* Corrected *

CORRECTED

Form C-1 October 2007

All blanks must be Filled

Form must be Typed Form must be Signed

For KCC Use: Effective Date:

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:	Spot Description:
6142	SW - NE-SW - SW Sec. 1 Twp. 15 S. R. 20 X E W
OPERATOR: License#	823feet from N / X S Line of Section
Name: Town Oil Company, Inc.	rection in Fig. 7
Address 1: 16205 West 287th St.	is SECTION: X Regular Inregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Lester Town	County: Douglas ?
Phone: 913-294-2125	* Lease Name: Baldwin Unit (Ball) Well # F-4
	Field Name: Baldwin
CONTRACTOR: License# 6142 Name: Company Tools	Is this a Prorated / Spaced Field? Yes X No
Name. Odmpatry 10015	Target Formation(s): Squirre1
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 825
X Øil Enh Rec X Infield Mud Rotary	Ground Surface Elevation:feet MSI
Gas Storage Pool Ext. X Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile: Yes X No.
Seismic ; # of HolesOther	October of Heart Water.
Other:	
If OWWO: old well information as follows:	Surface Pipe by Alternate: 1 X II
	None
Operator:	Length of Conductor Pipe (if any): NOTE Projected Total Depth: 900
Well Name: Original Total Depth: Original Total Depth:	Formation at Total Depth: Squirre 1
Original Completion State Original Total Depti	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond X Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
:: Lease name: Baldwin Unit	Will Cores be taken?
	If Yes, proposed zone:
; " " : Bell	RECEIVEL RECEIVED
	MINOR COMPANIES
The undersigned hereby affirms that the drilling, completion and eventual plants and eventual plants are the second and eventual plants.	### 1 1 AAAA
It is agreed that the following minimum requirements will be met:	OCT 14 2008 JAN 18 2008
Notify the appropriate district office <i>prior</i> to spudding of well;	
 A copy of the approved notice of intent to drill shall be posted on each The minimum amount of surface pipe as specified below shall be set 	hy circulation cemel/IIII/III too; in all cases surface one station set in
through all unconsolidated materials plus a minimum of 20 feet into the	e underlying formation.
	trict office on plug length and placement is necessary prior to plugging;
 The appropriate district office will be notified before well is either plugged. If an ALTERNATE II COMPLETION, production pipe shall be cemented. 	
	133,891-C, which applies to the KCC District 3 area, alternate If cementing
	e plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and correct to the b	·
	4
Date: $1-15-08$ Signature of Operator or Agent: Yake	ita Socono Title: Agent
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Orill;
API#15-045-21368-0000	- File Completion Form ACO-1 within 120 days of spud date;
\\a	
Conductor sine required / W/F feet	- File acreage attribution plat according to field proration orders;
10	- File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 40 feet per ALT.	- File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);
Minimum surface pipe required 40 feet per ALT. I III Approved by: 412208 10200	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.
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