

CONFIDENTIAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32309
Name: Presco Western, LLC
Address: 5480 Valmont, Ste. 350
City/State/Zip: Boulder, CO 80301
Purchaser: Plains Marketing LP - Oil OneOK - Gas
Operator Contact Person: Leonard Witkowski
Phone: (303) 444-8881
Contractor: Name: Cheyenne Drilling LP
License: 33375
Wellsite Geologist: Boulder office

KCC
SEP 25 2006
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/3/2006</u>	<u>6/10/2006</u>	<u>7/13/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 187-21078-00-00
County: Stanton
SW SW NW Sec. 23 Twp. 29 S. R. 40 East West
2309 feet from S / (N) (circle one) Line of Section
330 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Mitchell Trust Well #: 5-E23-29-40

Field Name: Unnamed
Producing Formation: St. Louis
Elevation: Ground: 3257 Kelly Bushing: 3268
Total Depth: 5734 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1658 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT I with 9-25-07*
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 1800 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Regulatory Specialist Date: 9/25/2006

Subscribed and sworn to before me this 25 day of September

20 06
Notary Public: [Signature]
Date Commission Expires: 4-7-09

JENNIFER THOMAS
Notary Public
State of Colorado

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 26 2006
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Presco Western, LLC

Lease Name: Mitchell Trust

SEP 25 2006

Well #: 5-E23-29-40

Sec. 23 Twp. 29 S. R. 40 East West

County: Stanton

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Borehole Compensated Sonic w/ ITT; Compensated Neutron Density Log/SSD Log; Dual Induction; CBL/GR/CCL/LOG

	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name		Top	Datum
Heebner		3685	-417
Lansing		3755	-487
Kansas City			
Marmaton		4355	-1087
Pawnee		4545	-1277
Ft Scott			
Morrow		5065	-1797
St Genevieve		5452	-2184

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	1646	Comm/Lite	150/600	3%CC, Lite, 3%CC, 1/4#floss, 5#Gib
Production	7-7/8"	4-1/2"	10.5	5730	ASC	225	10%ssat, 5#Gil, .5%FL160, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4028-4036	1500g 15%NEFE; 50 bbls 2% flush	
4	4475-4480	1500g 15%NEFE; 40 bbls 2% flush	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
7/13/2006	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0	0	37.5

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 26 2006

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

25032

Federal Tax I.D. _____

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley, KS

DATE 8-13-06	SEC 23	TWP. 29	RANGE 40 W	CALLED OUT	ON LOCATION 12:00pm	JOB START 12:30pm	JOB FINISH 2:00pm
LEASE Mitchell Trust	WELL # #5	LOCATION Johnson 5 E	COUNTY HARVEY	STATE KS			
OLD OR NEW (Circle one)		5-5- E in					

CONTRACTOR Cheyenne Drilling #16 OWNER SAME

TYPE OF JOB Production String

HOLE SIZE 7 7/8 T.D. _____

CASING SIZE 4 1/2 10.5 DEPTH 4650'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 41

CEMENT LEFT IN CSG. 41

PERFS. _____

DISPLACEMENT 73,27 Rals

CEMENT	AMOUNT ORDERED	PRICE	TOTAL
225 lbs ASC	225	@ 14.20	3195.00
2% salt, 10% salt, 5% silicate			
1200 FL-160	11	@ 19.20	211.20
WFR-II	500	@ 2.00	1000.00
silicate	1125	@ 1.70	1912.50
FL-160	105	@ 10.65	1118.25
WFR-II	500	@ 2.00	1000.00
HANDLING	264	@ 1.90	501.60
MILEAGE	.08 x 5K mile		1900.80
TOTAL			8280.95

EQUIPMENT

PUMP TRUCK CEMENTER Fuzz4

191 HELPER Wayne

BULK TRUCK

218 DRIVER ALAN

BULK TRUCK

_____ DRIVER _____

REMARKS:

mix & pump 500 gal WFR-II

mix & pump 225 sil cement

wash out pump & lines

Displace plug to latch down

Light press 900#

hand press 1500# + hold

plug down @ 2:00pm

Thanks Fuzz4 & crew

SERVICE

DEPTH OF JOB	4650'	
PUMP TRUCK CHARGE		1750.00
EXTRA FOOTAGE	@	
MILEAGE	90	@ 5.00 450.00
MANIFOLD	@	100.00 100.00
TOTAL		2300.00

CHARGE TO: Presco-Western LLC

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1 - Latchdown Assy		325.00
1 - Basket	@	130.00
2 - Centralizers	@	45.00 90.00
1 - Port collar (B)	@	1600.00
1 - Triplex shoe	@	1300.00
TOTAL		3570.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Rodney Canales

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Rodney Canales

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SEP 25 2006
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RECEIVED
KANSAS CORPORATION COMMISSION
SEP 26 2006
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 24466

Federal Tax I.D. []

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: ORNEY

DATE <u>6-4-06</u>	SEC <u>23</u>	TWP. <u>29S</u>	RANGE <u>40W</u>	CALLED OUT	ON LOCATION <u>8:45 Am</u>	JOB START <u>12:30 AM</u>	JOB FINISH <u>1:45 AM</u>
LEASE <u>Mitchell Trust</u>	WELL # <u>SE23-29-40</u>	LOCATION <u>Johnson SE-55-1E-40-E 20</u>			COUNTY <u>STANTON</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				KCC			

CONTRACTOR Cheyenne Drilling, Inc #16 OWNER SAME SEP 25 2006

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 1668'

CASING SIZE 8 5/8" DEPTH 1662'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 42.20'

CEMENT LEFT IN CSG. 42.20'

PERFS

DISPLACEMENT 103 1/4 BBL

CEMENT **CONFIDENTIAL**

AMOUNT ORDERED 150 SKS COM 3% CC

600 SKS LITE 3% CC 5" Wilsonite 1/4" FLO-SEAL

COMMON	<u>150 SKS</u>	@ <u>12.20</u>	<u>1830.00</u>
POZMIX		@	
GEL		@	
CHLORIDE	<u>24 SKS</u>	@ <u>46.00</u>	<u>1118.40</u>
ASC		@	
	<u>600 SKS LITE</u>	@ <u>11.30</u>	<u>6780.00</u>
	<u>Wilsonite 3000"</u>	@ <u>4.70</u>	<u>2100.00</u>
	<u>176-SEAL 150 #</u>	@ <u>2.00</u>	<u>352.00</u>
HANDLING	<u>965 SK</u>	@ <u>1.90</u>	<u>1833.50</u>
MILEAGE	<u>84 PER SK / MILE</u>		<u>5536.00</u>
TOTAL			<u>19307.90</u>

EQUIPMENT

PUMP TRUCK # 191 CEMENTER TERRY HELPER WAYNE

BULK TRUCK # 394 DRIVER LONNIE

BULK TRUCK # 347 DRIVER LARRY

REMARKS:

Cement did CIRC

Plug Landed AT 1100 PSI

PLUG HELD.

THANK YOU

SERVICE

DEPTH OF JOB	<u>1662'</u>	
PUMP TRUCK CHARGE		<u>1610.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>80 MI</u>	@ <u>5.00</u> <u>400.00</u>
MANIFOLD	@	
<u>Head Rental</u>	@	<u>100.00</u>
TOTAL		<u>2110.00</u>

CHARGE TO: Presco - WESTERN

STREET

CITY

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 26 2006

CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

8 5/8" PLUG & FLOAT EQUIPMENT

B =	<u>1- Guide Shoe</u>	@	<u>235.00</u>
	<u>1- MPU INSERT</u>	@	<u>3.25</u>
	<u>4- CENTRALIZER</u>	@ <u>50%</u>	<u>200.00</u>
	<u>1- BASKET</u>	@	<u>100.00</u>
	<u>1- Rubber Plug</u>	@	<u>100.00</u>