STATE OF KANSAS STATE CORPORATION COMMISSION

Give Ml Information Completely
Make Required Affidavit
Mail or Deliver Report to:
... Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

WELL PLUGGING RECORD

State Corporation Commission 212 North Market, Insurance Bldg. Wichita, Kansas	Gr Gr	aham	Coun	tv. Sec. 32	Two 10S _{Rge}	$\frac{24W}{E}$ (E) (W)
NORTH	Location as "I	NE/CNWXSWX" or	r footage fro	om lines	SW NW SE	
	Lease Owner_	DOME	es Oil	& Gas, .	Inc.	Well No. 2
	Lease Name	120 S. Ma	arket	Suite 50	Ol. Wichi	
		Well (completed a				
	Date well cor		29–77	n Diy Hole) _		19
	i .	r plugging filed	Yes			19
30)	r plugging approve	d			19
	Plugging com		L5 A.M	., 8-29-	77	19
	Plugging com	andonment of well				19
	Neason for ab	andonment of wen	or producin	ig formation		
	If a producing	g well is abandone	d, date of L	ast production	-	19
Locate well correctly on above	Was permission	on obtained from				ore plugging was com-
Section Plat	menced?		Macces	· · · · · · · · · · · · · · · · · · ·		
Name of Conservation Agent who super Producing formation	rvised plugging of the	Denth to ton	Rottor	y m	Total Death of	WellFeet
Show depth and thickness of all water,			Dottoi		. Total Depth of	wenreet
OIL, GAS OR WATER RECORD	*					CASING RECORD
	·	 	,	 		CASING RECORD
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED DUT
					-/	
	<u> </u>		¢.			
			· 1	<u> </u>	<u> </u>	
		-				
Describe in detail the manner in	1 1 1 11		1 .	10.1	• • • •	
Plug #1 Plug #2		900' 216'		70 si 20 si		
Plug #3		40'		10 s	х.	
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,	i			· · · · · · · · · · · · · · · · · · ·	<u>-11</u>	
				MECEL	CUMMISSION -	
			TATS	F CCI , WILLIAM	۱ ٦	
<u></u>			SIA	4,1	1911	
	-	<u> </u>		SEP U	Moron	
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				CCLE	i, Number	
			·			
	1				,	
	i					
Name of Plugging Contractor	John O. Fa	al description is necessarmer, Inc.	ıry, use BACK	(of this sheet)		
Address		Russell, Ka		67665		•
STATE OFKANSAS	co	UNTY OFI	RUSSELI		SS.	
John O. 1	Farmer				•	of the above-described
well, being first duly sworn on oath, s	ays: That I have k	nowledge of the fa	ets, statem	ents, and matte	ers herein contain	ned and the log of the
above-described well as filed and that	the same are true a	and correct. So ke	lo and God.	10 7	24	
The second section		(Signature)	-	0.00	rmer	
MARKET CAN	:	/Bc	ox 352	Russel.	l, Kansas	67665
1.0°C	amathis 29t	h			(Address)	· · · · · · · · · · · · · · · · · · ·
Subschine Successive to before	e me this 290	day of	A	~ / ·	, 19_	11
				Zele	n Car	Som
My commission confee UF DE U a I	15, 1979	Не	elen Ca	arlson		Notary Public.
	1	ROBERTS-HUTCHINS	ON, KS.			

	LERS LOG						0S R. 24W W
API No. 15	County	Nu	mber		ţ	-	NW SE
Associates Oil & Gas, Inc.						County <u>Gr</u>	Caham 640 Acres N
Address 120 S.	160	60					
Well No. 2	2 ROME						
Footage Location 990 feet from (N) (X line 330 feet from K) (W) line Principal Contractor Geologist							(Q)
	FArmer, In	ic.				160	160
8-19-77			1 Depth 4025 '	P.B.T.D.	3	Locat Elev.: Gr. 2	e well correctly 418
Date Completed 8-29-77		ſ	Purchaser None	D & A	- · · · · · <u>-</u>	2421	кв242
				RECORD			· · · · · · · · · · · · · · · · · · ·
Report of all str	ings set — surface, ir	ntermediate,	production, et	c.	·		
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and perce additives
Surface	12-1/4	8-5/8	26	217	Common	170	
				,			
							-
LINER RECORD Top, ft. Bottom, ft.			Sacks cement Shots on		PERFORATION RECORD		
bottom, tt.		Jacks ce	Jacks cement		per ft.	Size & type	Depth interva
	TUBING RECOR	D					
Size	Setting depth	Packer s	et at				
	CIVED AC	ID, FRACTI		CEMENT SQU	EEZE RECORD		
	EIVED AC	ID, FRACTI	JRE, SHOT,	CEMENT SQU	EEZE RECORD	Der	oth interval treated
R E C	ELVED AC	ID, FRACTI	JRE, SHOT,	CEMENT SQU	EEZE RECORD	Deg	oth interval treated
STATE CORPC	ELVED AC RATION COMMISSION VALON DIVISION	ID, FRACTI	JRE, SHOT,	CEMENT SQU	EEZE RECORD	Dep	oth interval treated
STATE CORPC	ELVED AC	ID, FRACTI	JRE, SHOT,	CEMENT SQU	EEZE RECORD	Der	oth interval treated
STATE CORPC	ELVED AC RATION COMMISSION VALON DIVISION	ID, FRACTU	JRE, SHOT,		EEZE RECORD	Deg	oth interval treated
STATE CORPC STATE CORPC JAN CONSER Wid	ELVED AC RATION COMMISSION VALON DIVISION	ID, FRACTI	JRE, SHOT, on the state of the			Dep	oth interval treated
STATE CORPC	RATION COMMISSION 2 7 1978 VALION DIVISION Chita, Kansas	ID, FRACTI	JRE, SHOT, (material used INITIAL PRO method (flowing)	ODUCTION ng, pumping, gas			oth interval treated

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansos, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, DRY HOLE, SWDW, ETC.: Operator Associates Oil & Gas, Inc. Well No. Lease Name 2 ROME Dry Hole 32 T 10SR 24WW WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. TOP BOTTOM NAME DEPTH Shale 217 900 Shale & Sand 900 1600 Sand 1600 1812 Red Bed 1812 2052 2052 Anhydrite 2094 Shale & Shells 2094 2320 Shale-&-Lime-2320 3440 Lime & Shale 3440 3790 Lime 3790 4025 USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. **Date Received** Signature Title Date

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