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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309
Name: Presco Western, LLC
Address: 5480 Valmont, Ste. 350
City/State/Zip: Boulder, CO 80301
Purchaser: Plains Marketing LP - Oil OneOK - Gas
Operator Contact Person: Leonard Witkowski
Phone: (303) 444-8881
Contractor: Name: Murfin
License: 30606
Wellsite Geologist: Boulder office

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SEP 25 2006
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6/12/2006 6/21/2006 6/28/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 081-21647-00-00
County: Haskell
SE SE Sec. 19 Twp. 30 S. R. 33 East West
660 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McKinley Well #: 15-P19-30-33

Field Name: Victory
Producing Formation: St. Louis
Elevation: Ground: 2960 Kelly Bushing: 2971
Total Depth: 5804 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1736 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT IWA
(Data must be collected from the Reserve Pit) 9-25-07
Chloride content 6000 ppm Fluid volume 1800 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Regulatory Specialist Date: 9/25/2006

Subscribed and sworn to before me this 25 day of September

Notary Public: [Signature]
Date Commission Expires: 4-7-09

JENNIFER THOMAS
Notary Public
State of Colorado

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 26 2006
CONSERVATION DIVISION
WICHITA, KS

KCC

Operator Name: Presco Western, LLC Lease Name: McKinley Well #: 15-P19-30-33
 Sec. 19 Twp. 30 S. R. 33 East West County: Haskell

SEP 25 2006

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Borehole Compensated Sonic w/ ITT; Compensated Neutron Density Log/SSD Log; Dual Induction; Sonic Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>4035</td> <td>-1064</td> </tr> <tr> <td>Lansing</td> <td>4106</td> <td>-1135</td> </tr> <tr> <td>Kansas City</td> <td>4575</td> <td>-1604</td> </tr> <tr> <td>Marmaton</td> <td>4750</td> <td>-1779</td> </tr> <tr> <td>Pawnee</td> <td>4865</td> <td>-1894</td> </tr> <tr> <td>Ft Scott</td> <td>4902</td> <td>-1931</td> </tr> <tr> <td>Morrow</td> <td>5230</td> <td>-2259</td> </tr> <tr> <td>St Genevieve</td> <td>5334</td> <td>-2363</td> </tr> </table>	Name	Top	Datum	Heebner	4035	-1064	Lansing	4106	-1135	Kansas City	4575	-1604	Marmaton	4750	-1779	Pawnee	4865	-1894	Ft Scott	4902	-1931	Morrow	5230	-2259	St Genevieve	5334	-2363
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Ft Scott	4902	-1931																										
Morrow	5230	-2259																										
St Genevieve	5334	-2363																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	1736	Comm/Lite	150/600	3%CC,Lite,3%CC,1/4#floseal
Production	7-7/8"	5-1/2"	15.5	5788	ASC	330	5# KolSeal,.5%FL160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5490-5496	2000g 15%NEFE; 50 bbls 2% flush	
4	5511-5521	2000g 15%NEFE; 50 bbls 2% flush	

TUBING RECORD	Size 2-7/8	Set At 5727	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enh. 7/31/2006		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 220.2	Gas Mcf 183	Water Bbls. 7.8	Gas-Oil Ratio 831
				Gravity 37.5

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

RECEIVED
KANSAS CORPORATION COMMISSION
 SEP 26 2006
 CONSERVATION DIVISION

ALLIED CEMENTING CO., INC. 25034

Federal Tax I.D. _____

BOX 31
OSSEL, KANSAS 67665

SERVICE POINT:

Oakley, KS

DATE <u>13-06</u>	SEC. <u>19</u>	TWP. <u>30</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION <u>10:00pm</u>	JOB START <u>2:30am</u>	JOB FINISH <u>6:30am</u>
LEASE <u>MCKinloy</u>	WELL.# <u>15-P19-30.33</u>	LOCATION <u>SALANTA E-side</u>			COUNTY <u>Haskell</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)		<u>2-south. 16-14n.w.1n</u>					

CONTRACTOR MURKIN #21
 TYPE OF JOB Surface
 HOLE SIZE 12"4 T.D. 1740'
 CASING SIZE 8 5/8 23" DEPTH 1740'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 42"
 CEMENT LEFT IN CSG. 42"
 PERFS. _____
 DISPLACEMENT 108.15 Bbls

OWNER SAME
 CEMENT
 AMOUNT ORDERED 150 com 3%acc
600 kite 3%acc 11u# flo.seal
 COMMON 150 @ 12.20 1830.00
 POZMIX _____ @ _____ _____
 GEL _____ @ _____ _____
 CHLORIDE 25 @ 46.00 1165.00
 ASC _____ @ _____ _____
kite 600 @ 11.30 6780.00
 @ _____ _____
flo.seal 150 @ 2.00 300.00
 @ _____ _____
 @ _____ _____
 @ _____ _____
 @ _____ _____
 @ _____ _____
 HANDLING 778 @ 1.90 1478.20
 MILEAGE .08 x 5k x mile 3734.40
 TOTAL 15287.60

EQUIPMENT

PUMP TRUCK CEMENTER Fuzz4
 # 191 HELPER Wayne
 BULK TRUCK
 # 347 DRIVER Alan
 BULK TRUCK
 # 399 DRIVER Kelly

REMARKS:

cement did circulate approx 30 Bbls

Plug down @ 6:25am

Thanks Fuzz4 & crew

SERVICE

DEPTH OF JOB 1740'
 PUMP TRUCK CHARGE _____ 1610.00
 EXTRA FOOTAGE _____ @ _____ _____
 MILEAGE 60 @ 5.00 300.00
 MANFOLD _____ @ _____ 100.00
 @ _____ _____
 @ _____ _____
 TOTAL 2010.00

CHARGE TO: Presco-Western LLC
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 5/8 {
 1- Weldon G. Shoe @ 235.00
 1- Basket @ 180.00
 1- AFU Insert @ 325.00
 4- Centralizers @ 55.00 220.00
 1- rubber plug @ 105.00
 TOTAL 1065.00

To Allied Cementing Co., Inc. Industrial rubber
 You are hereby requested to rent cementing equipment
 and furnish cement and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE George Vinoco

PRINTED NAME _____

KCC
 SEP 25 2006
 CONFIDENTIAL

RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 26 2006

CONSERVATION DIVISION
 WICHITA, KS

TIGHT

ALLIED CEMENTING CO., INC. 23985

Federal Tax I.D. []

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>6-22-06</u>	SEC <u>19</u>	TWP <u>30s</u>	RANGE <u>33W</u>	CALLED OUT <u>8:00 am</u>	ON LOCATION <u>12:15 pm</u>	JOB START <u>4:15 pm</u>	JOB FINISH <u>10:25 pm</u>
MCKINLEY LEASE		WELL # <u>15-P</u>	LOCATION <u>SANTANTA, KS, E. EDGE, 1 1/2 S ON</u>		COUNTY <u>MASKELL</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>190, 15.02, 230, 1/4 N, W/INTD</u>				

CONTRACTOR MURFIN #21
 TYPE OF JOB PRODUCTION CASING
 HOLE SIZE 7 7/8" T.D. 5,800'
 CASING SIZE 5 1/2" DEPTH 5,792'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH _____
 TOOL _____ DEPTH _____
 PRFS. MAX 1650 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 21.01'
 CEMENT LEFT IN CSG. 21.01'
 PERFS. _____
 DISPLACEMENT 139 bbl. FRESH WATER

OWNER PRESCO-WESTERN
 CEMENT
 AMOUNT ORDERED 355 sk ASC + 5 # KOL-SEAL / SACK + .59 FL-160, (25 sk FOR RT & MOUSE HOLES) 500 GAL ASF

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EQUIPMENT
 PUMP TRUCK CEMENTER BILL M.
 # 360 HELPER DWAYNE W.
 BULK TRUCK
 # 381 DRIVER CLINT W.
 BULK TRUCK
 # _____ DRIVER _____

COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL	@	_____	_____
CHLORIDE	@	_____	_____
ASC	<u>355</u> A	@ <u>14.20</u>	<u>5041.00</u>
ASF	<u>500 gal</u>	@ <u>1.00</u>	<u>500.00</u>
FL-160	<u>167 #</u>	@ <u>10.65</u>	<u>1778.55</u>
Kol Seal	<u>1775 #</u>	@ <u>1.70</u>	<u>1242.50</u>
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
HANDLING	<u>394</u>	@ <u>1.90</u>	<u>748.60</u>
MILEAGE	<u>60 x 3.94 x .08</u>		<u>1891.20</u>
TOTAL			<u>11201.81</u>

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP PRE-FLUSH, PLUG RAT & MOUSE HOLES WITH 25 SK ASC + 5 # KOL-SEAL / SACK + .59 FL-160, PUMP 300 SK ASC + 5 # KOL-SEAL / SACK + .59 FL-160 (PRODUCTION CEMENT), STOP PUMP, WASH PUMP & LINES, RELEASE PLUG, START DISPLACEMENT, SEE LIST, SLOW RATE, PUMP PLUG, FLOAT HEAD, DISPLACED WITH 139 bbl. FRESH WATER.

SERVICE

DEPTH OF JOB	<u>5,792'</u>		
PUMP TRUCK CHARGE			<u>1965.00</u>
EXTRA FOOTAGE	@	_____	_____
MILEAGE	<u>60</u>	@ <u>5.00</u>	<u>300.00</u>
MANIFOLD HEAD RENT	@	<u>100.00</u>	<u>100.00</u>
_____	@	_____	_____
_____	@	_____	_____
TOTAL			<u>2365.00</u>

CHARGE TO: PRESCO-WESTERN
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>5 1/2" RUBBER PLUG</u>	<u>1</u>	@ <u>65.00</u>	<u>65.00</u>
<u>5 1/2" CUP & CONE</u>	<u>1</u>	@ <u>160.00</u>	<u>160.00</u>
<u>3 1/2" AFUMBERT</u>	<u>1</u>	@ <u>250.00</u>	<u>250.00</u>
<u>5 1/2" BASKET</u>	<u>1</u>	@ <u>150.00</u>	<u>150.00</u>
<u>5 1/2" PORT COLLAR</u>	<u>2</u>	@ <u>175.00</u>	<u>350.00</u>
<u>5 1/2" CENTRALIZER</u>	<u>7</u>	@ <u>50.00</u>	<u>350.00</u>
ANY APPLICABLE TAX			TOTAL <u>4475.00</u>

WILL BE CHARGED UPON INVOICING
 TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Rodney Gonzalez

RODNEY GONZALEZ
 PRINTED NAME

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 26 2006
 CONSERVATION DIVISION
 WICHITA, KS