

T164T

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309
Name: Presco Western, LLC
Address: 5480 Valmont, Ste. 350
City/State/Zip: Boulder, CO 80301
Purchaser: Plains Marketing LP - Oil OneOK - Gas
Operator Contact Person: Leonard Witkowski
Phone: (303) 444-8881
Contractor: Name: Cheyenne Drilling LP
License: 33375
Wellsite Geologist: Boulder office

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6/14/2006</u>	<u>6/24/2006</u>	<u>6/26/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

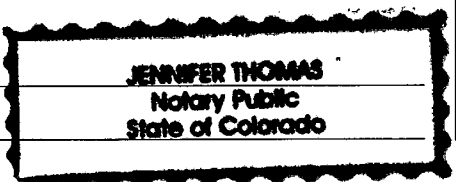
API No. 15 - 187-21080-00-00
County: Stanton
SW SW NW Sec. 16 Twp. 29 S. R. 39 East West
2463 feet from S / N (circle one) Line of Section
652 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Esser Trust Well #: 6-E16-29-39
Field Name: Sand Arroyo
Producing Formation: St Louis
Elevation: Ground: 3208 Kelly Bushing: 3220
Total Depth: 5838 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1660 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT FWH*
(Data must be collected from the Reserve Pit) *9-25-07*
Chloride content 3000 ppm Fluid volume 1800 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Regulatory Specialist Date: 9/25/2006
Subscribed and sworn to before me this 25 day of September,
20 06.
Notary Public: [Signature]
Date Commission Expires: 4-7-09



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 26 2006
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Presco Western, LLC Lease Name: Esser Trust Well #: 6-E16-29-39
 Sec. 16 Twp. 29 S. R. 39 East West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron Density Log/SSD Log; Dual Induction; Borehole Compensated Sonic w/ITT Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>3785</td> <td>-565</td> </tr> <tr> <td>Lansing</td> <td>3860</td> <td>-640</td> </tr> <tr> <td>Kansas City</td> <td></td> <td></td> </tr> <tr> <td>Marmaton</td> <td>4460</td> <td>-1240</td> </tr> <tr> <td>Cherokee</td> <td>4645</td> <td>-1425</td> </tr> <tr> <td>Ft Scott</td> <td></td> <td></td> </tr> <tr> <td>Morrow</td> <td>5180</td> <td>-1960</td> </tr> <tr> <td>St Genevieve</td> <td>5650</td> <td>-2430</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	3785	-565	Lansing	3860	-640	Kansas City			Marmaton	4460	-1240	Cherokee	4645	-1425	Ft Scott			Morrow	5180	-1960	St Genevieve	5650	-2430
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St Genevieve	5650	-2430																													

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	1659	Comm/Lite	150/600	3%CC; Lite, 3%CC, 5#gt;1/4#fseal
Plug Abandon	7-7/8"			5826	60/40 poz	220	6% gel, .25#FL160
							100@3100; 50@1700; 50@700; 20@60

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: auto;"> KCC SEP 25 2006 CONFIDENTIAL </div>	

TUBING RECORD		Size <u>2-7/8</u>	Set At <u>5630</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>NA</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>0</u>	Gravity <u>37.5</u>

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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RECEIVED
KANSAS CORPORATION COMMISSION
SEP 26 2006
CONSERVATION DIVISION
WICHITA, KS

T1647

ALLIED CEMENTING CO., INC.

5013

Federal Tax I.D. []

PO BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DAKLEY

DATE <u>6-16-06</u>	SEC. <u>16</u>	TWP. <u>29S</u>	RANGE <u>39W</u>	CALLED OUT	ON LOCATION <u>5:00 AM</u>	JOB START <u>8:45 AM</u>	JOB FINISH <u>10:00 AM</u>
LEASE <u>ESSER TRUST</u>	WELL # <u>6E 16-29-39</u>	LOCATION <u>RTG BOW 25-2W-1/2S-E</u>	COUNTY <u>STANTON</u>	STATE <u>KS</u>			

OLD OR NEW (Circle one)

CONTRACTOR CHEYENNE DRILL RIG #16 OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 1660'

CASING SIZE 8 5/8" DEPTH 1658'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 42'

CEMENT LEFT IN CSG. 42'

PERFS.

DISPLACEMENT 103 BBL

CEMENT AMOUNT ORDERED 150 SKS COM 380 CC
600 SKS LITE 380 CC 6 # WILSONITE 1/4 SEAL

COMMON	<u>150 SKS</u>	@ <u>12 2/3</u>	<u>1830 00</u>
POZMIX		@	
GEL		@	
CHLORIDE	<u>24 SKS</u>	@ <u>46 60</u>	<u>1118 40</u>
ASC		@	
LITE	<u>600 SKS</u>	@ <u>11 30</u>	<u>6780 00</u>
WILSONITE	<u>3000 #</u>	@ <u>7 10</u>	<u>2100 00</u>
FLO-SEAL	<u>150 #</u>	@ <u>2 00</u>	<u>300 00</u>
HANDLING	<u>865 SKS</u>	@ <u>1 90</u>	<u>1643 50</u>
MILEAGE	<u>84 PER SK/MILE</u>		<u>5536 00</u>
TOTAL			<u>19307 90</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

191 HELPER FUZZY

BULK TRUCK DRIVER KELLY

399

BULK TRUCK DRIVER ALAN

386

REMARKS:

CEMENT did circulate

THANK YOU

CHARGE TO: PRESCO - WESTERN

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>1658</u>		
PUMP TRUCK CHARGE			<u>1610 00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>80 MI</u>	@ <u>5 00</u>	<u>400 00</u>
MANIFOLD		@	
HEAD RENTAL		@	<u>100 00</u>
TOTAL			<u>2110 00</u>

8 5/8" PLUG & FLOAT EQUIPMENT

1- Guide shoe			<u>235 00</u>
1- AF4 INSERT	@		<u>325 00</u>
4- CENTRALIZERS	@ <u>55 00</u>		<u>220 00</u>
1- BASKET	@		<u>180 00</u>
1- Rubber plug	@		<u>100 00</u>
TOTAL			<u>1060 00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Rodney Gonzalez

Rodney Gonzalez
PRINTED NAME

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 26 2006
 CONSERVATION DIVISION
 WICHITA, KS

KCC
 SEP 25 2006
 CONFIDENTIAL

ALLIED CEMENTING CO., INC. 25022

Federal Tax I.D. _____

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DAKLEY

DATE <u>6-26-06</u>	SEC. <u>18</u>	TWP. <u>29S</u>	RANGE <u>39W</u>	CALLED OUT	ON LOCATION <u>7:15 AM</u>	JOB START <u>11:15 AM</u>	JOB FINISH <u>2:30 AM</u>
LEASE <u>ESSER TRUST</u>	WELL # <u>6E18-29</u>	LOCATION <u>BIG BOW 25-2W-1/2-E IN</u>	COUNTY <u>STANTON</u>	STATE <u>KS</u>			

OLD OR NEW (Circle one) 39

CONTRACTOR CHEYERNE DRILL RIG #16 OWNER SAME

TYPE OF JOB PTA

HOLE SIZE 7 7/8" T.D. 5825

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 3100'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

CEMENT

AMOUNT ORDERED 220 SKS 60/40 P2-6.8 GEL

1/4" FLO-SEAL

COMMON	<u>132 SKS</u>	@	<u>12.20</u>	<u>1610</u>	<u>40</u>
POZMIX	<u>88 SKS</u>	@	<u>6.10</u>	<u>536</u>	<u>88</u>
GEL	<u>11 SKS</u>	@	<u>16.65</u>	<u>183</u>	<u>15</u>
CHLORIDE		@			
ASC		@			

<u>FLO-SEAL 55#</u>	@	<u>2.00</u>	<u>110</u>	<u>20</u>	
HANDLING	<u>231 SKS</u>	@	<u>1.90</u>	<u>438</u>	<u>90</u>
MILEAGE	<u>84 PER SK/MILE</u>			<u>1478</u>	<u>48</u>
TOTAL				<u>4357</u>	<u>65</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

373 HELPER ANDREW

BULK TRUCK

399 DRIVER LONNIE

BULK TRUCK

_____ DRIVER _____

REMARKS:

100 SKS AT 3100'

50 SKS AT 1700'

50 SKS AT 700'

20 SKS AT 60'

THANK YOU

CHARGE TO: PRESCO-WESTERN

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>3100'</u>		
PUMP TRUCK CHARGE			<u>955</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>80 MI</u>	@	<u>5.00</u>
MANIFOLD		@	
TOTAL			<u>1355</u>

PLUG & FLOAT EQUIPMENT

_____	@		
_____	@		
_____	@		
_____	@		
_____	@		
TOTAL			

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____

Kenneth Bonifay
PRINTED NAME

KCC
SEP 25 2006
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 26 2006
CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.