Corrected Intent Date: 10.17.08

ctive Date: OIL & C	CORPORATION COMMISSION Toky Anderson October 2007 GAS CONSERVATION DIVISION GAS CONSERVATION DIVISION GAS CONSERVATION DIVISION
id#	
	E OF INTENT TO DRILL by KCC five (5) days prior to commercing well CORRECT
ected Spud Date: June 6 200 month day yea	
RATOR: License# 34102	12 Line of Section
e: JayHawk Energy, Inc.	2/60 leet from E / W Line of Section
ress 1: P. O. Box 191	is SECTION: Regular Irregular?
ress 2:	(Note: Locate well on the Section Plat on reverse side)
G/rard State: KS Zip: <u>66743</u> +	Crowdood
tact Person: Bilt Wax	County: Lucke Well #: 27-2
ne: 620-724-3400	
	Field Name: Wildcal Is this a Prorated / Spaced Field? Yes No
E ME CAPTSON DETTIL	Target Formation(s): reverton coal
Well Drilled For: Well Class: Type Equipme	
	Ground Surface Elevation:feet MSL
	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotar Disposal Wildcat Cable	Public water supply well within one mile: Yes 🔼 No
Seismic ; # of Holes Other	Depth to bottom of fresh water: 50'
Other:	Depth to bottom of usable water: 100'
	Ourtras Dina hu Albanata
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator: n/a	Length of Conductor Pipe (If any): "one
	Projected Total Depth: 600'
Well Name:Original Total Depth:Original Total Depth:	simples and
Original Completion Date Original Total Depth:	Water Source for Drilling Operations:
ctional, Deviated or Horizontal wellbore?	
	(68 NO Mail Form Point X Other all
	Yes No Well Farm Pond Nother: air
s, true vertical depth:	DWR Permit #:
s, true vertical depth:	DWR Permit #:(Note: Apply for Permit with DWR)
s, true vertical depth: om Hole Location: DKT #: Contraction 968V MS Acillias	DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? Yes No
s, true vertical depth: om Hole Location: DKT #: Contraction 968V MS Acillias	DWR Permit #:(Note: Apply for Permit with DWR)
s, true vertical depth: om Hole Location: CDKT #: CONTractor 9684 MS Drilling 56-75 Mc Pherson Onlling SE-NUMB 990'FAL 1USD'FEL	DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:
s, true vertical depth: om Hole Location: CONT #: CONTructor 9684 MS Drilling 56-75 Mc Pherson Orilling SE-NUME 990'FAL, 1USD'FEL	DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:
s, true vertical depth: om Hole Location: DKT #: CONTRUCTOR 948Y MS Drilling 56-75' Mc Pherson Drilling SE-NUME 990' FAL, 1USD' FEL undersigned hereby affirms that the drilling, completion and	OWR Permit #: (Note: Apply for Permit with OWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT RECEIVED eventual plugging of this well will comply with K.S.A. 55 et. SANSAS CORPORATION COMMISSION
s, true vertical depth: om Hole Location: CDKT #: CONTRUCTOR 948Y MS Drilling SU75' Mc Pherson Drilling SE-NUME 990' FNL, IUSD' FEL undersigned hereby affirms that the drilling, completion and	OWR Permit #: (Note: Apply for Permit with OWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT EVENUED EVE
s, true vertical depth: om Hole Location: DKT #: Contractor 908Y MS Drilling 50-75' Mc Pherson Drilling SE-NUME 990' FAL, 1USD' FEL undersigned hereby affirms that the drilling, completion and agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of w	Will Cores be taken? Will Cores be taken? If Yes, proposed zone: AFFIDAVIT Eventual plugging of this well will comply with K.S.A. 55 et. SANSAS CORPORATION COMMISSION (CHIEF).
s, true vertical depth: om Hole Location: DKT #: Gontructor 9684 MS Drilling 5675 Mc Pherson Drilling SE-NUME 990' FAL, 1USD' FEL U/2-NUME (Jup' FAL, 2100' FEL undersigned hereby affirms that the drilling, completion and agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of w	Will Cores be taken? Will Cores be taken? If Yes, proposed zone: AFFIDAVIT Eventual plugging of this well will comply with K.S.A. 55 et. SANSAS CORPORATION COMMISSION (1981).
s, true vertical depth: om Hole Location: DKT #: CONTRUCTOR 948Y MS Drilling SE-NUME 990' FAL, IUSD' FEL undersigned hereby affirms that the drilling, completion and agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of w. A copy of the approved notice of intent to drill shall be positive. The minimum amount of surface pipe as specified below as	Will Cores be taken? Will Cores be taken? Will Cores be taken? If Yes, proposed zone: AFFIDAVIT Eventual plugging of this well will comply with K.S.A. 55 et. SANSAS CORPORATION COMMISSION Fell; Fell; Sted on each drilling rig; Shall be set by circulating cement to the top; in all cases surface pine shall be set
s, true vertical depth: om Hole Location: DKT #: Gontructor 9684 MS Drilling 5675 Mc Pherson Drilling SE-NUME 990' FAL, 1USD' FEL U/2-NUMBE 6400' FAL, 2100' FEL undersigned hereby affirms that the drilling, completion and agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of w A copy of the approved notice of intent to drill shall be pose. The minimum amount of surface pipe as specified below a through all unconsolidated materials plus a minimum of 20	Will Cores be taken? Will Cores be taken? If Yes, proposed zone: AFFIDAVIT Eventual plugging of this well will comply with K.S.A. 55 et. SANSAS CORPORATION COMMISSION Field: Sted on each drilling rig; Shall be set by circulating cement to the top; in all cases surface pipe shall be set Of feet into the underlying formation.
s, true vertical depth: om Hole Location: DKT #: Gontructor 9/84 MS Drilling 56-75 Mc Pherson Dril	Will Cores be taken? Will Cores be taken? If Yes, proposed zone: AFFIDAVIT RECEIVED If eventual plugging of this well will comply with K.S.A. 55 et. SANSAS CORPORATION COMMISSION rell; sted on each drilling rig; shall be set by circulating cement to the top; in all cases surface pipe shall be set on SERVATION DIVISION of feet into the underlying formation. and the district office on plug length and placement is necessary prior to privating;
s, true vertical depth: om Hole Location: DKT #: Contructor 9V8Y MS Initing SE-NUME 990' FNL, IUSD' FEL undersigned hereby affirms that the drilling, completion and agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of w. A copy of the approved notice of intent to drill shall be post. The minimum amount of surface pipe as specified below a through all unconsolidated materials plus a minimum of 20. If the well is dry hole, an agreement between the operator in the appropriate district office will be notified before well is a financial of the shall be posted to the appropriate district office will be notified before well is a financial office will be notified before well is a financial office will be notified before well is a financial of the shall be notified before wel	Will Cores be taken? Will Cores be taken? If Yes, proposed zone: AFFIDAVIT eventual plugging of this well will comply with K.S.A. 55 et. SAISAS CORPORATION COMMISSION rell; sted on each drilling rig; shall be set by circulating cement to the top; in all cases surface pipe shall be set 0 feet into the underlying formation. of the district office on plug length and placement is necessary prior to plugging; a either plugged or production casing is cemented in; be cemented from below any usable water to surface within 120 DAYS of spud date.
s, true vertical depth: com Hole Location: CONT #: CON	Will Cores be taken? Will Cores be taken? If Yes, proposed zone: AFFIDAVIT Eventual plugging of this well will comply with K.S.A. 55 et. SANSAS CORPORATION COMMISSION rell; sted on each drilling rig; shall be set by circulating cement to the top; in all cases surface pipe shall be set Offect into the underlying formation. and the district office on plug length and placement is necessary prior to prugging; either plugged or production casing is cemented in; be cemented from below any usable water to surface within 120 DAYS of spud date. sing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing
s, true vertical depth: om Hole Location: DIKT #: GONT FUCTOR 908Y MS Drilling 5075 Mc Pherson Drilling 5076 FEL undersigned hereby affirms that the drilling, completion and agreed that the following minimum requirements will be met: 508 Notify the appropriate district office prior to spudding of we accepted to the appropriate district office of intent to drill shall be possible. If the well is dry hole, an agreement between the operator is. The appropriate district office will be notified before well is if an ALTERNATE II COMPLETION, production pipe shall Or pursuant to Appendix "B" - Eastern Kansas surface case must be completed within 30 days of the spud date or the	Will Cores be taken? Will Cores be taken? Will Cores be taken? If Yes, proposed zone: AFFIDAVIT eventual plugging of this well will comply with K.S.A. 55 et. Seq. SAS CORPORATION COMMISSION rell; sted on each drilling rig; shall be set by circulating cement to the top; in all cases surface pipe shall be set ONSERVATION DIVISION and the district office on plug length and placement is necessary prior to plugging; setther plugged or production casing is cemented in; be cemented from below any usable water to surface within 120 DAYS of spud date. sing order #133,891-C, which applies to the KCC District 3 area, alternate If cementing well shall be plugged. In all cases, NOTIFY district office prior to any cementing.
s, true vertical depth: om Hole Location: DIKT #: GONT FUCTOR 908Y MS Drilling 5075 Mc Pherson Drilling 5076 FEL undersigned hereby affirms that the drilling, completion and agreed that the following minimum requirements will be met: 508 Notify the appropriate district office prior to spudding of we accepted to the appropriate district office of intent to drill shall be possible. If the well is dry hole, an agreement between the operator is. The appropriate district office will be notified before well is if an ALTERNATE II COMPLETION, production pipe shall Or pursuant to Appendix "B" - Eastern Kansas surface case must be completed within 30 days of the spud date or the	Will Cores be taken? Will Cores be taken? Will Cores be taken? If Yes, proposed zone: AFFIDAVIT eventual plugging of this well will comply with K.S.A. 55 et. Seq. SAS CORPORATION COMMISSION rell; sted on each drilling rig; shall be set by circulating cement to the top; in all cases surface pipe shall be set ONSERVATION DIVISION and the district office on plug length and placement is necessary prior to plugging; setther plugged or production casing is cemented in; be cemented from below any usable water to surface within 120 DAYS of spud date. sing order #133,891-C, which applies to the KCC District 3 area, alternate If cementing well shall be plugged. In all cases, NOTIFY district office prior to any cementing.
s, true vertical depth: om Hole Location: DKT #: Contructor 908Y MS Drilling SC-NW-NE 990' FNL, IUSD' FEL undersigned hereby affirms that the drilling, completion and agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of w. A copy of the approved notice of intent to drill shall be post. The minimum amount of surface pipe as specified below a through all unconsolidated materials plus a minimum of 20. If the well is dry hole, an agreement between the operator. The appropriate district office will be notified before well is in the ALTERNATE II COMPLETION, production pipe shall or pursuant to Appendix "B" - Eastern Kansas surface case must be completed within 30 days of the spud date or the reby certify that the statements made herein are true and contents.	Will Cores be taken? Well: Well:
s, true vertical depth: om Hole Location: DKT #: Gontructor 9/84 MS Initing 56-75 Mc Pherson Onling 56-75 Mc Pherson 56-	Will Cores be taken? Will Cores be taken.
s, true vertical depth: om Hole Location: DKT #: Gontructor 9/84 MS Initing 56-75 Mc Pherson Onling 56-75 Mc Pherson 56-	Will Cores be taken? Will Cores be taken.
s, true vertical depth: om Hole Location: DKT #: Gontructor 9/84 MS Drilling 51-75 Mc Pherson Drilling 51-75 Mc Pherson Drilling SE-NUME 990' FML, 1USD' FEL Undersigned hereby affirms that the drilling, completion and agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of w. A copy of the approved notice of intent to drill shall be post. The minimum amount of surface pipe as specified below a through all unconsolidated materials plus a minimum of 20. If the well is dry hole, an agreement between the operator in the materials plus a minimum of 20. If an ALTERNATE II COMPLETION, production pipe shall or pursuant to Appendix "B" - Eastern Kansas surface cas must be completed within 30 days of the spud date or the reby certify that the statements made herein are true and co-	Will Cores be taken? Will Cores be taken? Will Cores be taken? If Yes, proposed zone: AFFIDAVIT eventual plugging of this well will comply with K.S.A. 55 et. Seq. SAS CORPORATION COMMISSION rell; sted on each drilling rig; shall be set by circulating cement to the top; in all cases surface pipe shall be set of feet into the underlying formation. The district office on plug length and placement is necessary prior to plugging; a either plugged or production casing is cemented in; be cemented from below any usable water to surface within 120 DAYS of spud date. sing order #133,891-C, which applies to the KCC District 3 area, alternate If cementing well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Title:
s, true vertical depth: om Hole Location: DKT #: Gontructor 9/84 MS Initing 51-75 Mc Pherson Online SE-NUME 990' FAL, IUSD' FEL U/1-NUME (Upp' FAL, AIDO' FEL undersigned hereby affirms that the drilling, completion and agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of w. A copy of the approved notice of intent to drill shall be post. The minimum amount of surface pipe as specified below a through all unconsolidated materials plus a minimum of 20. If the well is dry hole, an agreement between the operator. The appropriate district office will be notified before well is if an ALTERNATE II COMPLETION, production pipe shall Or pursuant to Appendix "B" - Eastern Kansas surface case must be completed within 30 days of the spud date or the reby certify that the statements made herein are true and control of the control of the statements of the control of the spud date or the reby certify that the statements made herein are true and control of the control o	Will Cores be taken? Will Cores be taken? H Yes, proposed zone: AFFIDAVIT eventual plugging of this well will comply with K.S.A. 55 et. SANSAS CORPORATION COMMISSION (Pell; sted on each drilling rig; shall be set by circulating cement to the top; in all cases surface pipe shall be set on SERVATION DIVISION of eet into the underlying formation. The other plugged or production casing is cemented in; be cemented from below any usable water to surface within 120 DAYS of spud date. Sing order #133,891-C, which applies to the KCC District 3 area, alternate If cementing well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACC-1 within 120 days of soud date:
s, true vertical depth: con Hole Location: CONT #: CON	Will Cores be taken? Will Cores be taken? H Yes, proposed zone: AFFIDAVIT eventual plugging of this well will comply with K.S.A. 55 et. SANSAS CORPORATION COMMISSION (Pell; sted on each drilling rig; shall be set by circulating cement to the top; in all cases surface pipe shall be set on SERVATION DIVISION of eet into the underlying formation. The other plugged or production casing is cemented in; be cemented from below any usable water to surface within 120 DAYS of spud date. Sing order #133,891-C, which applies to the KCC District 3 area, alternate If cementing well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACC-1 within 120 days of soud date:
s, true vertical depth: om Hole Location: DICT #: GONT	Will Cores be taken? Will Cores be taken? If Yes, proposed zone: AFFIDAVIT RECEIVED In eventual plugging of this well will comply with K.S.A. 55 et. SANSAS CORPORATION COMMISSION (Pell; sted on each drilling rig; shall be set by circulating cement to the top; in all cases surface pipe shall be set on SERVATION DIVISION (Pell) (Pell
s, true vertical depth: om Hole Location: DIKT #: CONT ructor 908Y MS Drilling 5075 Mc Pherson Drilling 5075 Mc Pherson Drilling 5075 Mc Pherson Drilling SE-NWAR 990' FNL, 1050' FEL undersigned hereby affirms that the drilling, completion and agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of w 2. A copy of the approved notice of intent to drill shall be pos 3. The minimum amount of surface pipe as specified below a through all unconsolidated materials plus a minimum of 20 3. If the well is dry hole, an agreement between the operator 5. If an ALTERNATE II COMPLETION, production pipe shall Or pursuant to Appendix "B" - Eastern Kansas surface cas must be completed within 30 days of the spud date or the reby certify that the statements made herein are true and co- 1. Signature of Operator or Agent: 1. O5/29/08 Signature of Operator or Agent: 1. OSA - 2239 - 0000 Tonductor pipe required feet per A	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT Eventual plugging of this well will comply with K.S.A. 55 et. SANSAS CORPORATION COMMISSION is that the set by circulating cement to the top; in all cases surface pine shell be set on each drilling rig; shell be set by circulating cement to the top; in all cases surface pine shell be set on each drilling rig; shell be set by circulating cement to the top; in all cases surface pine shell be set on the underlying formation. In and the district office on plug length and placement is necessary prior to production casing is cemented in; be cemented from below any usable water to surface within 120 DAYS of spud date, sing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing well shall be plugged. In all cases, NOTIFY district office prior to any cementing, my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry. Submit plugging report (CP-4) after plugging is completed (within 60 days):
s, true vertical depth: om Hole Location: DIKT #: CONT ructor 908Y MS Drilling 5075 Mc Pherson Drilling 5075 Mc Pherson Drilling 5075 Mc Pherson Drilling SE-NWAR 990' FNL, 1050' FEL undersigned hereby affirms that the drilling, completion and agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of w 2. A copy of the approved notice of intent to drill shall be pos 3. The minimum amount of surface pipe as specified below a through all unconsolidated materials plus a minimum of 20 3. If the well is dry hole, an agreement between the operator 5. If an ALTERNATE II COMPLETION, production pipe shall Or pursuant to Appendix "B" - Eastern Kansas surface cas must be completed within 30 days of the spud date or the reby certify that the statements made herein are true and co- 1. Signature of Operator or Agent: 1. O5/29/08 Signature of Operator or Agent: 1. OSA - 2239 - 0000 Tonductor pipe required feet per A	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT eventual plugging of this well will comply with K.S.A. 55 et. SANSAS CORPORATION COMMISSION relit: JUN 4 2008 shall be set by circulating cement to the top; in all cases surface pipe shall be set of each drilling rig; shall be set by circulating cement to the top; in all cases surface pipe shall be set on each drilling rig; and the district office on plug length and placement is necessary prior to production casing is cemented in; be cemented from below any usable water to surface within 120 DAYS of spud date, sing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Remember to: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.
s, true vertical depth: om Hole Location: DIKT #: CONT	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT eventual plugging of this well will comply with K.S.A. 55 et. Sequesas Correctation Commission (edit): sted on each drilling rig; shall be set by circulating cement to the top; in all cases surface pipe shall be set of cemented from below any usable water to surface within 120 DAYS of spud date. Sing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing well shall be plugged. In all cases, NOTIFY district office prior to any cementing. File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please
s, true vertical depth: om Hole Location: DKT #: Contractor 908Y MS Drilling SC-NWAR 990' FNL, 1050' FEL W/1-NWNE 600' FNL, 2100' FEL undersigned hereby affirms that the drilling, completion and agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of w. A copy of the approved notice of intent to drill shall be pos. The minimum amount of surface pipe as specified below a through all unconsolidated materials plus a minimum of 20. If the well is dry hole, an agreement between the operator. The appropriate district office will be notified before well is. If an ALTERNATE II COMPLETION, production pipe shall. Or pursuant to Appendix "B" - Eastern Kansas surface case must be completed within 30 days of the spud date or the reby certify that the statements made herein are true and control of the statements of the spud date of the spud date or the reby certify that the statements made herein are true and control of the statements of the spud date of the spud da	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT eventual plugging of this well will comply with K.S.A. 55 et. sq. SANSAS CORPORATION COMMISSION (et.); sted on each drilling rig; shall be set by circulating cement to the top; in all cases surface pipe shall be set of each drilling from the underlying formation. and the district office on plug length and placement is necessary prior to plugging; either plugged or production casing is cemented in; be cemented from below any usable water to surface within 120 DAYS of spud date; sing order #133,891-C, which applies to the KCC District 3 area, atternate II cementing well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Remember to: - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
s, true vertical depth: om Hole Location: DKT #: Contractor 908Y MS Drilling SC-NWAR 990' FNL, 1050' FEL W/1-NWNE 600' FNL, 2100' FEL undersigned hereby affirms that the drilling, completion and agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of w. A copy of the approved notice of intent to drill shall be pos. The minimum amount of surface pipe as specified below a through all unconsolidated materials plus a minimum of 20. If the well is dry hole, an agreement between the operator. The appropriate district office will be notified before well is. If an ALTERNATE II COMPLETION, production pipe shall. Or pursuant to Appendix "B" - Eastern Kansas surface case must be completed within 30 days of the spud date or the reby certify that the statements made herein are true and control of the statements of the spud date of the spud date or the reby certify that the statements made herein are true and control of the statements of the spud date of the spud da	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT Eventual plugging of this well will comply with K.S.A. 55 et. \$80 SAS CORPORATION COMMISSION of the set by circulating cement to the top; in all cases surface pine shall be set by circulating cement to the top; in all cases surface pine shall be set on SERVATION DIVISION of Set into the underlying formation. If either plugged or production casing is cemented in; be cemented from below any usable water to surface within 120 DAYS of spud date, sing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing well shall be plugged. In all cases, NOTIFY district office prior to any cementing. If the Drill Pil Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written exproval before disposing or injecting salt water. If this permit has expired (See authorized expiration date) please check the box below and return to the address below. Wall Not Orlled - Permit Expired Date:
s, true vertical depth: om Hole Location: DKT #: Contractor 908Y MS Drilling SC-NWAR 990' FNL, 1050' FEL W/1-NWNE 600' FNL, 2100' FEL undersigned hereby affirms that the drilling, completion and agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of w. A copy of the approved notice of intent to drill shall be pos. The minimum amount of surface pipe as specified below a through all unconsolidated materials plus a minimum of 20. If the well is dry hole, an agreement between the operator. The appropriate district office will be notified before well is. If an ALTERNATE II COMPLETION, production pipe shall. Or pursuant to Appendix "B" - Eastern Kansas surface case must be completed within 30 days of the spud date or the reby certify that the statements made herein are true and control of the statements of the spud date of the spud date or the reby certify that the statements made herein are true and control of the statements of the spud date of the spud da	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT Eventual plugging of this well will comply with K.S.A. 55 et. SANSAS CORPORATION COMMISSION (Pell); Intelligent the set by circulating cement to the top; in all cases surface pipe shell be set of the underlying formation. In and the district office on plug length and placement is necessary prior in plugging; In the electric office on plug length and placement is necessary prior in plugging; In either plugged or production casing is cemented in; In the cemented from below any usable water to surface within 120 DAYS of spud date, sing order #133,891-C, which applies to the KCC District 3 area, alternate if cementing well shall be plugged. In all cases, NOTIFY district office prior to any cementing. In the second of the plugged of the plugging and belief. Title: Remember to: In the plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

OCT 2 2 2008

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 037-22039-000D					
Operator: JayHawk Energy, Inc. Lease: Lucke	Location of Well: County: Crawford 998-				
Well Number: 27-2 Field: Wildcat	4,860 2/00' feet from				
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: W/L se . NW . NE	ls Section: Regular or Irregular				
·	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW				

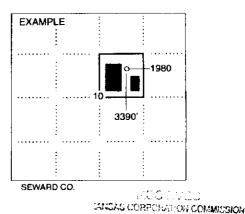
PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

		:		17	1	:	
· 					790	8100 - 19	/ >
:	:				٥	- 19	30-
		:	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			l	,
	: 		,	********	: 	:	:
			7	7			
	· 			******		· 	
			,. ,. ,.,,	,,,,,,,,,			
							•••••
l							

RECEIVED KANSAS CORPORATION COMMISSION

OCT 2 2 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: in all cases locate the spot of the proposed drilling locaton.

JUN 9 4 2008

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding **SectionS** VALCHITA KS
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).