

Corrected Intent

Date: 10-17-08

Signature: Tony Anderson

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
G.M.

Form C-1
October 2007
Form must be Typed
Form must be Signed

For KCC Use: 6-10-08
Effective Date: 3
District # 3
SGA? Yes No

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

CORRECTED

Expected Spud Date: June 6 2008
month day year

OPERATOR: License# 34102
Name: Jayhawk Energy, Inc.
Address 1: P. O. Box 191
Address 2:
City: Grand State: KS Zip: 66743
Contact Person: Bill Wax
Phone: 620-724-3400

CONTRACTOR: License# 9884 / 5675
Name: M-G-Drilling McPherson Drilling

Well Drilled For: Oil Gas
 Enh Rec Storage Disposal
 Seismic: # of Holes Other
 Other:
 If OWWD: old well information as follows:

Operator: n/a
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

+ WAS: Contractor 9684 MS Drilling
IS: " 5675 McPherson Drilling
+ WAS: SE-NW-NE 990' FNL, 1050' FEL
IS: W/2-NW-NE 660' FNL, 2100' FEL

Spot Description: w/2 sec NW NE Sec. 27 Twp. 28 S. R. 23
feet from N / S Line of Section
feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Crawford
Lease Name: Lucke Well #: 27-2
Field Name: Wildcat

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): riverton coal
Nearest Lease or unit boundary line (in footage): 330

Ground Surface Elevation: feet MSL
Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 50'

Depth to bottom of usable water: 100'
Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 20'
Length of Conductor Pipe (if any): none

Projected Total Depth: 600'
Formation at Total Depth: riverton coal

Water Source for Drilling Operations:
 Well Farm Pond Other: air

DWR Permit #: (Note: Apply for Permit with DWR)
Will Cores be taken? Yes No

If Yes, proposed zone:

AFFIDAVIT

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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

- It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.
Date: 05/29/08 Signature of Operator or Agent: Title:

For KCC Use ONLY
API # 15- 037-22039-0000
Conductor pipe required None feet
Minimum surface pipe required 20 feet per ALT. I II
Approved by: 6-5-08/10-28-08
This authorization expires: 6-5-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date:
Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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OCT 22 2008

CONSERVATION DIVISION
WICHITA, KS

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 037-22039-0000

Operator: Jayhawk Energy, Inc.

Lease: Lucke

Well Number: 27-2

Field: Wildcat

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: w/2 SE - NW - NE

Location of Well: County: Crawford

~~990~~ 660 feet from N / S Line of Section

~~1,650~~ 2,100 feet from E / W Line of Section

Sec. 27 Twp. 28 S. R. 23 E W

Is Section: Regular or Irregular

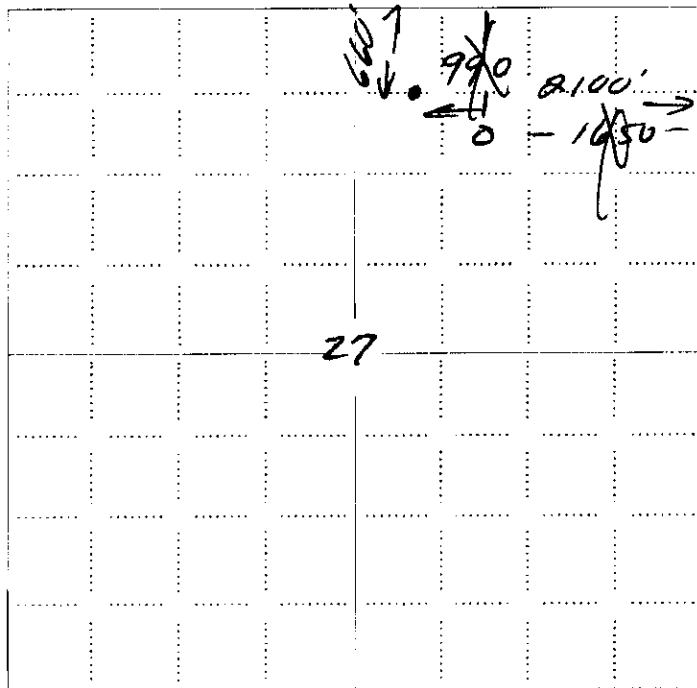
If Section is irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

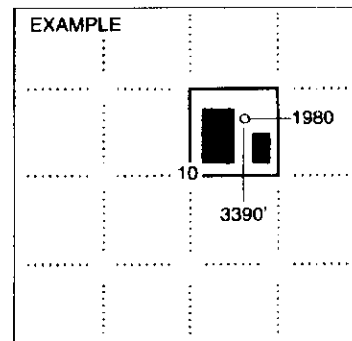
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

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JUN 04 2008

CONSERVATION DIVISION
WICHITA, KS

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).