

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30606
 Name: Murfin Drilling Company, Inc.
 Address: 250 N. Water, Suite 300 **KCC**
 City/State/Zip: Wichita, Kansas 67202 **SEP 22 2005**
 Purchaser: _____
 Operator Contact Person: Tom W. Nichols **CONFIDENTIAL**
 Phone: (316) 267-3241
 Contractor: Name: Murfin Drilling Company, Inc. **KCC RECEIVED**
 License: 30606
 Wellsite Geologist: Dan Blankenau **SEP 23 2005**
 Designate Type of Completion:
 New Well Re-Entry Workover **WICHITA, KS**
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 8/7/05 8-13-05 8-13-05 N/A 8-13-05
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-039-20941-0000
 County: Decatur
N2 N2 SW Sec. 17 Twp. 5 S. R. 29 East West
3000 N feet from S (N) (circle one) Line of Section
1200 W feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Rodney Well #: 1-17
 Field Name: Prairie Dog Creek
 Producing Formation: NA
 Elevation: Ground: 2740' Kelly Bushing: 2745'
 Total Depth: 4100' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 281 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

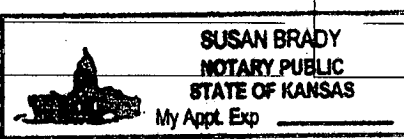
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) **ACTI PEA WITH 9-24-07**
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Tom Nichols, Production Manager Date: 9/21/05
 Subscribed and sworn to before me this 21st day of September,
20 05
 Notary Public: Susan Brady
 Date Commission Expires: 11-4-07

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Murfin Drilling Company, Inc. Lease Name: Rodney Well #: 1-17
 Sec. 17 Twp. 5 S. R. 29 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		281	Common	225	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				
				KCC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 WICHITA, KS

Rodney #1-17
 Daily drilling report
 Page two

8/14/05 RTD 4100'. Cut 0'. DT: none. CT: 13 ½ hrs. Dev.: none. Logging completed @ 8:30 a.m. 8/13/05. Allied started plugging @ 2:15 p.m. 8/13/05 w/60/40 poz., 6% gel as follows: 25 sx. @ 2490', 100 sx. @ 1740', 40 sx. @ 320', 10 sx. @ 40', 15 sx. in RH, 10 sx. in MH. Completed @ 4:30 p.m. orders from David Wann, KCC Hays. Rig released @ 8:30 p.m. 8/13/05. **FINAL REPORT.**

Formation	MDCI Rodney #1-17 2745' KB						MDCI Brantley #1-17 2797' KB	
	Sample Tops	Datum	Ref	Log Top	Datum	Ref	Log tops	Datum
Anhydrite	2490	+255	-10				2532	+265
B/Anhydrite	2520	+225	-5				2567	+230
Topeka	3622	-877						
Oread								
Heebner	3798	-1053	-14	3804	-1059	-20	3836	-1039
Toronto	3828	-1083	-15	3834	-1089	-21	3865	-1068
Lansing	3843	-1098	-16	3848	-1103	-21	3879	-1082
BKC				4055	-1310	-25	4082	-1285
RTD	4100			4100			4150	
LTD	4098			4098			4130	

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KCC

SEP 22 2005

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Rodney #1-17

Operator: Murfin Drilling Company, Inc.
Contractor: Murfin Drilling Company, Inc.
Rig #3

Red Eye Prospect #3212

Contact Person: Jim Daniels
Phone number: 316-267-3241
Well site Geologist: Dan Blankenau

3000 FNL 1200 FWL
Sec. 17-T5S-R29W
Decatur County, Kansas

Call Depth: 2900'
Spud: 8/7/05 @ 3:00 p.m.

TD: 4100'

API # 15-039-20941
Casing: 8 5/8" @ 281'

Elevation: 2740' GL
2745' KB

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SEP 23 2005

WICHITA, KS

DAILY INFORMATION:

8/5/05 MIRT

8/6/05 Finish MIRT.

8/7/05 Depth 281'. Cut 281'. DT: 8 hrs. (WOC). 1 3/4 hrs (plugged bit @ 130'). CT: none. Dev.: 1/8° @ 281'. Spud @ 3:00 p.m. Ran 6 jts = 273.95 of 8 5/8" surf. csg set @ 281'. Cmt w/ 225 sx comm., 3% cc, 2% gel. Plug down 8/6/05 @ 10:15 pm. Drilled out plug 8/7/05 @ 9:15 am.

8/8/05 Depth 2050'. Cut 1769'. DT: 2 1/4 hrs. CT: none. Dev.: 1/2° 808', 1/2° @ 2050'.

8/9/05 Depth 3040'. Cut 990'. DT: None. CT: None

8/10/05 Depth 3750'. Cut 710'. DT: None. CT: None.

8/11/05 Depth 3880'. Cut 130'. DT: None. CT: 18 3/4 hrs. Dev: 1/8° @ 3875'. **DST #1 3792-3875 (Toronto- LKC A&B zones):** 30-45-60-90; very weak blow. Rec. 60' M no show; FP: 23/34-38/54; SIP: 1324-1265; HP: 1911-1818; BHT: 118°.

8/12/05 Depth 4025'. Cut 145'. DT: none. CT: 16 3/4 hrs. **DST #2 3878-3920 (LKC C-F) 30-60-60-120** good blow off bottom of bucket in 25 min. Rec.: 730' SW (35,000 ppm Chl); FP: 27/195 212/347; SIP: 1328-1327; HP: 1946-1851; BHT: 118°. **DST #3 3916-4025 (LKC G-J)** in progress..

8/13/05 RTD 4100'. Cut 75'. DT: none. CT: 20 1/2 hrs. Dev.: 1/8° @ 4100'. **DST #3 3916-4025 (LKC G-J) 30-60-60-90** wk blow building Rec. 1' FO, 179' SO&GCM (10% G, 10% O, 80% M), 60' OWCM (5% O, 45%W, 50% M) FP: 32/76-85/132; SIP: 1261-1214; HP: 1919-1906; BHT: 121°. Hole complete 11:00 p.m. 8/12/05. ELI began logging 3:30 a.m. LTD 4098'. To plug and abandon.

Rodney #1-17
 Daily drilling report
 Page two

8/14/05 RTD 4100'. Cut 0'. DT: none. CT: 13 ½ hrs. Dev.: none. Logging completed @ 8:30 a.m. 8/13/05. Allied started plugging @ 2:15 p.m. 8/13/05 w/60/40 poz., 6% gel as follows: 25 sx. @ 2490', 100 sx. @ 1740', 40 sx. @ 320', 10 sx. @ 40', 15 sx. in RH, 10 sx. in MH. Completed @ 4:30 p.m. orders from David Wann, KCC Hays. Rig released @ 8:30 p.m. 8/13/05. **FINAL REPORT.**

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Lansing	3843	-1098	-16	3848	-1103	-21	3879	-1082
BKC				4055	-1310	-25	4082	-1285
RTD	4100			4100			4150	
LTD	4098			4098			4130	

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SEP 23 2005

WICHITA, KS

9-8-05

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* I N V O I C E *

85/8"

Invoice Number: 097884

Invoice Date: 08/09/05

Sold Murfin Drilling Co.
To: 250 N. Water, St. #300
Wichita, KS
67202
RECEIVED
KCC
SEP 23 2005
WICHITA, KS

COPY

Cust I.D.....: Murfin
P.O. Number...: Rodney 1-17
P.O. Date.....: 08/09/05

Due Date.: 09/08/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	225.00	SKS	10.0000	2250.00	T
Gel	4.00	SKS	14.0000	56.00	T
Chloride	9.00	SKS	38.0000	342.00	T
Handling	238.00	SKS	1.6000	380.80	E
Mileage	50.00	MILE	14.2800	714.00	E
238 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	50.00	MILE	5.0000	250.00	E
Surface Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 471.78
ONLY if paid within 30 days from Invoice Date

Subtotal: 4717.80
Tax.....: 170.29
Payments: 0.00
Total....: 4888.09

471.78

4416.31

KCC
SEP 22 2005
CONFIDENTIAL

Account	Description
03600 00345 2312	4888.09 Cement S. Csg.

(471.78)

ALLIED CEMENTING CO., INC. 20035

Federal Tax I.D. #

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>8-6-05</u>	SEC <u>17</u>	TWP <u>5S</u>	RANGE <u>29W</u>	CALLED OUT	ON LOCATION <u>5:30 PM</u>	JOB START <u>10:00 PM</u>	JOB FINISH <u>10:15 PM</u>
LEASE <u>Rodney</u>	WELL # <u>1-17</u>	LOCATION <u>Seldan 1E-6N-3W-1S-1W</u>	COUNTY <u>Decatur</u>		STATE <u>Kan</u>		
OLD OR <u>NEW</u> (Circle one)				B/S			

CONTRACTOR Mur Fin Drls Co #3 OWNER Same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 280' CEMENT AMOUNT ORDERED 225 sks comm

CASING SIZE 8 5/8 DEPTH 280' 3% CC - 2% Cal

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM COMMON 225-sks @ 10⁰⁰ 2,250⁰⁰

MEAS. LINE SHOE JOINT POZMIX @

CEMENT LEFT IN CSG. 15' GEL 4 sks @ 14⁰⁰ 56⁰⁰

PERFS. CHLORIDE 9-sks @ 38⁰⁰ 342⁰⁰

DISPLACEMENT 16 3/4 BBL ASC @

EQUIPMENT 16 3/4 BBL KCC

SEP 23 2005

PUMP TRUCK CEMENTER Walt

102 HELPER

BULK TRUCK WICHITA, KS

377 DRIVER Mike

BULK TRUCK DRIVER

HANDLING 238-sks @ 1⁰⁰ 380⁸⁰

MILEAGE 64 per sk/mile 714⁰⁰

TOTAL 3,942⁸⁰

REMARKS:

Cement Die Core

Thank You

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 670⁰⁰

EXTRA FOOTAGE @

MILEAGE 50-miles @ 5⁰⁰ 250⁰⁰

MANIFOLD @

@

@

TOTAL 920⁰⁰

CHARGE TO: Mur Fin Drls Co, Inc

STREET

CITY STATE ZIP KCC

SEP 22 2005

CONFIDENTIAL

PLUG & FLOAT EQUIPMENT

8 5/8

1-surface Plug @ 55⁰⁰

@

@

@

@

TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Keith Van Relt

PRINTED NAME