6	8.28	1.8	33.9	0	
2006-Jun-02	14:37	171	3.9	39.3	8.28	4.2	36.0	0	
2006-Jun-02	14:37	73	1.1	40.2	8.28	1.2	37.0	0	
2006-Jun-02	14:38	205	5.7	42.7	8.28	6.1	39.5	0	
2006-Jun-02	14:38	193	5.7	45.6	8.28	5.9	40.7	0	
2006-Jun-02	14:39	227	5.7	48.4	8.28	6.2	43.8	0	
2006-Jun-02	14:39	192	4.5	50.9	8.28	4.8	46.5	0	
2006-Jun-02	14:40	218	5.0	53.3	8.28	5.3	49.0	0	
2006-Jun-02	14:40	230	5.0	55.8	8.28	5.3	51.6	0	
2006-Jun-02	14:41	204	3.9	57.8	8.28	4.2	53.8	0	
2006-Jun-02	14:41	216	3.9	59.8	8.28	4.2	55.9	0	
2006-Jun-02	14:42	231	3.9	61.8	8.28	4.2	58.0	0	
2006-Jun-02	14:42	237	3.9	63.8	8.28	4.2	60.1	0	
2006-Jun-02	14:43	254	3.9	65.7	8.28	4.2	62.2	0	
2006-Jun-02	14:43	262	3.9	67.7	8.28	4.2	64.3	0	
2006-Jun-02	14:44	239	2.7	69.3	8.28	2.9	66.0	0	
2006-Jun-02	14:44	224	0.7	70.4	8.28	0.8	67.2	0	
2006-Jun-02	14:45	221	0.7	70.8	8.28	0.7	67.6	0	
2006-Jun-02	14:45	220	0.7	71.1	8.28	0.7	68.0	0	
2006-Jun-02	14:46	243	1.7	71.8	8.28	1.8	68.7	0	
2006-Jun-02	14:46	249	1.7	72.6	8.28	1.8	69.6	0	
2006-Jun-02	14:47	255	2.7	73.6	8.28	2.7	70.5	0	
2006-Jun-02	14:47	286	2.7	74.9	8.28	2.9	71.9	0	
2006-Jun-02	14:48	296	2.7	76.3	8.28	2.9	73.4	0	
2006-Jun-02	14:48	307	2.7	77.6	8.28	2.9	74.8	0	
2006-Jun-02	14:49	339	3.4	79.1	8.28	3.6	76.4	0	

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Well		Field			Service Date		Customer		Job Number
CRAYTON A #6		HUGOTON GAS			06153-Jun-02		OXY RESOURCE CALIFORNIA LLC		2205551150
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0	
2006-Jun-02	14:49	360	3.4	80.8	8.28	3.6	78.2	0	
2006-Jun-02	14:50	373	3.4	82.5	8.28	3.6	80.0	0	
2006-Jun-02	14:50	367	3.0	84.1	8.28	3.2	81.7	0	
2006-Jun-02	14:51	369	3.0	85.6	8.28	3.2	83.3	0	
2006-Jun-02	14:51	379	3.0	87.2	8.28	3.2	84.9	0	
2006-Jun-02	14:52	390	3.1	88.7	8.28	3.2	86.5	0	
2006-Jun-02	14:52	403	3.0	90.2	8.28	3.2	88.1	0	
2006-Jun-02	14:53	401	3.2	91.6	8.28	3.4	89.5	0	
2006-Jun-02	14:53	346	2.7	92.1	8.28	2.7	90.1	0	
2006-Jun-02	14:54	415	2.7	93.4	8.28	2.9	91.5	0	
2006-Jun-02	14:54	423	2.7	94.8	8.28	2.9	92.9	0	
2006-Jun-02	14:55	431	2.7	96.1	8.28	2.9	94.4	0	
2006-Jun-02	14:55	438	2.7	97.5	8.28	2.9	95.8	0	
2006-Jun-02	14:56	448	2.7	98.8	8.28	2.9	97.2	0	
2006-Jun-02	14:56	457	2.7	100.2	8.28	2.9	98.7	0	
2006-Jun-02	14:57	474	2.7	101.5	8.28	2.9	100.1	0	
2006-Jun-02	14:57	482	2.7	102.9	8.28	2.8	101.5	0	
2006-Jun-02	14:58	495	2.6	104.2	8.28	2.8	102.9	0	
2006-Jun-02	14:58	492	2.7	105.6	8.28	2.8	104.3	0	
2006-Jun-02	14:59	539	2.6	106.9	8.28	2.8	105.7	0	
2006-Jun-02	14:59	1103	0.0	108.0	8.28	0.2	107.0	0	
2006-Jun-02	14:59								Bump Top Plug
2006-Jun-02	14:59	1155	0.0	108.0	8.28	0.0	107.0	0	
2006-Jun-02	14:59	1154	0.0	108.0	8.28	0.0	107.0	0	
2006-Jun-02	14:59								End Displacement
2006-Jun-02	15:00								Reset Total, Vol = 107.98 bbl
2006-Jun-02	15:00	1153	0.0	108.0	8.28	0.0	107.0	0	
2006-Jun-02	15:00	1154	0.0	0.0	8.28	0.0	0.0	0	
2006-Jun-02	15:00	1087	0.0	0.0	8.28	0.0	0.0	0	
2006-Jun-02	15:01	-8	0.0	0.0	8.28	0.0	0.0	0	
2006-Jun-02	15:01	7	0.0	0.0	8.28	0.0	0.0	0	
2006-Jun-02	15:01								End Job

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Post Job Summary									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2		
4			6.5	276	0	10			
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Volume		Density		
			1200				lb/gal		
Avg. N2 Percent		Designed Slurry Volume		Displacement	Mix Water Temp	Cement Circulated to Surface?		Volume	
%		276 bbl		106.9 bbl	°F	<input checked="" type="checkbox"/>		80 bbl	
Customer or Authorized Representative				Schlumberger Supervisor					
Fillpot, Gregg				Ahrends, Timothy					
				<input type="checkbox"/> Circulation Lost		<input checked="" type="checkbox"/> Job Completed			

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Schlumberger

Date	06/02/06
Company	OXY
Job Number	2205551150
Well Name	Crayton
Well Number	A 6
County	Morton
State	KS

Pipe Size	8 5/8	
Pipe Weight	24	24
Pipe Depth	1710	
Shoe Length	32	
Insert Depth	1678	
Hole Size	12 1/4	
Hole Depth	1705	

1st System	
590 sacks	C
2.18 yield	D132,D20,S1,D130
12.2 weight	
12.3 water	173
cubic ft.	1286
height	3117
bbls	229

Pipe Volume	109
235 Annular Volume	126
Total Cement	276
Total Water	309

Pipe Factor	0.0637	0.0637
Annular Factor	0.0735	
Height Factor	2.4231	

2nd System	
195 sacks	C
1.34 yield	S1,D130
14.8 weight	
6.3 water	29
cubic ft.	261
height	633
bbls	46.5

Casing lift	702
Cement lift	413

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3rd System	
0 sacks	
0 yield	
0 weight	
0 water	0
cubic ft.	0
height	0
bbls	0

Test 2000

0 Mud

10 Spacer

229 Lead **12.2**

47 Tail **14.8**

106.9 Displacement

1000 Maximum Pressure

4th System	
sacks	
yield	
weight	
water	0
cubic ft.	0
height	0
bbls	0

Pump time @ 6 BPM

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Cementing Service Report

Customer OXY RESOURCE CALIFORNIA LLC						Job Number 2205551219				
Well CRAYTON A 6			Location (legal) SEC 18-T32S-R39W			Schlumberger Location Perryton, TX			Job Start 2006-Jun-11	
Field HUGOTON GAS		Formation Name/Type			Deviation °		BR Size 7.79 in	Well MD 6,005 ft	Well TVD 6,005 ft	
County MORTON		State/Province KANSAS			BHP psi	BHST 146 °F	BHCT °F	Pore Press. Gradient psi/ft		
Well Master: 0630783981		API / UWI: 15129217730000			Casing/Liner					
Rig Name MURFIN 25		Drilled For Oil & Gas		Service Via Land		Depth, ft 6002.76	Size, in 5.5	Weight, lb/ft 17	Grade	Thread
Offshore Zone		Well Class New		Well Type Development		Tubing/Drill Pipe				
Drilling Fluid Type		Max. Density 8.8 lb/gal		Plastic Viscosity cp		Depth	Size, in	Weight, lb/ft	Grade	Thread
Service Line Cementing		Job Type Cem Prod Casing				Perforations/Open Hole				
Max. Allowed Tubing Pressure 1500 psi		Max. Allowed Ann. Pressure psi		Wellhead Connection 5 1/2" H&SM		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft
Service Instructions CEMENT 5 1/2" PRODUCTION CASING WITH: 20 BBL CW100 LEAD 125 SK CLASS C +3% D79 +0.2%D46 +0.125%D130 (25 SKS FOR RAT AND MOUSE HOLE) TAIL 125 SK 50/50 POZ:H +2%D20+3%M117+5 pps D42+5 pps D53+0.6%D112+ 0.25%D65 +0.25%D48 DONOT RUN OVER FLAGS DRIVING TO LOC.						Diameter in	Treat Down Casing	Displacement 138.3 bbl	Packer Type	Packer Depth ft
Casing/Tubing Secured <input checked="" type="checkbox"/> 1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>						Casing Tools		Squeeze Job		
LMT Pressure: 800 psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Type: Guide	Squeeze Type			
No. Centralizers:		Top Plugs: 1		Bottom Plugs:		Shoe Depth: 6003 ft	Tool Type:			
Cement Head Type: Single		Job Scheduled For: 6/11/2006		Arrived on Location: 2006-Jun-11 0:15		Stage Tool Type:		Tool Depth: ft		
		Leave Location: 2006-Jun-11				Stage Tool Depth: ft	Tail Pipe Size: in			
						Collar Type: Auto-Fill	Tail Pipe Depth: ft			
						Collar Depth: 5963 ft	Sqr Total Vol: bbl			
Date	Time	Treating Pressure 24 hr clock psi	Density lb/gal	Rate bbt/min	Volume bbl	0	0	0	Message	
2006-Jun-11	2:08	5	8.22	0.0	0.0	0	0	0		
2006-Jun-11	2:08	5	8.22	0.0	0.0	0	0	0		
2006-Jun-11	2:08								Pressure Test Lines	
2006-Jun-11	2:09	5	8.22	0.0	0.0	0	0	0		
2006-Jun-11	2:09	5	8.22	0.0	0.0	0	0	0		
2006-Jun-11	2:09	5	8.22	0.0	0.0	0	0	0		
2006-Jun-11	2:10	5	8.22	0.0	0.0	0	0	0		
2006-Jun-11	2:10	5	8.22	0.0	0.0	0	0	0		
2006-Jun-11	2:10	5	8.22	0.0	0.0	0	0	0		
2006-Jun-11	2:11	5	8.22	0.0	0.0	0	0	0		
2006-Jun-11	2:11	5	8.22	0.0	0.0	0	0	0		
2006-Jun-11	2:11	5	8.22	0.0	0.0	0	0	0		
2006-Jun-11	2:12	5	8.22	0.0	0.0	0	0	0		
2006-Jun-11	2:12	5	8.21	0.0	0.0	0	0	0		
2006-Jun-11	2:12	46	8.21	0.0	0.0	0	0	0		
2006-Jun-11	2:13	215	8.21	0.0	0.0	0	0	0		
2006-Jun-11	2:13	3172	8.19	0.0	0.0	0	0	0		
2006-Jun-11	2:13	151	8.19	0.0	0.0	0	0	0		
2006-Jun-11	2:14	18	8.19	0.0	0.0	0	0	0		
2006-Jun-11	2:14	14	8.19	0.0	0.0	0	0	0		
2006-Jun-11	2:14								Start Pumping Wash	
2006-Jun-11	2:14	14	8.20	0.0	0.0	0	0	0		

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Well		Field			Service Date		Customer			Job Number
CRAYTON A #6		HUGOTON GAS			06162-Jun-11		OXY RESOURCE CALIFORNIA LLC			2205551219
Date	Time	Treating Pressure	Density	Rate	Volume	0	0	0	Message	
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0		
2006-Jun-11	2:14	9	8.19	0.0	0.0	0	0	0		
2006-Jun-11	2:15	9	8.21	0.0	0.0	0	0	0		
2006-Jun-11	2:15	9	8.19	0.0	0.0	0	0	0		
2006-Jun-11	2:15	5	8.21	0.0	0.0	0	0	0		
2006-Jun-11	2:16	73	8.19	0.0	0.0	0	0	0		
2006-Jun-11	2:16	188	8.19	2.5	0.4	0	0	0		
2006-Jun-11	2:16	279	8.19	4.4	1.6	0	0	0		
2006-Jun-11	2:17	233	8.21	4.3	3.1	0	0	0		
2006-Jun-11	2:17	229	8.22	4.4	4.6	0	0	0		
2006-Jun-11	2:17	243	8.22	4.5	6.0	0	0	0		
2006-Jun-11	2:18	243	8.21	4.4	7.5	0	0	0		
2006-Jun-11	2:18	224	8.21	4.4	9.0	0	0	0		
2006-Jun-11	2:18	247	8.22	4.4	10.4	0	0	0		
2006-Jun-11	2:19	224	8.22	4.4	11.9	0	0	0		
2006-Jun-11	2:19	220	8.22	4.4	13.4	0	0	0		
2006-Jun-11	2:19	266	8.22	4.4	14.9	0	0	0		
2006-Jun-11	2:20	238	8.22	4.5	16.4	0	0	0		
2006-Jun-11	2:20	233	8.22	4.5	17.9	0	0	0		
2006-Jun-11	2:20	243	8.21	4.5	19.4	0	0	0		
2006-Jun-11	2:21	275	8.02	4.5	20.9	0	0	0		
2006-Jun-11	2:21	293	7.44	4.5	22.4	0	0	0		
2006-Jun-11	2:21	247	8.21	4.5	23.9	0	0	0		
2006-Jun-11	2:22	18	8.19	0.0	24.6	0	0	0		
2006-Jun-11	2:22								Reset Total, Vol = 24.63 bbl	
2006-Jun-11	2:22	18	8.19	0.0	24.6	0	0	0		
2006-Jun-11	2:22	14	8.18	0.0	0.0	0	0	0		
2006-Jun-11	2:22	14	9.38	0.0	0.0	0	0	0		
2006-Jun-11	2:23	14	10.77	0.0	0.0	0	0	0		
2006-Jun-11	2:23	14	11.43	0.0	0.0	0	0	0		
2006-Jun-11	2:23	18	11.27	0.0	0.0	0	0	0		
2006-Jun-11	2:24	14	11.90	0.0	0.0	0	0	0		
2006-Jun-11	2:24	18	11.24	0.0	0.0	0	0	0		
2006-Jun-11	2:24	14	11.04	0.0	0.0	0	0	0		
2006-Jun-11	2:25	18	11.85	0.0	0.0	0	0	0		
2006-Jun-11	2:25	18	12.51	0.0	0.0	0	0	0		
2006-Jun-11	2:25	14	12.21	0.0	0.0	0	0	0		
2006-Jun-11	2:26								Batch Mix Rat & Mouse	
2006-Jun-11	2:26	14	12.18	0.0	0.0	0	0	0		
2006-Jun-11	2:26	14	12.16	0.0	0.0	0	0	0		
2006-Jun-11	2:26	14	12.10	0.0	0.0	0	0	0		
2006-Jun-11	2:26	14	12.08	0.0	0.0	0	0	0		
2006-Jun-11	2:27	14	12.02	0.0	0.0	0	0	0		
2006-Jun-11	2:27	69	12.02	0.0	0.0	0	0	0		
2006-Jun-11	2:27	69	12.02	0.0	0.0	0	0	0		
2006-Jun-11	2:28	69	12.02	0.0	0.0	0	0	0		
2006-Jun-11	2:28	0	12.01	0.0	0.0	0	0	0		
2006-Jun-11	2:28	0	11.87	0.0	0.0	0	0	0		
2006-Jun-11	2:29	0	11.98	0.0	0.0	0	0	0		
2006-Jun-11	2:29	0	11.98	0.0	0.0	0	0	0		
2006-Jun-11	2:29	0	11.95	0.0	0.0	0	0	0		
2006-Jun-11	2:30	0	11.93	0.0	0.0	0	0	0		
2006-Jun-11	2:30	0	11.91	0.0	0.0	0	0	0		
2006-Jun-11	2:30	0	11.89	0.0	0.0	0	0	0		
2006-Jun-11	2:31	0	11.88	0.0	0.0	0	0	0		

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Well		Field			Service Date		Customer			Job Number
CRAYTON A #6		HUGOTON GAS			06162-Jun-11		OXY RESOURCE CALIFORNIA LLC			2205551219
Date	Time	Treating Pressure	Density	Rate	Volume	0	0	0	Message	
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0		
2006-Jun-11	2:31	0	11.85	0.0	0.0	0	0	0		
2006-Jun-11	2:31	0	11.84	0.0	0.0	0	0	0		
2006-Jun-11	2:32	0	11.82	0.0	0.0	0	0	0		
2006-Jun-11	2:32	60	11.80	0.0	0.0	0	0	0		
2006-Jun-11	2:32	82	11.74	0.0	0.0	0	0	0		
2006-Jun-11	2:33	82	11.73	0.0	0.0	0	0	0		
2006-Jun-11	2:33	55	11.47	0.0	0.0	0	0	0		
2006-Jun-11	2:33	5	8.39	0.0	0.0	0	0	0		
2006-Jun-11	2:34	14	8.49	0.0	0.0	0	0	0		
2006-Jun-11	2:34	9	8.47	0.0	0.0	0	0	0		
2006-Jun-11	2:34	9	8.47	0.0	0.0	0	0	0		
2006-Jun-11	2:35	9	8.46	0.0	0.0	0	0	0		
2006-Jun-11	2:35	9	8.46	0.0	0.0	0	0	0		
2006-Jun-11	2:35	9	8.44	0.0	0.0	0	0	0		
2006-Jun-11	2:36	9	8.44	0.0	0.0	0	0	0		
2006-Jun-11	2:36	9	8.44	0.0	0.0	0	0	0		
2006-Jun-11	2:36	9	8.25	0.0	0.0	0	0	0		
2006-Jun-11	2:36								Reset Total, Vol = 6 bbl	
2006-Jun-11	2:36	9	8.25	0.0	0.0	0	0	0		
2006-Jun-11	2:36								Start Mixing Scav Slurry	
2006-Jun-11	2:36	9	8.24	0.0	0.0	0	0	0		
2006-Jun-11	2:37	9	8.44	0.0	0.0	0	0	0		
2006-Jun-11	2:37	64	8.91	0.0	0.0	0	0	0		
2006-Jun-11	2:37	197	9.30	3.8	0.2	0	0	0		
2006-Jun-11	2:38	320	9.72	4.4	1.7	0	0	0		
2006-Jun-11	2:38	288	10.74	4.3	3.1	0	0	0		
2006-Jun-11	2:38	293	11.82	4.3	4.5	0	0	0		
2006-Jun-11	2:38	302	12.29	4.4	6.0	0	0	0		
2006-Jun-11	2:39	156	11.96	4.4	7.4	0	0	0		
2006-Jun-11	2:39	256	11.40	4.3	8.9	0	0	0		
2006-Jun-11	2:40	252	11.00	5.0	10.5	0	0	0		
2006-Jun-11	2:40	252	10.84	5.0	12.2	0	0	0		
2006-Jun-11	2:40	247	10.95	5.0	13.9	0	0	0		
2006-Jun-11	2:41	229	11.10	5.0	15.5	0	0	0		
2006-Jun-11	2:41	229	11.22	5.0	17.2	0	0	0		
2006-Jun-11	2:41	220	11.27	5.0	18.8	0	0	0		
2006-Jun-11	2:42	215	11.11	5.0	20.5	0	0	0		
2006-Jun-11	2:42	201	10.94	5.0	22.2	0	0	0		
2006-Jun-11	2:42	201	10.76	5.2	23.9	0	0	0		
2006-Jun-11	2:43	160	11.09	4.8	25.5	0	0	0		
2006-Jun-11	2:43	179	11.92	4.8	27.1	0	0	0		
2006-Jun-11	2:43	160	11.10	4.8	28.7	0	0	0		
2006-Jun-11	2:44	151	10.80	4.8	30.3	0	0	0		
2006-Jun-11	2:44	146	11.08	4.8	31.9	0	0	0		
2006-Jun-11	2:44	146	11.24	4.8	33.5	0	0	0		
2006-Jun-11	2:45	128	11.16	4.8	35.1	0	0	0		
2006-Jun-11	2:45	128	11.00	4.9	36.7	0	0	0		
2006-Jun-11	2:45	128	10.89	5.2	38.4	0	0	0		
2006-Jun-11	2:46	128	10.86	5.2	40.2	0	0	0		
2006-Jun-11	2:46	114	11.08	5.2	41.9	0	0	0		
2006-Jun-11	2:46	119	11.37	5.2	43.6	0	0	0		
2006-Jun-11	2:47	110	11.12	5.2	45.4	0	0	0		
2006-Jun-11	2:47	96	10.82	5.2	47.1	0	0	0		
2006-Jun-11	2:47	92	10.89	5.2	48.8	0	0	0		

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Well		Field		Service Date		Customer			Job Number
CRAYTON A #6		HUGOTON GAS		06162-Jun-11		OXY RESOURCE CALIFORNIA LLC			2205551219
Date	Time	Treating Pressure	Density	Rate	Volume	0	0	0	Message
	24 hr clock	psi	lb/gal	bbl/mh	bbl	0	0	0	
2006-Jun-11	2:48	92	11.06	5.2	50.6	0	0	0	
2006-Jun-11	2:48	92	11.13	5.3	52.3	0	0	0	
2006-Jun-11	2:48	92	11.08	5.2	54.1	0	0	0	
2006-Jun-11	2:49	92	10.89	5.2	55.8	0	0	0	
2006-Jun-11	2:49	92	10.63	5.2	57.5	0	0	0	
2006-Jun-11	2:49	60	11.17	3.8	59.0	0	0	0	
2006-Jun-11	2:49								Reset Total, Vol = 59.47 bbl
2006-Jun-11	2:49	64	11.62	3.8	59.5	0	0	0	
2006-Jun-11	2:50	64	11.79	3.8	0.2	0	0	0	
2006-Jun-11	2:50								Start Mixing Tail Slurry
2006-Jun-11	2:50	69	12.34	3.9	0.8	0	0	0	
2006-Jun-11	2:50	73	13.13	4.0	2.2	0	0	0	
2006-Jun-11	2:50	78	13.63	4.0	3.5	0	0	0	
2006-Jun-11	2:51	133	13.78	4.7	5.0	0	0	0	
2006-Jun-11	2:51	133	13.74	4.7	6.5	0	0	0	
2006-Jun-11	2:51	124	13.64	4.7	8.1	0	0	0	
2006-Jun-11	2:52	82	13.68	4.7	9.7	0	0	0	
2006-Jun-11	2:52	82	13.96	4.7	11.3	0	0	0	
2006-Jun-11	2:52	78	14.14	4.7	12.8	0	0	0	
2006-Jun-11	2:53	151	14.11	4.7	14.4	0	0	0	
2006-Jun-11	2:53	137	14.06	4.7	16.0	0	0	0	
2006-Jun-11	2:53	105	13.93	4.7	17.5	0	0	0	
2006-Jun-11	2:54	96	13.78	4.8	19.1	0	0	0	
2006-Jun-11	2:54	96	13.70	4.7	20.7	0	0	0	
2006-Jun-11	2:54	124	13.70	4.7	22.3	0	0	0	
2006-Jun-11	2:55	133	13.70	4.8	23.8	0	0	0	
2006-Jun-11	2:55	119	13.70	4.8	25.4	0	0	0	
2006-Jun-11	2:55	128	13.70	4.8	27.0	0	0	0	
2006-Jun-11	2:56	114	13.72	4.8	28.6	0	0	0	
2006-Jun-11	2:56	96	13.84	4.8	30.2	0	0	0	
2006-Jun-11	2:56	101	14.00	4.8	31.8	0	0	0	
2006-Jun-11	2:57	146	13.99	4.8	33.4	0	0	0	
2006-Jun-11	2:57	151	13.84	4.8	35.0	0	0	0	
2006-Jun-11	2:57	101	13.83	2.1	36.0	0	0	0	
2006-Jun-11	2:58	96	13.80	3.5	37.0	0	0	0	
2006-Jun-11	2:58								Reset Total, Vol = 37.24 bbl
2006-Jun-11	2:58	-5	13.42	0.0	37.2	0	0	0	
2006-Jun-11	2:58	-5	13.17	0.0	0.0	0	0	0	
2006-Jun-11	2:58								Wash Pump & Lines
2006-Jun-11	2:58	-5	13.28	0.0	0.0	0	0	0	
2006-Jun-11	2:58	-9	13.39	0.0	0.0	0	0	0	
2006-Jun-11	2:59	5	13.23	0.0	0.0	0	0	0	
2006-Jun-11	2:59	0	13.17	0.0	0.0	0	0	0	
2006-Jun-11	2:59	50	8.58	2.8	0.1	0	0	0	
2006-Jun-11	3:00	151	8.46	5.1	1.6	0	0	0	
2006-Jun-11	3:00	146	8.38	5.1	3.3	0	0	0	
2006-Jun-11	3:00	142	8.27	5.1	5.0	0	0	0	
2006-Jun-11	3:01	142	8.24	5.1	6.7	0	0	0	
2006-Jun-11	3:01	146	8.22	5.1	8.4	0	0	0	
2006-Jun-11	3:01	146	8.19	5.1	10.1	0	0	0	
2006-Jun-11	3:02	-5	8.19	0.0	10.9	0	0	0	
2006-Jun-11	3:02								Drop Top Plug
2006-Jun-11	3:02	0	8.22	0.0	0.0	0	0	0	
2006-Jun-11	3:02								Start Displacement

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Well		Field			Service Date		Customer		Job Number
CRAYTON A #6		HUGOTON GAS			06162-Jun-11		OXY RESOURCE CALIFORNIA LLC		2205551219
Date	Time	Treating Pressure	Density	Rate	Volume	0	0	0	Message
	24 hr clock	psl	lb/gal	bbl/min	bbl	0	0	0	
2006-Jun-11	3:02	0	8.22	0.0	0.0	0	0	0	
2006-Jun-11	3:02	0	8.22	0.0	0.0	0	0	0	
2006-Jun-11	3:02	0	8.22	0.0	0.0	0	0	0	
2006-Jun-11	3:03	-5	8.22	0.0	0.0	0	0	0	
2006-Jun-11	3:03	50	8.22	2.5	0.0	0	0	0	
2006-Jun-11	3:03	92	8.22	7.1	0.5	0	0	0	
2006-Jun-11	3:04	69	8.22	6.6	2.8	0	0	0	
2006-Jun-11	3:04	73	8.22	6.6	5.0	0	0	0	
2006-Jun-11	3:04	73	8.22	6.6	7.2	0	0	0	
2006-Jun-11	3:05	73	8.22	6.6	9.4	0	0	0	
2006-Jun-11	3:05	69	8.22	6.6	11.7	0	0	0	
2006-Jun-11	3:05	69	8.22	6.6	13.9	0	0	0	
2006-Jun-11	3:06	69	8.22	6.6	16.1	0	0	0	
2006-Jun-11	3:06	55	8.22	5.4	18.1	0	0	0	
2006-Jun-11	3:06	64	8.22	6.3	20.1	0	0	0	
2006-Jun-11	3:07	64	8.22	6.2	22.2	0	0	0	
2006-Jun-11	3:07	64	8.22	6.3	24.3	0	0	0	
2006-Jun-11	3:07	64	8.22	6.2	26.4	0	0	0	
2006-Jun-11	3:08	64	8.22	6.2	28.5	0	0	0	
2006-Jun-11	3:08	64	8.22	6.3	30.6	0	0	0	
2006-Jun-11	3:08	64	8.22	6.3	32.7	0	0	0	
2006-Jun-11	3:09	64	8.22	6.3	34.7	0	0	0	
2006-Jun-11	3:09	64	8.22	6.3	36.8	0	0	0	
2006-Jun-11	3:09	64	8.22	6.2	38.9	0	0	0	
2006-Jun-11	3:10	64	8.22	6.2	41.0	0	0	0	
2006-Jun-11	3:10	64	8.22	6.2	43.1	0	0	0	
2006-Jun-11	3:10	64	8.22	6.3	45.2	0	0	0	
2006-Jun-11	3:11	69	8.22	6.3	47.3	0	0	0	
2006-Jun-11	3:11	64	8.22	6.4	49.3	0	0	0	
2006-Jun-11	3:11	69	8.22	6.3	51.4	0	0	0	
2006-Jun-11	3:12	69	8.22	6.3	53.5	0	0	0	
2006-Jun-11	3:12	69	8.22	6.4	55.6	0	0	0	
2006-Jun-11	3:12	69	8.22	6.4	57.8	0	0	0	
2006-Jun-11	3:13	69	8.22	6.4	59.9	0	0	0	
2006-Jun-11	3:13	69	8.22	6.3	62.0	0	0	0	
2006-Jun-11	3:13	73	8.22	6.4	64.1	0	0	0	
2006-Jun-11	3:14	69	8.22	6.3	66.2	0	0	0	
2006-Jun-11	3:14	64	8.22	6.1	68.3	0	0	0	
2006-Jun-11	3:14	60	8.22	5.8	70.3	0	0	0	
2006-Jun-11	3:15	60	8.22	5.8	72.3	0	0	0	
2006-Jun-11	3:15	60	8.22	5.8	74.2	0	0	0	
2006-Jun-11	3:15	60	8.22	5.8	76.1	0	0	0	
2006-Jun-11	3:16	60	8.22	5.8	78.1	0	0	0	
2006-Jun-11	3:16	55	8.22	5.0	80.0	0	0	0	
2006-Jun-11	3:16	87	8.22	5.0	81.7	0	0	0	
2006-Jun-11	3:17	101	8.22	5.0	83.3	0	0	0	
2006-Jun-11	3:17	119	8.22	5.0	85.0	0	0	0	
2006-Jun-11	3:17	133	8.22	5.0	86.7	0	0	0	
2006-Jun-11	3:18	142	8.22	5.0	88.3	0	0	0	
2006-Jun-11	3:18	160	8.22	5.0	90.0	0	0	0	
2006-Jun-11	3:18	165	8.22	4.9	91.6	0	0	0	
2006-Jun-11	3:19	188	8.22	5.0	93.3	0	0	0	
2006-Jun-11	3:19	206	8.22	4.9	94.9	0	0	0	
2006-Jun-11	3:19	215	8.22	4.9	96.5	0	0	0	

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Well		Field			Service Date		Customer			Job Number
CRAYTON A #6		HUGOTON GAS			06162-Jun-11		OXY RESOURCE CALIFORNIA LLC			2205551219
Date	Time	Treating Pressure	Density	Rate	Volume	0	0	0	Message	
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0		
2006-Jun-11	3:20	238	8.22	4.9	98.2	0	0	0		
2006-Jun-11	3:20	261	8.22	4.9	99.8	0	0	0		
2006-Jun-11	3:20	279	8.22	4.8	101.4	0	0	0		
2006-Jun-11	3:21	302	8.22	4.8	103.0	0	0	0		
2006-Jun-11	3:21	339	8.22	4.8	104.6	0	0	0		
2006-Jun-11	3:21	352	8.22	4.8	106.2	0	0	0		
2006-Jun-11	3:22	394	8.22	4.7	107.7	0	0	0		
2006-Jun-11	3:22	435	8.22	4.8	109.3	0	0	0		
2006-Jun-11	3:22	449	8.22	4.7	110.9	0	0	0		
2006-Jun-11	3:23	458	8.22	4.7	112.4	0	0	0		
2006-Jun-11	3:23	504	8.22	4.7	114.0	0	0	0		
2006-Jun-11	3:23	522	8.22	4.7	115.5	0	0	0		
2006-Jun-11	3:24	549	8.22	4.7	117.1	0	0	0		
2006-Jun-11	3:24	581	8.22	4.7	118.6	0	0	0		
2006-Jun-11	3:24	595	8.22	4.7	120.2	0	0	0		
2006-Jun-11	3:25	636	8.22	4.6	121.7	0	0	0		
2006-Jun-11	3:25	659	8.22	4.5	123.2	0	0	0		
2006-Jun-11	3:25	696	8.22	4.6	124.8	0	0	0		
2006-Jun-11	3:26	723	8.22	4.5	126.3	0	0	0		
2006-Jun-11	3:26	627	8.22	2.8	127.4	0	0	0		
2006-Jun-11	3:26	673	8.22	2.8	128.3	0	0	0		
2006-Jun-11	3:27	687	8.22	2.7	129.2	0	0	0		
2006-Jun-11	3:27	705	8.22	2.8	130.1	0	0	0		
2006-Jun-11	3:27	714	8.22	2.7	131.1	0	0	0		
2006-Jun-11	3:28	728	8.22	2.7	132.0	0	0	0		
2006-Jun-11	3:28	742	8.22	2.7	132.9	0	0	0		
2006-Jun-11	3:28	760	8.22	2.7	133.8	0	0	0		
2006-Jun-11	3:29	778	8.22	2.7	134.7	0	0	0		
2006-Jun-11	3:29	792	8.22	2.7	135.5	0	0	0		
2006-Jun-11	3:29	1305	8.22	0.0	136.1	0	0	0		
2006-Jun-11	3:30	1236	8.22	0.0	136.1	0	0	0		
2006-Jun-11	3:30								Reset Total, Vol = 138.3 bbl	
2006-Jun-11	3:30	1250	8.22	0.0	136.1	0	0	0		
2006-Jun-11	3:30	1199	8.22	0.0	0.0	0	0	0		
2006-Jun-11	3:30	1231	8.22	0.0	0.0	0	0	0		
2006-Jun-11	3:31	1176	8.22	0.0	0.0	0	0	0		
2006-Jun-11	3:31	9	8.22	0.0	0.0	0	0	0		
2006-Jun-11	3:31	9	8.22	0.0	0.0	0	0	0		
2006-Jun-11	3:31								Float Holding	
2006-Jun-11	3:31	9	8.22	0.0	0.0	0	0	0		

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Post Job Summary

Average Pump Rates, bpm				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
5			6.8	96		20	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density	
1200		400	1200			bbl	8.34 lb/gal
Avg. N2 Percent	Designed Slurry Volume		Displacement	Mix Water Temp	<input type="checkbox"/> Cement Circulated to Surface? Volume bbl <input type="checkbox"/> Washed Thru Perfs To ft		
%	94 bbl		138.3 bbl	°F			
Customer or Authorized Representative			Schlumberger Supervisor				
William, Wes			Ousley, John				
			<input type="checkbox"/> Circulation Lost <input checked="" type="checkbox"/> Job Completed				

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Client: Oxy USA
 Well Name: Crayton A
 Well Number: 6
 Legal Location: Sec 18 -T 32S -R 39W
 Field: Hugoton
 County: Morton
 State: Kansas

Job Date: 6/11/2006
 Job Number: 2205551219
 Job Type: Longstring
 Hole Size: 7 7/8
 Casing Size: 5 1/2
 Total Depth: 6005
 DV Tool @

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Fluid Systems

Mud:	bbl				
weight:	8.8 lb/gal				
height	0 feet				
Wash:	20 bbl	CW100			
weight:	8.35 lb/gal		volumes:	112 cuft	slurry:
yield:	cuft/sk		height:	648 feet	water:
mix req:	gal/sk				20 bbls
					20 bbls
Lead:	100 sks	Class C+3%D79+0.2%D46+0.125%D130			
weight:	11 lb/gal		volumes:	329 cuft	slurry:
yield:	3.29 cuft/sk		height:	1,899 feet	water:
mix req:	20.84 gal/sk				59 bbls
				Thickening Time:	hr:min
					50 bbls
Tail:	125 sks	50/50 Poz H+2%D20+3%M117+0.25%D46+0.25%D65+0.6%D112+5 pps D42+5 pps D53			
weight:	13.8 lb/gal		volumes:	194 cuft	slurry:
yield:	1.55 cuft/sk		height:	1,118 feet	water:
mix req:	7.1 gal/sk				21 bbls
				Thickening Time:	hr:min
Displacement:	138.34 bbl	Fresh Water			density
					8.33 lb/gal
Total:	138.34 bbl				

Casing Data

O.D.	5.500 inches	CSG vol:	0.0232 bbl/ft	Ann. vol:	0.0309 bbl/ft
I.D.	4.892 inches	OH vol:	0.0602 bbl/ft		5.7715 ft/cuft
Csg Wt:	Feet	volume	Shoe Joint Length		
0.0232	17	6002.76	139.26 bbls.	Csg:	40.00 feet
0.0238	15.5		0.00 bbls.	Shoe:	1.00 feet
0.0232	17		0.00 bbls.	Collar:	feet

Volumes

Total Depth	6005 feet	1.24 Of Rat Hole			
Total Pipe	6003.76 feet	139.29 bbls.	Open Hole	361.77 bbls.	
Shoe Joint	41 feet	0.95 bbls.	Annulus	185.27 bbls.	
Float Collar@	5962.76 feet	138.34 bbls.	Total Water	276 bbls needed	
Post Job Info					
TOC LEAD	2,987 ft	Final Diff. Pressure	800 psi		
TOC TAIL	4,886 ft	Bump Top Plug to	1200 psi @ approx. 3:30	hours	
Excess	10 %				

Casing Wt (Air)	102,047 lbs.	Casing Area ID	18.7959 sq in.
Hyd PSI(Annulus)	3,240 psi	Hyd PSI(Casing)	2,612 psi
Csg Cross Sect.	4.9624 sq in.	#VALUE!	2,612
Bouyancy	16,079 lbs.	Casing Lift Pressure	4,574 psi
Hook Load	85,968 lbs.	Differential Lift Pressure	629 psi

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