

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

JUL 23 2008

CONSERVATION DIVISION

WICHITA, KS

15-133-01574-00-00

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

Lease Operator: Quest Cherokee, LLC

Address: 211 W. 14th Street Chanute, KS 66720

Phone: (620) 431-9500 Operator License #: 33344

Type of Well: unknown Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 3/25/08 (Date)

by: _____ (KCC District Agent's Name)

Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - unknown (GPS Coord: 37° 36.137'N & 095° 28.890'W)

Lease Name: Kepley, Robert 18-28-18-OW4

Well Number: KCC PKT Per SPOT research

Spot Location (QQQQ): SW - S E S E SW

142 Feet from ☐ North / ☒ South Section Line

2165 Feet from ☐ East / ☒ West Section Line

Sec. 18 Twp. 28 S. R. 18 ☒ East ☐ West

County: Neosho

Date Well Completed: unknown

Plugging Commenced: 3/25/08

Plugging Completed: 3/25/08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		unknown	surface	4"	unknown	none
		unknown	surface	2-3/8"	unknown	none

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

This is an old well bore that we were unaware. We do not have any information on this well

cement crew hooked up to the tubing and started pumping. The pumping pressure after establishing a rate was 500 psi. Then the crew started cement and pumped 16# slurry of cement & squeezed off the perfs. The ending pressure was 500 psi. After the crew cleaned their equipment the pressure was still holding @ 500psi. W/ the calculations into consideration w/ what was used for cement it is believed that the perforations are about 950'. Use 60 sxs cement

Name of Plugging Contractor: Quest Cherokee Oilfield Service, LLC License #: 33344

Address: 211 W. 14th Street, Chanute, KS 66720

Name of Party Responsible for Plugging Fees: Quest Cherokee, LLC

State of Kansas County, Neosho, ss.

Quest Cherokee, LLC

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Angie R. Smith

(Address) 211 W. 14th Street, Chanute, KS 66720

SUBSCRIBED and SWORN TO before me this 22nd day of July

Terra Klauman
Notary Public

My Commission Expires: 8-4-2010

