

CONFIDENTIAL

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SEP 25 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33335
Name: IA Operating, Inc
Address: 900 N Tyler Road #14
City/State/Zip: Wichita, Kansas 67212
Purchaser: Coffeyville Resources, LLC
Operator Contact Person: Hal Porter
Phone: (316) 721-0036
Contractor Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Randall Killian

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

07/03/06	07/10/06	07/10/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 179-21159-0000
County: Sheridan
SE SW SW Sec. 24 Twp. 8 S. R. 26 East West
430 feet from S / N (circle one) Line of Section
960 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Marcille Well #: 24-1
Field Name: Wildcat
Producing Formation: LKC
Elevation: Ground: 2452' Kelly Bushing: 2457'
Total Depth: 3921' Plug Back Total Depth: 3921'
Amount of Surface Pipe Set and Cemented at 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2088' Feet
If Alternate II completion, cement circulated from Surface
feet depth to 2088' w/ 275 sx cmt.

Drilling Fluid Management Plan *ALT II with*
(Data must be collected from the Reserve Pit) *9-24-07*
Chloride content 1300 ppm Fluid volume 400 bbls
Dewatering method used Evaporation/Backfill
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Hal Porter*
Title: President Date: 9/22/06
Subscribed and sworn to before me this 22 day of September, 2006.
Notary Public: *Julie Burrows*
Date Commission Expires: 3-10-06

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

JULIE BURROWS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-10-09

✓

Side Two

Operator Name: IA Operating, Inc Lease Name: Marcille Well #: 24-1
 Sec. 24 Twp. 8 S. R. 26 East West County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

**Geologists Well Report, Dual Induction Log,
 Compensated Density/Neutron Log, Sonic Log, Micro
 Log**

Log	Formation (Top), Depth and Datum	Sample
	Name Top Datum	
	Anhydrite 2097' +360	
	Topeka 3393' -936	
	Toronto 3622' -1165	
	Lansing 3638' -1178	
	Stark Sh 3810' -1353	
	LKC 3853' -1396	
	Total Depth 3921' -1464	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surace	12 1/4"	8 5/8"	23#	219'	Common	150	3% CC, 2% gel
Production	7 7/8"	5 1/2"	15.5#	3918'	asc	150	2%gel, 500 gal WFR

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2088'	60/40 Poz	275	6 % gel, 1/4 # Flo-seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
4	3668-73'	250 gal, 15% MCA, retreat w/500 gal, 15% MCA	
4	3760-67	250 gal, 15% MCA, retreat w/500 gal, 15% MCA	
4	3714-17'	250 gal, 15% MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	3808		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/06/06			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	8		12		37

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

METHOD OF COMPLETION _____ Production Interval _____

ALLIED CEMENTING CO., INC. 24548

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC

SERVICE POINT: Oakley

SEP 22 2006

DATE <u>7-20-06</u>	SEC. <u>24</u>	TWP. <u>8</u>	RANGE <u>26</u>	CONFID <u>CONFIDENTIAL</u>	ON LOCATION <u>8:45 AM</u>	JOB START <u>9:15 AM</u>	JOB FINISH <u>11:00 PM</u>
LEASE <u>Marcille</u>	WELL # <u>24-1</u>	LOCATION <u>Studley 1/2 S - E. S</u>			COUNTY <u>Shannon</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Chito's Well Service OWNER Same

TYPE OF JOB Port Collar

HOLE SIZE _____ T.D. _____

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Port Collar DEPTH 2088'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 8-BBL

EQUIPMENT _____

PUMP TRUCK CEMENTER Walt

191 HELPER Wayne

BULK TRUCK _____

394 DRIVER Larry, Allan

BULK TRUCK _____

_____ DRIVER _____

CEMENT	AMOUNT ORDERED	<u>450 SKS 60/40 por</u>	
		<u>6% Gel, 4/8 Flo-Seal</u>	
		<u>(used 275 SKS)</u>	
COMMON	<u>165 - SKS</u>	@ <u>12.20</u>	<u>2,013.00</u>
POZMIX	<u>110 SKS</u>	@ <u>6.10</u>	<u>671.00</u>
GEL	<u>14 SKS</u>	@ <u>16.65</u>	<u>233.10</u>
CHLORIDE		@	
ASC		@	
	<u>Flo-Seal 69#</u>	@ <u>2.00</u>	<u>138.00</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>478 SKS</u>	@ <u>1.90</u>	<u>908.20</u>
MILEAGE	<u>84 per sk/mile</u>		<u>2,103.20</u>
			<u>TOTAL 6,066.50</u>

REMARKS:

Test casing @ 1000ft, held open tool, Pump into it, have Circ start mixing, Bulk Truck broke down, bring another tractor, start mixing @ 4BPM @ 600ft, mixed 275 SKS cement, Circ to surface, shut tool Test to 1000ft, held, ran 5 Its, wash out Thank You

SERVICE

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	<u>955.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>55-miles</u> @ <u>5.00</u>	<u>275.00</u>
MANIFOLD _____ @ _____	
_____ @ _____	
_____ @ _____	
	<u>TOTAL 1,230.00</u>

CHARGE TO: J.A. Operating

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
	<u>TOTAL _____</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Mick [Signature]

PRINTED NAME _____

RECEIVED
SEP 25 2006
KCC WICHITA

ALLIED CEMENTING CO., INC.

25057

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SEP 22 2006

SERVICE POINT:

OAKLEY

DATE <u>7-3-06</u>	SEC <u>24</u>	TWP <u>8S</u>	RANGE <u>26W</u>	ON LOCATION <u>9:30 AM</u>	JOB START <u>12:45 AM</u>	JOB FINISH <u>1:15 AM</u>
MARCIIE LEASE	WELL # <u>24-1</u>	LOCATION <u>Studley 1w-1/45-E IN</u>		COUNTY <u>SHERIDAN</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)						

CONTRACTOR MURFIN DALL. REC # 3

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 219'

CASING SIZE 8 5/8" DEPTH 219'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12 3/4 BBLs

EQUIPMENT

PUMP TRUCK # 191 CEMENTER TERRY
HELPER WAYNE

BULK TRUCK # 377 DRIVER KELLY

BULK TRUCK # _____ DRIVER _____

REMARKS:

CEMENT died CIRC.

THANK YOU

CHARGE TO: FA OPERATING

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Keith Van Helt

OWNER SAME

CEMENT AMOUNT ORDERED 150 SKs COM 38cc 2% GEL

COMMON	<u>150 SKs</u>	@	<u>12 20</u>	<u>1830</u>
POZMIX		@		
GEL	<u>3 SKs</u>	@	<u>16 65</u>	<u>49 95</u>
CHLORIDE	<u>5 SKs</u>	@	<u>46 60</u>	<u>233</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158 SKs</u>	@	<u>1 90</u>	<u>300 20</u>
MILEAGE	<u>84 PER SK / MILE</u>			<u>695 20</u>
TOTAL				<u>3108 35</u>

SERVICE

DEPTH OF JOB	<u>219'</u>		
PUMP TRUCK CHARGE			<u>815</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>55 MI</u>	@	<u>5 00</u>
MANIFOLD		@	
<u>Head Rental</u>		@	<u>100</u>
TOTAL <u>1190</u>			

PLUG & FLOAT EQUIPMENT

<u>8 5/8 SURFACE Plug</u>	@	<u>60</u>
	@	
	@	
	@	
	@	
TOTAL <u>60</u>		

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED

PRINTED NAME

SEP 25 2006

KCC WICHITA

ALLIED CEMENTING CO., INC.

24954

Federal Tax I.D.#

SEP 22 2006
CONFIDENTIAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Wakley KS

DATE	7-10-06	SEC.	24	TWP.	8	RANGE	26	CALLED OUT		ON LOCATION	6:00 pm	JOB START	2:00 pm	JOB FINISH	
MARELLA LEASE		WELL #	24-1	LOCATION	Studley 1 1/2 w-				COUNTY	Shelburne	STATE	KS			
OLD OR NEW (Circle one)			1 1/2 S		E in										

CONTRACTOR MUR #3

TYPE OF JOB Production string

HOLE SIZE 7 7/8 T.D. 27

CASING SIZE 5 1/2 IS. S DEPTH 3907

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42

CEMENT LEFT IN CSG. _____

PERFS. Port collar - 2095' J+ #45

DISPLACEMENT 22.18 BBL

OWNER SAME

CEMENT

AMOUNT ORDERED 165 ASC

270 gal

COMMON		@		
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE		@		
ASC	<u>165</u>	@	<u>14.20</u>	<u>2343.00</u>
		@		
<u>WFA-II</u>	<u>500</u>	@	<u>1.00</u>	<u>500.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168</u>	@	<u>1.90</u>	<u>321.10</u>
MILEAGE	<u>1084.5</u>	@	<u>5R4</u>	<u>743.60</u>
TOTAL				<u>3957.65</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

197 HELPER Wayne

BULK TRUCK

399 DRIVER Mike

BULK TRUCK

_____ DRIVER _____

REMARKS:

Pump 500 gal WFA-II
mix 15SK in RH
mix 15SK down csg.
wash out pump + lines
displace plus to insert
lift press 1000# hand press 1500#
Job complete @ 10:00pm held
Thanks Fuzzy + crew

SERVICE

DEPTH OF JOB	<u>3907'</u>		
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>55</u>	@	<u>5.00</u>
MANIFOLD + head		@	<u>100.00</u>
		@	
		@	
TOTAL			<u>1985.00</u>

CHARGE TO: IA Operating

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>7</u>	<u>centralizers</u>	<u>50</u>	<u>350.00</u>
<u>1</u>	<u>AFU Insert</u>	@	<u>250.00</u>
<u>1</u>	<u>G. shoe</u>	@	<u>160.00</u>
<u>1</u>	<u>Port collar</u>	@	<u>1750.00</u>
<u>1</u>	<u>Basket</u>	@	<u>150.00</u>
<u>1</u>	<u>rubber plug</u>	@	<u>59.00</u>
<u>30</u>	<u>recip scratchers</u>	<u>40</u>	<u>1200.00</u>
TOTAL			<u>3919.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

Mike Stenter

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED

SEP 25 2006

PRINTED NAME

KCC WICHITA