

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5056  
Name: F.G. Holl Company, L.L.C.  
Address: 9431 E. Central, Suite 100  
City/State/Zip: Wichita, Kansas  
Purchaser: Oneok  
Operator Contact Person: Franklin R. Greenbaum  
Phone: (316) 684-8481  
Contractor: Name: Duke Drilling Company, Inc.  
License: 5929

API No. 15 - 047-21,556-0000  
County: Edwards  
C    NW    SE    SW Sec. 16 Twp. 24 S. R. 18  East  West  
990 feet from (S) N (circle one) Line of Section  
1650 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: WHEATON "A" Well #: 1-16  
Field Name: Wildcat  
Producing Formation: Marmaton  
Elevation: Ground: 2156' Kelly Bushing: 2167'  
Total Depth: 4760' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 786 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** ALT I WITH  
(Data must be collected from the Reserve Pit) 9-25-07  
Chloride content 14,000 ppm Fluid volume 1,000 bbls  
Dewatering method used Hauled free fluids to SWD  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: F.G. Holl Company, L.L.C.  
Lease Name: MCBURNEY SWD License No.: 5056  
Quarter \_\_\_\_\_ Sec. 22 Twp. 24 S. R. 17  East  West  
County: Edwards Docket No.: D-24,542

Wellsite Geologist: Bill Ree  
Designate Type of Completion: ORIGINAL  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
05/02/2007 05/17/2007 06/19/2007  
Spud Date or Date Reached TD Completion Date or Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum  
Title: Exploration Manager Date: 09/20/2007

Subscribed and sworn to before me this 20th day of September, 2007  
20 State of Kansas; Sedgwick County

Notary Public: Betty H. Spotswood

Date Commission Expires: 04/30/2010

Notary Public - State of Kansas  
BETTY H. SPOTSWOOD  
My Appointment Expires 4/30/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: 9-25-07  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution **RECEIVED**  
KANSAS CORPORATION COMMISSION

**SEP 21 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: **FIG. Holt Company, L.L.C.** Lease Name: **WHEATON "A"** Well #: **1-16**  
 Sec. 16 Twp. 24 S. R. 18  East  West County: Edwards

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |  |
|--|--|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br><b>DIL/CNL/CDL</b><br><b>BHCS/ML/Cement Bond Log</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum<br>See attachment |
|--|--|

ORIGINAL

| CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|--|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.                      |                   |                           |                   |               |                |              |                            |
| Purpose of String  | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface  | 12-1/4"           | 8-5/8"                    | 24#               | 786'          | A-Con          | 210sx        | 3% cc, 2% gel              |
|  |                   |                           |                   |               | Common         | 125sx        |                            |
| Production   | 7-7/8"            | 4-1/2"                    | 10.5#             | 4758'         | AA-2           | 140sx        |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
|                | 4333' - 4344' Marmaton  | Frac w/19,500# total proppant   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

|  |           |   |             |   |
|--|-----------|---|-------------|---|
| TUBING RECORD                                    |           | Size Set At   | Packer At   | Liner Run   |
|  |           | 2-3/8" 4355'  |             | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. |           | Producing Method  |             |   |
|  |           | <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |   |
| Estimated Production Per 24 Hours                | Oil Bbls. | Gas Mcf   | Water Bbls. | Gas-Oil Ratio Gravity   |

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 4333' - 4344' Marmaton  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

**DAILY DRILLING REPORT- WHEATON TRUST "A" NO. 1-16  
Edwards County, Kansas**

| <b>Formation</b>   | <b>Sample<br/>Tops</b> | <b>Datum</b> | <b>E-Log<br/>Tops</b> | <b>Datum</b> |
|--------------------|------------------------|--------------|-----------------------|--------------|
| Herrington         | 2340                   | -171         | 2332                  | -163         |
| Krider             | 2360                   | -191         |                       |              |
| Winfield           | 2395                   | -226         | 2387                  | -218         |
| Towanda            | 2464                   | -295         | 2457                  | -288         |
| B/Florence         | 2598                   | -429         | 2601                  | -427         |
| Council Grov       | 2686                   | -517         | 2682                  | -513         |
| Cottonwood         | 2877                   | -708         | 2874                  | -705         |
| Neva               | 2956                   | -787         | 2953                  | -784         |
| Red Eagle          | 2993                   | -824         | 2988                  | -819         |
| Wabaunsee          | 3129                   | -960         | 3129                  | -960         |
| Root Shale         | 3200                   | -1031        | 3199                  | -1030        |
| Stotler            | 3259                   | -1090        | 3261                  | -1092        |
| Tarkio             | 3308                   | -1139        | 3309                  | -1140        |
| Howard             | 3390                   | -1221        | 3391                  | -1222        |
| Topeka             | 3455                   | -1286        | 3456                  | -1287        |
| Heebner            | 3848                   | -1679        | 3848                  | -1679        |
| Toronto            | 3864                   | -1695        | 3865                  | -1696        |
| Douglas Sh.        | 3880                   | -1711        | 3878                  | -1709        |
| Brown Lime         | 3960                   | -1791        | 3962                  | -1793        |
| LKC                | 3968                   | -1799        | 3970                  | -1801        |
| "H" Zone           | 4116                   | -1947        | 4115                  | -1946        |
| BKC                | 4281                   | -2112        | 4280                  | -2111        |
| Marmaton           |                        |              | 4285                  | -2116        |
| Cherokee sh        | 4439                   | -2270        | 4439                  | -2270        |
| Cherokee ss        | 4479                   | -2310        | 4478                  | -2309        |
| Mississippi        | 4498                   | -2329        | 4498                  | -2329        |
| Kinderhook         | 4553                   | -2384        | 4555                  | -2386        |
| Kinderhook<br>Sand | 4564                   | -2395        | 4559                  | -2390        |
| Viola              | 4628                   | -2459        | 4629                  | -2460        |
| RTD                | 4760                   | -2591        | 4760                  | -2591        |
| LTD                | 4762                   | -2592        | 4762                  | -2592        |

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WICHITA, KS





**TREATMENT REPORT**

|                               |                         |   |
|-------------------------------|-------------------------|---|
| Customer<br><b>F.G. Holl</b>  | Lease No.               | Date<br><b>5-3-07</b>                   |
| Lease<br><b>Wheaton A</b>     | Well #<br><b>1-16</b>   |   |
| Field Order #<br><b>15930</b> | Station<br><b>Pratt</b> | Casing<br><b>2 3/8</b>                  |
|                               | Depth<br><b>796</b>     | County<br><b>Edwards</b>                |
| Type Job<br><b>CNW - S.F</b>  | Formation               | State<br><b>KS</b>                      |
|                               |                         | Legal Description<br><b>160-245-18W</b> |

| PIPE DATA                      |              | PERFORATING DATA |               | FLUID USED                           |            | TREATMENT RESUME |                  |            |
|--------------------------------|--------------|------------------|---------------|--------------------------------------|------------|------------------|------------------|------------|
| Casing Size                    | Tubing Size  | Shots/Ft         |               | Acid                                 | RATE       | PRESS            | ISIP             |            |
| <b>5 7/8</b>                   |              |                  | <b>L.C. -</b> | <b>2 1/2%k. A-Con</b>                | Max        |                  | 5 Min.           | <b>DLS</b> |
| Depth<br><b>794</b>            | Depth        | From             | To            | Pre Pad<br><b>2 56F1<sup>3</sup></b> | Min        |                  | 10 Min.          |            |
| Volume<br><b>51</b>            | Volume       | From             | To            | Pad<br><b>2 25%k. Common</b>         | Avg        |                  | 15 Min.          |            |
| Max Press<br><b>600</b>        | Max Press    | From             | To            | Frac<br><b>1.36F1<sup>3</sup></b>    | HHP Used   |                  | Annulus Pressure |            |
| Well Connection<br><b>L.C.</b> | Annulus Vol. | From             | To            | Flush<br><b>50 Bbl</b>               | Gas Volume |                  | Total Load       |            |
| Plug Depth<br><b>778</b>       | Packer Depth | From             | To            |                                      |            |                  |                  |            |

|                         |                                      |                               |
|-------------------------|--------------------------------------|-------------------------------|
| Customer Representative | Station Manager<br><b>Dave Scott</b> | Treater<br><b>Bobby Uicke</b> |
|-------------------------|--------------------------------------|-------------------------------|

|               |              |               |                    |              |  |  |  |  |  |
|---------------|--------------|---------------|--------------------|--------------|--|--|--|--|--|
| Service Units | <b>19816</b> | <b>19841</b>  | <b>19832</b>       | <b>19860</b> |  |  |  |  |  |
| Driver Names  | <b>Dicke</b> | <b>Robson</b> | <b>Mike Mather</b> |              |  |  |  |  |  |

| Time        | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate       | Service Log                                 |
|-------------|-----------------|-----------------|--------------|------------|---|
| <b>0330</b> |                 |                 |              |            | <b>On location - Safety Meeting</b>         |
| <b>0600</b> |                 |                 |              |            | <b>Run Csg. - 17 1/2 - 4 3/8 x 23'</b>      |
| <b>0730</b> |                 |                 |              |            | <b>Csg. on Bottom</b>                       |
| <b>0745</b> |                 |                 |              |            | <b>Hook up to Csg. - Break Circ. w/ Rig</b> |
| <b>0832</b> | <b>200</b>      |                 | <b>10</b>    | <b>4.5</b> | <b>H2O Ahead</b>                            |
| <b>0834</b> | <b>200</b>      |                 | <b>94</b>    | <b>4.5</b> | <b>Mix lead cont. @ 12.0#/gal</b>           |
| <b>0850</b> | <b>200</b>      |                 | <b>36</b>    | <b>4.5</b> | <b>Mix Tail cont. @ 15.0#/gal</b>           |
| <b>0858</b> |                 |                 |              |            | <b>Release Plug</b>                         |
| <b>0900</b> | <b>250</b>      |                 |              | <b>6.0</b> | <b>Start Disp</b>                           |
| <b>0910</b> | <b>400</b>      |                 | <b>50</b>    |            | <b>Plug Down</b>                            |
|             |                 |                 |              |            | <b>Circulation Thru Job</b>                 |
|             |                 |                 |              |            | <b>Circulated Cement to Pit</b>             |
|             |                 |                 |              |            | <b>Job Complete</b>                         |
|             |                 |                 |              |            | <b>Thanks, Bobby</b>                        |

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WICHITA, KS

|               |                       |         |                    |           |                   |         |  |
|---------------|-----------------------|---------|--------------------|-----------|-------------------|---------|--|
| Customer      | G. Holl Company, LLC. |         | Lease No.          |           | Date              | 5-18-07 |  |
| Lease         | Wheaton "A"           |         | Well #             | -16       |                   |         |  |
| Field Order # | Station               | Casing" | Depth              | County    | State             |         |  |
| 16208         | Pratt                 | 4 1/2   | 10.5 Lb. 4,758 Ft. | Edwards   | KS                |         |  |
| Type Job      | Long String-New Well  |         |                    | Formation | Legal Description |         |  |
|               |                       |         |                    |           | 16-245-18 W       |         |  |

| PIPE DATA          |              | PERFORATING DATA |    | FLUID USED                | TREATMENT RESUME |           |                       |
|--------------------|--------------|------------------|----|---------------------------|------------------|-----------|-----------------------|
| Casing Size        | Tubing Size  | Shots/Ft         |    | Cement                    | BATH             | PRESS     | ISIP                  |
| 4 1/2 10.5 Lb./Ft. |              |                  |    | 140 Sacks AA-2            | 2                | With      | 38 Friction           |
| Depth              | Depth        | From             | To | Reducer,                  | Max              | 25%       | Defoamer,             |
| 4,758 Ft.          |              |                  |    | 10% salt,                 | 75%              | Gas Blk., | 25 Lb./sk. Cellflake, |
| Volume             | Volume       | From             | To | 10 Lb./sk. Gilsonite      | Avg              |           | 15 Min.               |
| 75.7 Bbl.          |              |                  |    | 15 Lb./Gal. 5.8 Gal./sk., | 1.46             | CU. FT.   | 1/sk.                 |
| Max Press          | Max Press    | From             | To | Flush                     | 75 Bbl. Fresh    | 50        | SKS. Scavenger        |
| 1,500 P.S.I.       |              |                  |    |                           |                  |           |                       |
| Well Connection    | Annulus Vol  | From             | To |                           |                  |           |                       |
| Plug Container     |              |                  |    |                           |                  |           |                       |
| Plug Depth         | Packet Depth | From             | To |                           |                  |           |                       |
| 475 Ft.            |              |                  |    |                           |                  |           |                       |

|                         |             |                 |             |                  |          |                     |
|-------------------------|-------------|-----------------|-------------|------------------|----------|---------------------|
| Customer Representative | Terry Baird | Station Manager | David Scott | H <sub>2</sub> O | Operator | Clarence R. Messick |
|-------------------------|-------------|-----------------|-------------|------------------|----------|---------------------|

|               |         |        |          |         |         |  |  |
|---------------|---------|--------|----------|---------|---------|--|--|
| Service Units | 19,870  | 19,903 | 19,826   |         |         |  |  |
| Driver Names  | Messick | Mattal | Sullivan | Shields | Coleman |  |  |

| Time  | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log   |
|-------|-----------------|-----------------|--------------|------|---|
| 5:30  |                 |                 |              |      | Pump truck and Cementer on location.  |
| 6:30  |                 |                 |              |      | Bulk truck on location and hold safety meeting.   |
| 6:45  |                 |                 |              |      | Duke Drilling start to run Regular Guide Shoe, Shoe joint with Auto-Fill Insert screwed into collar and a total of 113 jts. new 10.5 Lb./Ft. 4 1/2" casing. Ran Basket on top of 2 <sup>nd</sup> jt. Run Turbolizers on Collars # 8, 9, 10, 11, 12. |
| 9:15  |                 |                 |              |      | Casing in well. Rotate and Circulate for 2 hrs.   |
| 11:20 | 300             |                 |              | 6.5  | Start Fresh water Pre-Flush.  |
|       | 300             |                 | 20           | 6.5  | Start Super Flush I.  |
|       | 300             |                 | 32           | 5    | Start Fresh Water spacer.   |
|       | -0-             |                 | 35           |      | Stop pumping. Shut in well.   |
|       | -0-             |                 | 4-2          | 2    | Plug Rat and Mouse holes. Open Well.  |
| 11:45 | 300             |                 |              | 5    | Start mixing 25 sacks scavenger cement  |
|       | 300             |                 | 9            | 6    | Start mixing 140 sacks AA-2 cement.   |
|       | -0-             |                 | 45           |      | Stop pumping. Shut in well. Wash pump and lines. Release plug. Open Well.   |
| 11:58 | 100             |                 |              | 7.5  | Start Fresh water displacement.   |
|       |                 |                 | 60           | 5    | Start to lift cement.   |
| 12:12 | 500             |                 | 75           |      | Plug down.  |
|       | 1,500           |                 |              |      | Pressure up.  |
|       |                 |                 |              |      | Release pressure. Insert field.   |
|       |                 |                 |              |      | Wash up pump truck.   |

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