CONSERVATION DIVISION WICHITA, KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINA September 1999

September 1999

Eorm Must Be Typed

CONFIDENTIAL **WELL COMPLETION FORM** WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Presco Western, LLC Address: 5480 Valmont, Sta. 350	32309	API No. 15 - 187-21080-00-00
Address: 5480 Valmont, Ste. 350 City/State/Zip. Boulder, CO 80301 Purchaser. Plains Marketing LP - Oil OneOK - Gas Operator Contact Person: Loopard Witkowski Corractor: Name: Cheyenne Drilling LP SEP ? 5 2006 Contractor: Name: Cheyenne Drilling LP SEP ? 5 2006 Contractor: Name: Cheyenne Drilling LP SEP ? 5 2006 Contractor: Name: Cheyenne Drilling LP SEP ? 5 2006 Contractor: Name: Cheyenne Drilling LP SEP ? 5 2006 Contractor: Name: Cheyenne Drilling LP SEP ? 5 2006 Contractor: Name: Cheyenne Drilling LP SEP ? 5 2006 Contractor: Name: Cheyenne Drilling LP SEP ? 5 2006 Contractor: Name: Cheyenne Drilling LP SEP ? 5 2006 Contractor: Name: Cheyenne Drilling LP SEP ? 5 2006 Contractor: Name: Sand Arroyo Producing Formation: St. Louis Elevation: Ground: 3208 Kelly Bushing: 3220 Total Depth: 5838 Plug Back Total Depth: Total Depth: Sand Arroyo Total Depth: 5838 Plug Back Total Depth: Multiple Stage Cementing Collar Used? Yes \no Multiple Stage Cementing Collar Use	Operator: License # 32309 Presco Western, LLC	
2463 teet from S Discrete one) Line of Section		
Purchaser; Plains Markeling LP - Oil OneOK - Gas Operator Contact Person; Leonard Wilkowski Contractor: Name, Cheyenne Drilling LP SEP 7: 5 2006 Contractor: Name, Cheyenne Drilling LP SEP 7: 5 2006 Contractor: Name, Cheyenne Drilling LP SEP 7: 5 2006 Contractor: Name, Cheyenne Drilling LP SEP 7: 5 2006 Contractor: Name, Cheyenne Drilling LP SEP 7: 5 2006 Contractor: Name, Cheyenne Drilling LP SEP 7: 5 2006 Contractor: Name, Cheyenne Drilling LP SEP 7: 5 2006 Contractor: Name, Cheyenne Drilling LP SEP 7: 5 2006 Contractor: Name, Cheyenne Drilling LP SEP 7: 5 2006 Contractor: Name, Cheyenne Drilling LP SEP 7: 5 2006 Contractor: Name, Cheyenne Drilling LP SEP 7: 5 2006 Contractor: Name, Cheyenne Drilling LP SEP 7: 5 2006 Contractor: Name, Cheyenne Drilling LP SEP 7: 5 2006 Contractor: Name, Cheyenne Drilling LP SEP 7: 5 2006 Contractor: Name, Cheyenne Drilling LP SEP 7: 5 2006 Contractor: Name, Cheyenne Drilling LP SEP 7: 5 2006 Contractor: Name, Cheyenne Drilling LP SEP 7: 5 2006 Producing Formation: St Louis Elevation: Ground: 3208 Feld Name: Sand Arroyo Producing Formation: St Louis Elevation: Ground: 3208 Feld Name: Sand Arroyo Producing Formation: St Louis Elevation: Ground: 3208 Feld Name: Sand Arroyo Producing Formation: St Louis Elevation: Ground: 3208 Feld Name: Sand Arroyo Producing Formation: St Louis Elevation: Ground: 3208 Feld Name: Sand Arroyo Producing Formation: St Louis Elevation: Ground: 3208 Feld Name: Sand Arroyo Producing Formation: St Louis Elevation: Ground: 3208 Feld Name: Sand Arroyo Producing Formation: St Louis Elevation: Ground: 3208 Feld Name: Sand Arroyo Producing Formation: St Louis Elevation: Ground: 3208 Feld Name: Sand Arroyo Producing Formation: St Louis Elevation: Ground: 3208 Feld Name: Sand Arroyo Producing Formation: St Louis Elevation: Ground: 3208 Feld Name: Sand Arroyo Producing Formation: St Louis Elevation: Ground: 3208 Feld Name: Sand Arroyo Producing Formation: St Louis Elevation: Ground: St Loui		0400
Operator Contact Person: Leonard Wilkowski Phone: (303	Purchaser: Plains Marketing LP - Oil OneOK - Gas	050
Phone: (303) 444-8881 Contractor: Name: Cheyenne Drilling LP		
Contractor: Name; Cheyenne Drilling LP SEP? 5 ZUUL Lease Name; Sand Arroyo Frield Name; Sand Arroyo Friel Name; Sand Arroyo Friel Name; Sand Arroyo Frield Name; Sand Ar		
Wellsite Geologist: Boulder office Producing Formation: St Louis		Lease Name: Esser Trust Well #: 6-E16-29-39
Designate Type of Completion: V New Well Re-Entry Workover V Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oid Well Info as follows: Operator: Deepening Re-perf. Corn. to Enhr/SWD Plug Back Plug Back Total Depth: Deepening Re-perf. Corn. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Date Plus Back No. Other (SWD or Enhr.?) Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements	The state of the s	Field Name: Sand Arroyo
Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Multiple Stage Cementing Collar Used? Stage Cementing Collar Us	Elocitos.	Producing Formation: St Louis
Total Depth:		Elevation: Ground: 3208 Kelly Bushing: 3220
Amount of Surface Pipe Set and Cemented at 1660 Feet V Gas		
Multiple Stage Cementing Collar Used? Yes No	· ·	_
If yes, show depth set		
If Alternate II completion, cement circulated from		
Dilling Fluid Management Plan Sx cmt.		
Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Date Reached TD Date Recompletion Date Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held conflidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) 9-25-C4 Chloride content 30000 ppm Fluid volume 1800 bbls Dewatering method used Air Evaporation Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells.		
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.	·	
DeepeningRe-perfConv. to Enhr./SWD		Drilling Fluid Management Plan ALT TWHW
Plug Back Plug Back Total Depth Commingled Docket No. Location of fluid disposal if hauled offsite: Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Lease Name: License No.: 6/14/2006 6/24/2006 6/24/2006 Completion Date or Recompletion Date Plug Back Total Depth Docket No. Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements	- '	
Commingled		
Other (SWD or Enhr.?) Docket No Operator Name: License No.: Ouarter Sec Twp S. R East West County: Docket No.:	•	Dewatering method used All Evaporation
Other (SWD or Enhr.?) Docket No		Location of fluid disposal if hauled offsite:
Lease Name:		Operator Name:
Spud Date or Recompletion Date Date Reached TD Date Reached TD Date Recompletion Date		Lease Name:License No.:
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	herein are complete and correct to the best of my knowledge.	
Signature: KCC Office Use ONLY	- /	ACC Office Use ONLY
Title: Regulatory Specialist Date: 9/25/2006 Letter of Confidentiality Received	Title: Regulatory Specialist Date: 9/25/2006	Letter of Confidentiality Received
Subscribed and sworn to before me this <u>25</u> day of <u>September</u> ,	Subscribed and sworn to before me this <u>25</u> day of <u>September</u>	If Denied, Yes Date:
Wireline Log Received RECEIVED		Wireline Log Received Geologist Report Received ANSAS CORPORATION COMM
Notary Public Line Company Sentification CCD of Control Control CCD of	Notary Public funds mas	IIIC Distribution
Date Commission Expires: 4-7-09 Notary Public State of Colorado CONSERVATION DIVIDIO	Date Commission Expires: 4-7-09 State of Colorado	

CONSERVATION DIVISION WICHITA, KS

Side Two

s and base of ring and shut-intes if gas to sh final geolog Ye Ye Ye Ye Ye Report Size 8-5/8"	in pressures, surface test, a surface test, a sical well site. S No S No S No S No CASING tall strings set-	Dual T Log RECORD Conductor, su Weig Lbs. /	Detail all nut-in pre inal chart Name Heeb Lansii Kansa Marm Cherc St Ge Irface, integet of Ft.	I cores. Report source reached t(s). Attach extends for the content of the content of the core of the	Type of Cement Comm/Lite 60/40 poz	ostatic pressur space is need	Type A 3%CC;Lite,3	m hole
ring and shut- intes if gas to s th final geolog Ye Ye Ye Ye Ye Sensated So Report Size Set 8-5/8"	in pressures, surface test, a sical well site. S No S No S No S No CASING tall strings setter (In O.D.)	Dual T Log RECORD conductor, su Weig Lbs. //	Name Heebe Lansie Kansa Marm Chero St Ge	ssure reached (s). Attach extends (s). Attach	static level, hydrara sheet if more for (Top), Depth static level, hydrara sheet if more for (Top), Depth static level, Depth	and Datum Top 3785 3860 4460 4645 5180 5650 # Sacks Used	Type A 3%CC;Lite,3	m hole th copy of all Sample Datum 565 640 1240 1425 1960 2430 and Percent additives %CC.5#glt,1/4#floseal
Ye. Ye. Ye. Ye. Ye. Size ensated So	SSD Log; Onic w/ITT CASING t all strings set-	RECORD conductor, su Weig Lbs. //	Name Heeb Lansii Kansa Marm Cherc Ft Sc Morro St Ge Irface, inte	e ner ng as City saton okee ott ow enevieve w Used ormediate, product Setting Depth 1659	tion, etc. Type of Cement Comm/Lite 60/40 poz	Top 3785 3860 4460 4645 5180 5650 # Sacks Used 150/600	Type A 3%CC;Lite,3	Datum .565 .640 .1240 .1425 .1960 .2430
Report Size Set 8-5/8"	SSD Log; Onic w/ITT CASING It all strings set- Casing (In O.D.)	RECORD conductor, su Weig Lbs. //	Heebi Lansii Kansa Marm Cherc Ft Sc Morro St Ge V Ne Inface, inte	ner ng as City aton okee ott ow enevieve w Used ormediate, product Setting Depth 1659	Type of Cement Comm/Lite 60/40 poz	3785 3860 4460 4645 5180 5650 # Sacks Used	Type A 3%CC:Lhe,3	.565 .640 .1240 .1425 .1960 .2430
Report Size Set 8-5/8"	SSD Log; onic w/ITT CASING t all strings set- e Casing (In O.D.)	RECORD conductor, su Weig Lbs. //	Kansa Marm Cherc Ft Sc Morro St Ge V Ne Inface, integer	as City aton okee ott ow enevieve w Used rmediate, product Setting Depth 1659	Type of Cement Comm/Lite 60/40 poz	3860 4460 4645 5180 5650 # Sacks Used 150/600	Type A 3%CC;Lite.3	1240 1425 1960 2430 and Percent additives
Report Size Set 8-5/8"	CASING tall strings set-	RECORD conductor, su Weig Lbs. //	Marm Cherc Ft Sc Morro St Ge Ifface, inte	aton ckee ott ow enevieve w Used rmediate, product Setting Depth 1659 5826	Type of Cement Comm/Lite 60/40 poz	4645 5180 5650 # Sacks Used 150/600	Type A 3%CC;Lite.3	1425 1960 2430 and Percent additives 9%CC.5#git;1/4#floseal
Report Size Set 8-5/8"	CASING t all strings set- Casing (In O.D.)	RECORD conductor, su Weig Lbs. //	Cherce Ft Sc Morro St Ge V Ne urface, inte	okee ott ow enevieve w Used rmediate, product Setting Depth 1659	Type of Cement Comm/Lite 60/40 poz	4645 5180 5650 # Sacks Used 150/600	Type A 3%CC;Lite.3	1425 1960 2430 and Percent additives 9%CC.5#git;1/4#floseal
Report Size Set 8-5/8"	CASING t all strings set- Casing (In O.D.)	RECORD conductor, su Weig Lbs. //	Ft Sc Morro St Ge V Ne Inface, inte	ott ow enevieve w Used rmediate, product Setting Depth 1659	Type of Cement Comm/Lite 60/40 poz	5180 5650 # Sacks Used 150/600	Type A 3%CC;Lite,3	1960 2430 and Percent additives %cc,s#git,1/4#floseel
Report Size Set 8-5/8"	CASING t all strings set- Casing (In O.D.)	RECORD conductor, su Weig Lbs. //	Morro St Ge V Ne urface, inte	enevieve w Used rmediate, product Setting Depth 1659	Type of Cement Comm/Lite 60/40 poz	# Sacks Used 150/600	Type A 3%CC;Lite,3	and Percent additives 9%CC,5#gli;1/4#floseal
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Size Set (t all strings set- e Casing (In O.D.)	Conductor, su Weig Lbs. /	Ne Ne Ne Ne Ne Ne Ne NG / SQU	w Used rmediate, product Setting Depth 1659	Type of Cement Comm/Lite 60/40 poz	# Sacks Used 150/600	Type A 3%CC;Lite,3	and Percent additives %cc,5#git,1/4#floseal
Size Set (t all strings set- e Casing (In O.D.)	Conductor, su Weig Lbs. /	yrface, integht / Ft.	Setting Depth 1659	Type of Cement Comm/Lite 60/40 poz	150/600	3%CC;Lite,3	%CC,5#gll;1/4#floseal
Size Set (e Casing (In O.D.)	Weig Lbs. /	ght / Ft. NG / SQL	Setting Depth 1659 5826	Type of Cement Comm/Lite 60/40 poz	150/600	3%CC;Lite,3	%CC,5#gll;1/4#floseal
Type		L CEMENTIN		5826	60/40 poz		6% gel	l, .25#FL160
Туре с					•	220	 	
Туре				JEEZE RECORI			100@3100,50	0@1700;50@700;20@60
Туре				JEEZE RECORI)	<u>. </u>		
Туре	of Cement	#Sacks	Used					
		<u> </u>			Type and	Percent Additive	s	
						water to the first to the same of the same		
ATION RECORE					acture, Shot, Cemer		ord	
ify Footage of E	ach Interval Pe	erforated		(A	mount and Kind of M	faterial Used)		Depth
						- R	CC	
	· · · · · ·					SEP	2 5 20	ne -
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						CONFI	nei4	IAL
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Set At 5630		Packer A	ıt	Liner Run	Yes No	0		
or Enhr.	Producing Me	ethod	Flowing	Pumpi	ing Gas Li	ift 🔲 Oth	ner (Explain)
Bbls.	Gas	Mcf		er E				Gravity 37.5
					•		REC	
	5630 or Enhr.	5630 or Enhr. Producing Me Bbls. Gas	or Enhr. Producing Method Bbls. Gas Mcf	or Enhr. Producing Method Flowing	or Enhr. Producing Method Flowing Pump Bbls. Gas Mcf Water E	or Enhr. Producing Method Flowing Pumping Gas L Bbls. Gas Mcf Water Bbls.	Set At Packer At Liner Run 5630 Yes V No or Enhr. Producing Method Pumping Gas Lift Oth Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio	Set At Packer At Liner Run Yes No Other (Explain Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio O O Case

ALLIED CEIVENTING CO., INC. 5013

AO P.O. BOX 31 PUSSELL KANSAS 67665

SERVICE POINT:

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RUSSELL, KANSAS U7005		
T-11 CI SEC. TWP RANGE ; CA	ILLED OUT ON LOCATION IOB START JOB FINISH 5:00 Am 8:45 Am Jose Am	•
16 295 39W	CTATE	
ESSER TRUST 6E 16-29-39 LOCATION BIG E	30W 25-2W-115-ETO STANTON STA	
OLD OR NEW Circle one)		
	- AMC	•
CONTRACTOR ChEYENNE DRLL RIG# 16	OWNER SAME	•
	CEMENT	
HOLE SIZE 1214 T.D. 1660	AMOUNT ORDERED 150 5Ks COM 3% CCC 600 5Ks 1 It & 3 10CC 6 To 1 500 DETECTION OF SEASON	•
CASINO SILLE	600 SKS LITE 3 16CL- & GISONITE IN SEAL	
TUBING SIZE DEPTH		
DRILL PIPE DEPTH TOOL DEPTH	COMMON 1505Ks @ 12 2 1830 %	
DDEC MAY MINIMUM	C.VIIII	
MEAS LINE SHOE JOINT 42	POZMIX@	
CEMENT LEFT IN CSG. 42	GEL CHLORIDE <u>245Ks</u> @ 4650 //18 40	
PERFS.	ASC@	
DISPLACEMENT 103 BBL	LITE 600 SKS @ 1/30 6780=	
EQUIPMENT	(6)	
	GI/SONTE 3000# @4,70 2100 €	
PUMP TRUCK CEMENTER	@ 200	
# /9/ HELPER FUZZY	Plo-SEAL 150# @ 2 4 300%	
BULK TRUCK # 399 DRIVER KE//Y	@	
BULK TRUCK	@	
# 386 DRIVER A/AW	HANDLING 865 5Ks @ / 20 /643 35	
The second of th	MILEAGE 84 PER SK/MILE 5536	∑
REMARKS:	TOTAL 19307 4	
CEMENT did CARCULATE		8 6
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	SERVICE	_ #
		SEP SEP Wice
	DEPTH OF JOB	REP 2
	DEPTH OF JOB	RECEIV REPORATION EP 2 6.
	DEPTH OF JOB	RECEIVED REPORATION CEP 2 6 201 VICENTIAN CONTRACTOR DIVERSITY AND
	DEPTH OF JOB	RECEIVED REPORATION COM
	DEPTH OF JOB	RECEIVED IS CORPORATION COMMIS SEP 2 6 2006 CONSERVATION DIVISION WIGHTIN, KS
THANK YOU	DEPTH OF JOB	RECEIVED RPORATION COMMISSIC EP 2 6 2006 SERVATION DIVISION WICHTIA, KS
THANK YOU	DEPTH OF JOB	RECEIVED KANSAS CORPORATION COMMISSION SEP 2 6 2006 CONSERVATION DIVISION WICHITA, KS
THANK YOU CHARGE TO: PRESCO - WESTERN	DEPTH OF JOB	RECEIVED RPORATION COMMISSION EP 2 6 2006 SERVATION DIVISION WICHTIA, KS
THANK YOU CHARGE TO: PLESCO - WESTCRN STREET	DEPTH OF JOB	RECEIVED RPORATION COMMISSION EP 2 6 2006 SERVATION DIVISION WICHTIA, KS
	DEPTH OF JOB	RECEIVED RPORATION COMMISSION EP 2 6 2006 SERVATION DIVISION WICHTIA, KS
CHARGE TO: PRESCO - WESTCAN STREET CITY STATE ZIP	DEPTH OF JOB	
	DEPTH OF JOB	RECEIVED COMMISSION COMMISSION COMMISSION COMMISSION COMMISSION WIGHTIA, KS
	DEPTH OF JOB 658 PUMP TRUCK CHARGE 6/0 = 16/0	KCC
CITYSTATEZIP	DEPTH OF JOB 658 PUMP TRUCK CHARGE 6/0 = 6 EXTRA FOOTAGE @ 400 = 5 MANIFOLD @ 100 = 6 HEAD RENTAL @ 100 = 6 TOTAL 21/0 = 6 TOTAL 235 = 6 1- A F4 INSENT @ 325 = 6 1- BASKET @ 180 = 6	
To Allied Cementing Co., Inc.	DEPTH OF JOB 658 PUMP TRUCK CHARGE 6/0 = 16/0	KCC SEP 2 5 200
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment	DEPTH OF JOB 658 PUMP TRUCK CHARGE 6/0 = 6 EXTRA FOOTAGE @ 400 = 5 MANIFOLD @ 100 = 6 HEAD RENTAL @ 100 = 6 TOTAL 21/0 = 6 TOTAL 235 = 6 1- A F4 INSENT @ 325 = 6 1- BASKET @ 180 = 6	KCC
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or	DEPTH OF JOB 658 PUMP TRUCK CHARGE 6/0 = 6 EXTRA FOOTAGE @ 400 = 5 MANIFOLD @ 100 = 6 WE AND RENTAL @ 100 = 6 TOTAL 21/0 = 6 TOTAL 235 = 6 1- AFY INSELT @ 325 = 6 1- BASKET @ 180 = 6 1- RYBBER PIUG @ 100 = 6 WE AND RESTRICT 100 = 6	KCC SEP 2 5 200
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was	DEPTH OF JOB 658 PUMP TRUCK CHARGE 6/0 = 6 EXTRA FOOTAGE @ 400 = 5 MANIFOLD @ 100 = 6 HEAD RENTAL @ 100 = 6 TOTAL 21/0 = 6 TOTAL 235 = 6 1- A F4 INSENT @ 325 = 6 1- BASKET @ 180 = 6	KCC SEP 2 5 200
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	DEPTH OF JOB 658 16/0 = 2 1	KCC SEP 2 5 200
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ALLIED CEIVIENTING CO., INC. -25022

P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT: BAKLEY
ATE 18 295 39W	ALLED OUT ON LOCATION JOB START JOB FINISH 7:15 Am 1/:15 Am 2:30 Am
ESSER TRUST WELL# 6E18-29 LOCATION BTL BOLD OR NEW (Circle one) 39	OW 25-2W-1/25-EIN STANTON STATE
CONTRACTOR Cheyenne DRLL. RTE 16	OWNER SAMC
OLE SIZE 7% T.D. 5825 CASING SIZE DEPTH CUBING SIZE DEPTH	CEMENT AMOUNT ORDERED 220 5K5 60/40 po 2 68 GEL 1/4# 1/0-529L
ORILL PIPE 4/2 DEPTH 3/00 OOL DEPTH RES. MAX MINIMUM	COMMON_132 SKS @ 12 The 1610 to
MEAS, LINE SHOE JOINT TEMENT LEFT IN CSG. TERFS.	POZMIX 88 5/5 @ 6 4 536 89 GEL // 5/5 @ 16 5 183 15 CHLORIDE @
DISPLACEMENT EQUIPMENT	ASC
UMPTRUCK CEMENTER TERRY 37.3 HELPER ANDREW	@
BULK TRUCK 399 DRIVER LONNIE BULK TRUCK	@
DRIVER	HANDLING 23/5KS @ 199 438 90 MILEAGE 84 DER SK / MILE 1478 12 TOTAL 4357 65
REMARKS:	SERVICE
50 SKS AT 700' 20 SKS AT 60'	DEPTH OF JOB 3/00' PUMP TRUCK CHARGE 935 -
	EXTRA FOOTAGE@
CHARGE TO: PRESCO - WESTERN	e e e e e e e e e e e e e e e e e e e
TREET	TOTAL 1355 & CONFIDENTIA
CITYSTATEZIP	PLUG & FLOAT EQUIPMENT
To Allied Cementing Co., Inc.	CONSERVATION COMMISSION WICHINA, KS TOTAL TOTAL TOTAL CHARGE
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was	© @ TOTAL
done to satisfaction and supervision of owner agent or contractor. Thave read & understand the "TERMS AND CONDITIONS" listed on the reverse side.	TOTAL 80 206 Mission
1	TOTAL CHARGE