FOR KCC USE:			FORM CB-1 12/93
EFFECTIVE DATE: 11-2-08	•		FORM MUST BE TYPED
	State of Kansas		FORM MUST BE SIGNED
DISTRICT # 2	CATHODIC PROTECTION BOREHOU	LE INTENT AL	L BLANKS MUST SE FILLED IN
SGA?YesV.No Must be approve	ed by the K.C.C. sixty (60) (	days prior to commencing well	· 19 5W
Expected Spud (Starting) Date	3 2008 N	ot (Location) 9/9/9 24	Fact
	<del></del>	NE - SE. Sec +4. Th	p ]. J. S, Rg West
OPERATOR: License # .3347[ month	day year	feet from Sc	outh / North line of Section
, v	••••••••••••••••••••••••	on of a restaurance to the state of the stat	sst / west/ line of Section
Name: Mid langed Partions.	. 6 Storaco LIC	(Circle directions from neares	st outside corner boundarys)
Address PO BOX 21628	15	SECTION REGULAR	1RREGULAR?
City/State/Zip: .Tolsa.10K.7.4		(Spot well on the Section Plounty: 105/14/2004	
			Kect it Let 134
Contact Person: Pat Rice	Le	ease Name: Canua	HOLL # Restlike 13A
Phone: 918-573-0419		· · · · · · · · · · · · · · · · · · ·	
Phone: 9(8 3)3-0114	Fe	acility Name: . いっぱっぱっぱっぱっぱっぱっぱっぱっぱっぱっぱっぱっぱっぱっぱっぱっぱっぱっぱ	********
_	Gr	round Surface Elevation:! 🧲	05T 1589 MSL
	Ca	athodic Borehole Total Depth	200 ft.
CONTRACTOR: License #: ( )	De	pth to Bedrock	
8 - LJ - B - X	(1. K 11.)	WATER INFO	RMATIQN:
Name: Rosin Craftz Benis M	Ad Again Taring Bank	quifer Penetration: None epth to bottom of fresh water:	Single Multiple
	' De	epth to bottom of fresh water:	
	d Rotary Cable De	epth to bottom of usable water	:
	r Rotary Other Wa	ater well within one-quarter ablic water supply well within	mile: yespo
CONSTRUCTION FEATURES			
Length of Cathodic Surface (Non-Metallic) Planned to be set:		ter Source for Drilling Open	
Length of Conductor pipe (if any?):		well farm pond	
• • •		ster Well Location:	
Size of the borehole (I.D.):	inches DL	R Permit #: .Avaly.if.A	redal
. Cathodic surface casing size:	inches St	andard Dimension Ratio (SDR)	in - 1 lu -
Cathodic surface casing centralizers set a	t depths of:: (c	athodic surface OD csg.in inc	hac / Mill in inches - CADA
Cathodic surface casing centralizers set a			nco / Har III Hiches - 30k/
	An	mular space between borehole	and casing will be grouted
Cathodic surface casing will terminate at:		rith: Concrete Neat cement	Bentonite Cement
Above surface Surface Vault	Below Surface Vauit	West cement	Bentonite clay
Pitless casing adaptor will be used: Ye	s/No at Depthft. Ar	node vent pipe will be set at	t ft shows sunface
4 a.		ver ver pipe witt be set at	it. above surface
Anode installation depths are: 150;			1 56.3-
150; 140; 130; 120; 110; 100		node conductor (backfill) mate	rial Type: Lucesco SC-3-
, , , , , , , , , , , , , , , , , , , ,	, 1000 , 1000 , D	epth to BASE of Backfill instal	lation material: 200
•	. n	epth to TOP of Backfill instal	lation material: . IP.C
and I am amount one forms	C- 44 GIG, IGUE.	MAY TO = 20	0
* Handwritten acceppted. POF fill-in -	FORM NOT U MITTURETT	••••	
the undersigned hereby attirms that the orig	lling, completion and eventua	l plugging of this well will	comply with K.S.A. 55-101,
et. seq. It is agreed that the following	minimum requirements will be	e met:	
1. Notify the appropriate district off	ice prior to spudding of and	again before plunging well:	
<ol><li>A copy of the approved notice of in</li></ol>	itent to drill shall be poste	d on each drilling rig:	
<ol> <li>The minimum amount of cathodic surf</li> <li>An agreement between the operator a</li> </ol>	ace casing as specified belo and the district office on al	W shall be set by grouting to	o the top.
<ol> <li>Ine appropriate district office will</li> </ol>	l be notified before well is	either plugged or casing is	grouted in:
6. IN ALL CASES, MOTIFY DISTRICT OFFIC	E PRIOR TO ANY CEMENTING.		<b>2</b>
I hereby certify that the statements made h	erain are true and to the be	والمستراد المستران والمستران والمستران والمستراد والمستراد	<b>.</b>
in in statements in the statements in the statements in the statement in t	1.	stormy knowledge and belief	
Date:(0)3.7/05 Signature of Opera	tor or Agent:	Title. 1/4	which localing to
API # 15	E://3-2/334-000T pipe required	>	
Conductor	pipe requiredfe	et All 3	
Approved b	thodic surface casing required:	ed XV feet Til	
		•	RECEIVED
This autho	rization expires: 10-28-0 orization void if drilling n	<u>7</u>	KANSAS CORPORATION COMMISSION
(This auth	orization void if drilling no of effective date.)	ot started within	
Spud date:		1	OCT 2 8 2008
			001 2 0 2000
- File Drill Dit Am	REMEMBER TO: plication (form CDP-1) with	Intent to Installa	CONSERVATION DIVISION
- File Completion F	orm CB-2 within 30 days of a	pud date;	WICHITA, KS

File Drill Pit Application (form CDP-1) with Intent to Install;
- File Completion Form CB-2 within 30 days of spud date;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CB-4) within 30 days after plugging is completed.

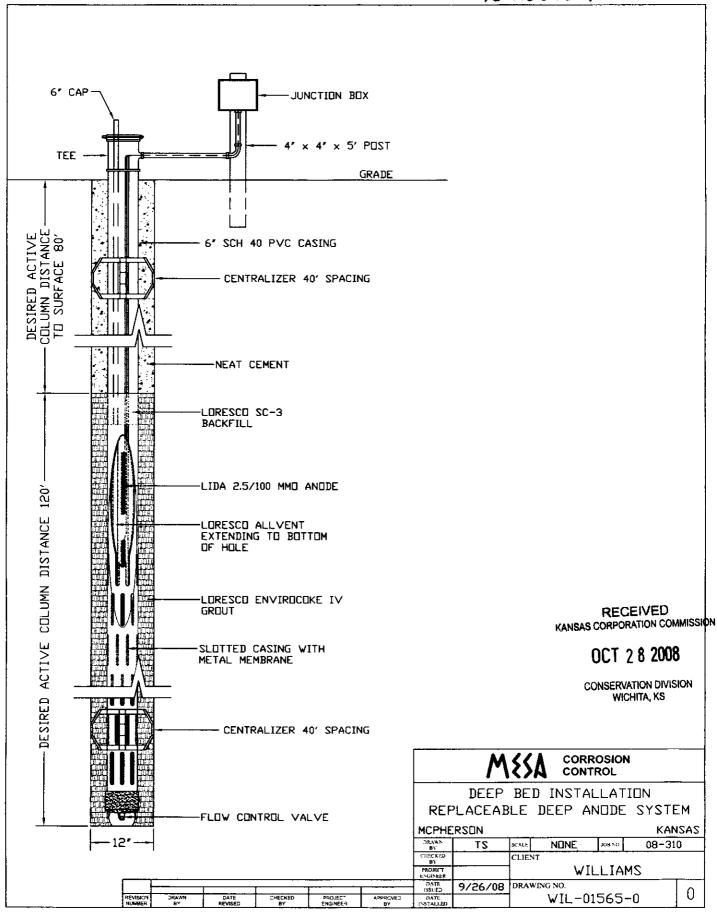
## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

Show the relationship to other wells or facilities proposed to be serviced by the intented cathodic borehole. Please show all the wells, existing cathodic boreholes, pipelines or facilities within 1/2 mile of the proposed borehole.

APT NO	. 15- // <i>3</i>	-213.	34-00C	00					
				•••	— <sub>I</sub>	OCATION C	OF WELL: COUNTY Millerson		
OPERATOR				-	— i	1615 feet from south north line of section			
WELL NUMBER				1804   feet from east/west line of section   SECTION 24   TWP /7   RG 51					
			S						
<b>የ</b> ክርጥ•	חים /חיים /חיי	מיייה / מיי	OF ACREAG	·	т,	S SECTION	REGULAR or IRREGULAR		
SFOI:	OTK/OTK/O	K/QIK	-				IS IRREGULAR, LOCATE WELL FROM NEAREST		
				<del></del>		ORNER BOU			
					S	ection co	rner used: NE NW SE SW		
					PLA				
							dic borehole.)		
	(Show f	ootage	from near	rest lease	, uni	t or outs	ide section boundary line.)		
		-							
	•	•	•	•	•	•	RECEIVED		
	•	•	•	•	•	•	KANSAS CORPORATION COM	MSSIC	
	• • • • • • • • • • • • • • • • • • •	• • • • •	•••••	• • • • • •	• • • •	• • • • • •	OCT 0 0 0000		
	•	•	•	•	•	•	OCT 2 8 2008		
	•	•			. • .		CONSTRUCTION		
		• •					CONSERVATION DIVISION WICHITA, KS	N.	
				•	•	•	morna, No		
	1								
		•		•		•			
		•	•	•		•			
					<del> </del>		EXAMPLE .		
		•	•	•	•	•	•   •		
		•		•	•	•			
						• • • • • •	.   1980		
	-	•	•	•	•	•	· · · · · · · · · · · · · · · · · ·		
		• .	•	•	•	•	10		
		1804	<del></del>	• • • • • • •	• •	• • • • • •			
	•	•	1625	•	•	•	. 3390'		
		•	(0	•	•	•			
		• • • • •	••••	• • • • • • •	• • • • •	• • • • • •			
		•	•	•	•	•			
	<u> </u>	•	• 1	•	•	•	SEWARD CO.		
			<b>·</b> •				- SEMAKU CU.		

## In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease, unit or outside section boundary line.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Mid-Continent Fraction	onation & Storag	License Number: 3347			
Operator Address: P.O. Box 21628	3				
Contact Person: Pat Rice		Phone Number: 918-573-0419			
Lease Name & Well No.: Conway Red	ctifier 13A	Pit Location (QQQQ):			
Type of Pit:	Pit is:		NW NE SE		
Emergency Pit Burn Pit	Proposed Existing		Sec. Twp. 19 R. 5 East West		
Settling Pit Drilling Pit	If Existing, date constructed:		1,625 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: (bbls)		1,804 Feet from East / West Line of Section  No Pherson County		
is the pit located in a Sensitive Ground Water	Area? Yes		Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  Yes No	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits): 15 Length (feet) 6 Width (feet) N/A: Steel Pits					
Depth fi	rom ground level to de	eepest point:	6 (feet) No Pit		
			edures for periodic maintenance and determining ncluding any special monitoring.		
6M clear plastic liner layed in pit and edges secured to pit.		Pit will only	be used for 3-4 days		
, ,		1 7	west fresh water		
	3 <u>5</u> feet	Source of information:  measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:	•	Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:	THE STATE OF THE S	Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:1			
Barrels of fluid produced daily:		Abandonment	procedure: Fluids will b pumped out and liner folded and backfilled.		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must I	pe closed within 365 days of spud date.		
I hereby certify that the above state	ements are true and	correct to the best			
OCT 2 8 200  Signature of Applicant or Appli					
Date Signature of Applicant or Agent WICHITA, KS					
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: <u>1ο/29/οδ</u> Permit Num	nber:	Perm	it Date: 10/28/08 Lease Inspection: Yes No		