For KCC Use:	11-3-08	
Effective Date:	<u>// U V0</u>	
District #C	ᅺ,	
SGA? TYes	⊠ No	

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Excerted Spud Date 11 6 98 month day year of process and process a	Must be approved by KCC five (5) days prior to commencing wen
OPERATOR: Licenses 33971 OPERATOR: Licenses 33971 Name TriPower Repources Lilc Name Address Box 849 Contact Person K, B. Curry Flonc: S80-226-6700, ext. 215 CONTRACTOR: Licenses Guillack Drilling Inc. Name Well Drillof For: Well Class: Type Equipment Word Drillof For: Well Class: Type Equipment Driver Type Equipment Word Drillof For: Well Class: Type Equipment Word Drillof For: Well Class: Type Equipment Word Drillof For: Well Class: Type Equipment Driver Type Equipment Word Drillof For: Well Class: Type Equipment Well Surmer For Drillof For: Well Class: Type Equipment Well Surmer For Drillof For:	Expected Spud Date	₹ ₹₹₹
ORERATOR: Lecenses 3.391 Actives. Box 849 Contact Person. N. B. CULTY Flower Factor. N. B. CULTY S80-226-6700, ext 215 3.2854 CONTRACTOR: Lecenses United DFIIIIng Inc. Name. Well Driller For. Well Driller For. Well Driller For. Well Class: Type Equipment. Son. Gas Storage Pool 5st. An Relary ONCO Dispose: Wiccat Storage Pool 5st. An Relary ONCO Dispose: Wiccat Stering Onco Dispose: Wiccat Stering Onco Dispose: Wiccat Stering Onco Dispose: Wiccat Solid Wicc	month day year	NF NE SE Sec. 26 Twp. 24 S. R. 4 West
Actives. Box 849 Contact Parson. N.B. Curry Flone: Sa0-226-6700, syt. 215 CONTRACTOR Liberset Guil Ck Drilling Inc. Name Well Drilled For. Well Class: Type Equipment Well Drilled For. Well Class: Type Equipment Well Drilled For. Well Class: Type Equipment OWN Objects of Disposal Widean Cable Seismac: # of Holes Other Other: Only Classes And Power College of Coll	33971	
SECTION	TriPower Resources LLC	
Courset Person. W. B. Curry. Phone: \$30-226-6700, est 215 32854 CONTRACTOR: Licenses GUITCK Drilling Inc. Name: Well Drilled For. Well Drille	D 9/0	ls SECTION Regular Irregular?
Country. Buttler. S80-226-6700, ext-215 S80-226-6		(Note: Locate well on the Section Plat on reverse side)
Lease Name: Mingenback Well #: 4	Contact Person W.B. Curry	County: Butler
Selection Sele		Lease Name: Mingenback Well #: 4
Source for Diffusing Properties Surface Pipe Planned to be set: Surface Pipe Pipe Planned to be set: Surface Pipe Pipe Pipe Pipe Pipe Pipe Pipe Pip	2205/	Field Name: Plum Grove South
Well Drilled For: Well Class: Type Equipment:	CONTRACTOR: License# Gulick Drilling Inc.	
Near Class Type Equipment Type	Name:	Target Formation(s): Mississippian
Gound Surface Elevation Ground Surface Elevation Ground Surface Elevation Ground Surface Elevation Ground Surface Elevation Feel Note	Well Drilled For: Well Class: Type Fauinment:	Nearest Lease or unit boundary: 330
Searce Pool Ext. Own Oloposal Wildcat Cable Other Othe		
Selsantc:		Trace treat training one deather training
Seismic; of Holes	X	150 -
Other Surface Pipe by Alernate: Surface Pipe by Alernate: Surface Pipe by Alernate: Surface Pipe by Alernate: Surface Pipe Planned to be set:		Depth to bottom of nesh water.
HOWWO: old well information as tollows: Operator:		Depth to bottom of usable water.
Conductor Pipe required:		
Well Name Original Completion Date: Original	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore?	Operator:	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other To haul purchased water Source for Drilling Operations: Well Farm Pond Other To haul purchased water Source for Drilling Operations: Well Farm Pond Other To haul purchased water Source for Drilling Operations: Well Farm Pond Other To haul purchased water Source for Drilling Operations: Well Farm Pond Other To haul purchased water Source for Drilling Operations: Well Farm Pond Other To haul purchased water Source for Drilling Operations: Well Farm Pond Other To haul purchased water Source for Drilling Operations: Well Farm Pond Other To haul purchased water Source for Drilling Operations: Well Farm Pond Other To haul purchased water Source for Drilling Operations: Well Farm Pond Other To haul purchased water Source for Drilling Operations: Well Farm Pond Other To haul purchased water Source for Drilling Operations: Well Farm Pond Other To haul purchased water Source for Drilling Operations: Well Farm Pond Other To haul purchased water Source for Drilling Operations: Well Farm Pond Other To haul purchased water Source for Drilling Poperation Poper		- Magazzannan /
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: DWR Permit #: DWR Permit #: DWR Permit #: Will Cores be taken? If Yes, proposed zone	Original Completion Date:Original Total Depth:	Formation at load Septin
DWR Permit #: DWR Permit #:	Voo Fri No	Water Source for Drilling Operations: To haul purchased water
RECEIVED		
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT RECEIVED RECIVED AFFIDAVIT RECIVED RECOUNTAINS RECIVED RECOUNTAINS RECIVED RECIVE SALE RECIVED RECIVE SALE RECIVED RECIVED RECIVED RECIVED RECIVED RECIVED		
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 ***CARBAS****CORPORATION COMMS*** It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office *prior* to spudding of well; 2. A copy of the approved notice of intent to drill *shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below *shall** be set* by circulating cement to the top; in all cases surfactorized surface pipe and placement be determented in the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on pipe length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 10-27-08 Signature of Operator or Agent: Approved by: **Pum 16 - 39-09** (This authorization void if drilling not started within 6 months of approval date.) File Completion Form ACO-1 within 120 days of spud date, File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Prilled - Permit Expired Signature of Operator or Ag		
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6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of sput date. Or pursuant to Appendix "6" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 10-27-08	4. If the well is dry hole, an agreement between the operator and the c	and or production casing is cemented in:
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the RCC District 3 area, atternate in certein must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 10-27-08 Signature of Operator or Agent: Title: Agent For KCC Use DNLY API # 15 - 015-33808-0000 Conductor pipe required	6 H on ALTERNATE & COMPLETION production nine shall be cement	ted from below any usable water to surface within 120 days of spud date.
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 10-27-08 Signature of Operator or Agent: W.B. CUTTY Remember to: For KCC Use DNLY API # 15 - 015-33809-0000 feet Minimum surface pipe required Nord feet per Alt 1 Approved by: W.B. 10-29-09 This authorization expires: 10-29-09 (This authorization void if drilling not starled within 6 months of approval date.) Spud date: Agent:	Or oursuant to Appendix "R" - Eastern Kansas surface casing order	#133,891-C, which applies to the KUC District 3 area, alternate it certenting
For KCC Use DNLY API # 15 - OIS - 380P-0000 Conductor pipe required	must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use DNLY API # 15 - 015-23808-0000 Conductor pipe required Nore feet Minimum surface pipe required feet per Alt 1 Approved by: Pum 16-39-08 This authorization expires: 10-39-09 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date; - File Drill Pit Application (form CDP-1) within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date; - File Drill Pit Application (form CDP-1) within 120 days of spud date; - File Drill Pit Application (form CDP-1) within 120 days of spud date; - File Drill Pit Application (form CDP-1) within 12	I hereby certify that the statements made herein are true and to the best o	f my knowledge and belief.
For KCC Use DNLY API # 15 - 015-23809-0000 Conductor pipe required Nove feet feet per Alt 1 Approved by: 10-29-09 This authorization void if drilling not starled within 6 months of approval date.) Spud date: Agent: Aperox API # 15 - 015-23809-0000 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 day	# /	16 Contract Acoust
For KCC Use ONLY API # 15 - O15-33809-0000 Conductor pipe required Nore feet Minimum surface pipe required 200 feet per Alt 1 Approved by: Minimum 10 29 29-09 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: API # 15 - O15-33809-0000 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	Date: 10-27-08 Signature of Operator or Agent: W	.B. Curry
API # 15 - O15-33808-0000 API # 15 - O15-33808-0000 Conductor pipe required Nore feet feet per Alt 1 Approved by: Vall 10 29-09 This authorization void if drilling not starled within 6 months of approval date.) Spud date: Agent: - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired		Remember to:
Conductor pipe required	For KCC Use DNLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required	015-23808-0000	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe required	Mana	- File acreage attribution plat according to field proration orders;
Approved by: Pun 16 39-08 This authorization expires: 10-29-09 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: -	227	
Approved by:		- Submit plugging report (CP-4) after plugging is completed;
This authorization expires:	Approved by: [24] 15-29-08	i 😪
(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Signature of Operator	10-29-09	
Spud date: Agent: Signature of Operator or Agent:		
Spou date		
Date:	Spud date: Agent:	
Market - Room 2078 Wighter Kansas 67202		

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

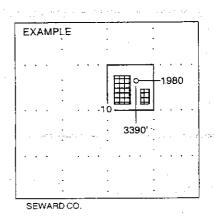
APINO. 15 - 015-23808-0000	Location of Well: County: Butler
Operator: TriPower Resources, LLC	2310
Lease: Mingenback	330 feet from E / W Line of Section
Well Number: 4	sec. 26 Twp. 24 S. R. 4 X East West
Field: Plum Grove South	
Number of Acres attributable to well:160	is Section: X Regular or Irregular
OTR / QTR / QTR of acreage: SE/4- 26	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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							2318	330
							-2316	3310
							2316	2310
							2318	7310
							-2318	7310



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Address: Box 849. Ardmore, Ok. 73402 Contact Person: W.B. Curry	Operator Name: TriPower Resou	rces, LLC		License Number: 33971	
Lease Name & Well No.: Mingenback # 4 Type of Pit: Type of Pit: Pit Is: Pit Is: NE - NE - NE - NE NE NE NE NE)2		
Pit Location (QQQQ): Type of Pit:	Contact Person: W.B. Curry			Phone Number: (580) 226-6700, ext 215	
Type of Pit: Emergency Pit Burn Pit X Proposed Existing Sec_ 26_ Twp. 24S_R_4 X East West Settling Pit X Drilling Pit If Existing, date constructed: 2310 Feet from North / X South Line of Section Workover Pit Haul-Off Pit West Supply API No or Year Drilled) Pit capacity: Burler County Is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration: NA mg/l (For Emergency Pits and Settling Pits only) Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? Pit dimensions (all but working pits): 60 Length (feet) 6 Width (feet) (400 bb1) N/A: Steel Pits The pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Periodic physical inspection Destine to nearest water well within one-mile of pit Source of information: Periodic physical inspection Destine to nearest water well within one-mile of pit Source of information: Periodic maintenance and determining liner integrity, including any special monitoring. Periodic physical inspection Depth for water well Source of information: Periodic physical inspection Na Proceedings Na Na Na Na Na Na Na N		# 4		Pit Location (QQQQ):	
Settling Pit X Drilling Pit Haul-Off Pit Workover Pit Haul-Off Pit Pit capacity: 330 Feet from North / X South Line of Section 330 Feet from North / X South Line of Section 330 Feet from Rest / West Line of Section Section Rest / West Line of Section Section Rest / West Line of Section Rest / We				NE - NE - SE	
Workover Pit	Emergency Pit Burn Pit	X Proposed	Existing	Sec. 26 Twp. 24S R. 4 X East West	
Is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration: NA mg/l	Settling Pit X Drilling Pit	If Existing, date co	nstructed:	2310 Feet from North / South Line of Section	
Is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration: NA mg/l	Workover Pit Haul-Off Pit	Pit capacity:		S30 Feet from X East / West Line of Section	
Is the pit located in a Sensitive Ground Water Area?	(If WP Supply API No. or Year Drilled)	на сарасну.	(bbls)		
Is the bottom below ground level? Artificial Liner? Artificial Liner? Artificial Liner? No Artificial Liner? Plastic liner is not used? Plastic liner will be used. Pit dimensions (all but working pits): Depth from ground level to deepest point: Depth from ground level to deepest point: Depth from ground level to deepest point: Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Periodic physical inspection Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Periodic physical inspection Depth to shallowest fresh water	Is the nit located in a Sensitive Ground Water	Area? Yes X	No	NA	
No X Yes No No No No No No Plastic liner will be used.					
Depth from ground level to deepest point:			No		
Depth from ground level to deepest point:	Pit dimensions (all but working pits):	60 Length (fer	et) <u>6</u>	Width (feet)(400 bb1) N/A: Steet Pits	
liner integrity, including any special monitoring. liner integrity, including any special monitoring.					
Distance to nearest water well within one-mile of pit 629 feet Depth of water well 56 feet measured well owner electric log X KDWR Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No I hereby certify that the above statements are true and correct to the best of my knowledge and belief. Depth to shallowest fresh water 150 feet. Source of information: measured well owner electric log X KDWR Type of material utilized in drilling/workover: Water base mud Number of working pits to be utilized: 1 Abandonment procedure: empty, backfill, level & restore surface Drill pits must be closed within 365 days of spud date. KANSAS CORPORATION CONSERVATION DIV. CONSERVATION DIV. CONSERVATION DIV. CONSERVATION DIV. WICHITA, KS.	material, thickness and installation procedure	T T	liner integrity, in	ncluding any special monitoring.	
Source of information:	20 mil liner		reliduic	physical inspection	
Emergency, Settling and Burn Pits ONLY: Producing Formation:	Distance to nearest water well within one-mile	e of pit			
Producing Formation:	629 feet Depth of water well	56 feet	measured well owner electric log _X KDWR		
Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? I hereby certify that the above statements are true and correct to the best of my knowledge and belief. Number of working pits to be utilized: Abandonment procedure: Prestore surface Drill pits must be closed within 365 days of spud date. CONSERVATION DIVERSE TO THE PROPERTY OF THE PR	Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? I hereby certify that the above statements are true and correct to the best of my knowledge and belief. Abandonment procedure: empty, backfill, level & restore surface Drill pits must be closed within 365 days of spud date. KANSAS CORPORATION CONSERVATION DIVENTIFY TO BE ADMINISTRATION DIVENTIFY. The procedure is empty, backfill, level & restore surface Drill pits must be closed within 365 days of spud date. CONSERVATION DIVENTIFY. The procedure is empty, backfill, level & restore surface RECEIVED CONSERVATION DIVENTIFY. The procedure is empty, backfill, level & restore surface RECEIVED CONSERVATION DIVENTIFY. The procedure is empty, backfill, level & restore surface RECEIVED CONSERVATION DIVENTIFY. The procedure is empty, backfill, level & restore surface RECEIVED CONSERVATION DIVENTIFY. The procedure is empty, backfill, level & restore surface RECEIVED CONSERVATION DIVENTIFY. The procedure is empty, backfill, level & restore surface RECEIVED CONSERVATION DIVENTIFY. The procedure is empty, backfill, level & restore surface RECEIVED CONSERVATION DIVENTIFY. The procedure is empty, backfill, level & restore surface RECEIVED CONSERVATION DIVENTIFY. The procedure is empty, backfill, level & restore surface RECEIVED CONSERVATION DIVENTIFY. The procedure is empty, backfill, level & restore surface RECEIVED CONSERVATION DIVENTIFY. The procedure is empty, backfill, level & restore surface RECEIVED CONSERVATION DIVENTIFY. The procedure is empty, backfill, level & restore surface RECEIVED CONSERVATION DIVENTIFY. The procedure is empty, backfill, level & restore surface RECEIVED CONSERVATION DIVENTIFY. The procedure is empty, backfill, level & restore surface RECEIVED CONSERVATION DIVENTIFY. The procedure is empty, backfill, level & restore surface RECEIVED CONSERVATION DIVENTIFY. The procedure is empty and backfill and backfill and backfill and backfill and backfill and	Producing Formation:		Type of materi	al utilized in drilling/workover: Water base mud	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. KANSAS CORPORATION CONSERVATION DIVERSITION DIVERSI					
Does the slope from the tank battery allow all splited fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. KANSAS CORPORATION CONSERVATION DIV. 1 hereby certify that the above statements are true and correct to the best of my knowledge and belief. 10-27-08 CONSERVATION DIV. WICHITA, KS	Barrels of fluid produced daily:	<u> </u>	Abandonment		
CONSERVATION DIV		l spilled fluids to	Drill pits must	RECEIVED	
10-27-08 W.P. Garry WICHITA, KS	I hereby certify that the above state	ements are true and o	correct to the bes	t of my knowledge and belief. OCT 2 9 20	
Date Signature of Applicant or Agent W.B. Curry	10-27-08				
	Date		9	Signature of Applicant or Agent W.B. Curry	

KCC -- Conservation Division Forms -- 11/01/2007

Internet KCC Home Page -- http://kcc.ks.gov

Conservation Division Home Page -- http://kcc.ks.gov/conservation/index.htm Conservation Division Forms -- http://kcc.ks.gov/conservation/forms/index.htm

ADOBE FILL-IN FORM ON INTERNET

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FORM DATE	
	General Administrative
09/2005	License Application OPL-1
	Request for Change of Operator; Transfer of Injection or Surface Pit Permit T-1
	Well Permitting
10/2007	Notice of Intent to Drill C-1 Please use updated form on future filings.
04/2004	Application for Surface Pit CDP-1
12/1993	Cathodic Protection Borehole Intent to Drill CB-1
•	
	Well Completion Reports and Other Well Application
	Well Completion Form ACO-1
	Commingling Application ACO-4
05/1988	Dual Completion Report ACO-5
	Well Location Exception Application Check List ACO-17
	Venting-Flaring of Gas ACO-18
	Extended Gas Venting Affidavit CG-3
	Coalbed Natural Gas Venting Affidavit CG-4
	Temporary Abandonment Application CP-111 Verified Affidavit For Vacuum Operations V-1
09/2003	Vermed Amuavit For Vacuum Operations V-1
	Surface Pits and Waste Transfer
04/2004	Application for Surface Pit CDP-1
	Closure of Surface Pit CDP-4
• · · · · · · · · · · · · · · · · · · ·	Exploration and Production Waste Transfer CDP-5
0.7200.	
	Well Plugging Report
09/2003	Well Plugging Application CP-1
	Well Plugging Record CP-4
08/2003	Seismic Hole Affidavit
	Oil & Gas Well Testing Report
10/1996	Oil Productivity Test & GOR Report C-5
10/1996	Multi-Point Back Pressure Test CG-1
07/2003	One Point Stabilized Open Flow or Deliverability Test G-2
04/1000	Gas Gathering Report
	Gas Gathering Report GG-1
04/1998	Gas Gathering Segment Report GG-1a
	Oil and Gas Producer's Report
06/1989	Summary of Oil Producers Report CO-8, CO-8A
08/2000	Gas Producer/Purchaser Monthly Report CG-7, CG-7A
	Acreage Attribution and Well Spacing Report
12/1994	Oil Acreage Attribution Plat CO-7
12/1994	Gas Acreage Attribution Plat CG-8
05/1989	Application for Well Spacing ACO-7
	New Pool and Certificate of Enhancement Projects (Severance Tax Exemptions) Request
10/2005	New Pool Determination-Discovery Allowable ACO-16
	Application for Enhanced Recovery Project Certification CER-1, and
10/1999	Calculation Sheet Base Production Calculation and Certification CER 1-A
	Capalitation Sheet Base 1100action Calculation with Commission Capalitation
	Underground Injection Control Report
07/2003	UIC Application U-1
07/2003	
07/2003	Notice of Injection (of commencement or termination of injection) U-5
07/2003	11 3
07/2003	Notice to Modify Injection Order U-9
	WWW 11 0 1
, -	Wireline Service
08/2003	Monthly Wireline Service Company Report MWSC-1