

* Corrections

* 10-31-08
CORRECTED

For KCC Use:
Effective Date: 11-1-08
District #: 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 10 31 2008
month day year

Spot Description: C W/2-SE-SW-SE Sec. 25 Twp. 24 S. R. 12 E W
330 feet from N / S Line of Section
1815 feet from E / W Line of Section

* OPERATOR: License# 32044 *
Name: * Trimble + Maclasky Oil, LLC
Address 1: P.O. Box 171
Address 2:
City: Gridley State: KS Zip: 66852 +
Contact Person: Randy Trimble
Phone: (620) 836-2000
CONTRACTOR: License# 30567
Name: Rig 6 Drilling Co., Inc.

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Greenwood
Lease Name: Beavers Well #: 1-25
Field Name: Quincy

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Bartlesville and Mississippi

Nearest Lease or unit boundary line (in footage): 330

Ground Surface Elevation: 1092 (Est. from USGS Topo) feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100' (KCC)

Depth to bottom of usable water: 225' (KCC)

Surface Pipe by Alternate:

Length of Surface Pipe Planned to be set: 40' (KCC)

Length of Conductor Pipe (if any): None

Projected Total Depth: 1800

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:
 Well Farm Pond Other:

DWR Permit #: _____
(Note: Apply for Permit with DWR

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For: Oil Gas Solenoid Other:
Well Class: Enh Rec Storage Disposal
Type Equipment: Infield Pool Ext. Wildcat Other
 Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

* WAS: Operator 33465 Trimble + McClasky Oil LLC
IS: Operator 32044 Trimble + Maclasky Oil, LLC

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 10/15/08 Signature of Operator or Agent: [Signature] Title: _____

For KCC Use ONLY
API # 15 - 073-24102-0000
Conductor pipe required None feet
Minimum surface pipe required 40 feet per ALT. I II
Approved by: Rum 10-27-08 Rum 10-31-08
This authorization expires: 10-27-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form COP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

25 24 12 7 m

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 30 2008

CONSERVATION DIVISION
WICHITA, KS

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 24 2008

CONSERVATION DIVISION
WICHITA, KS