For KCC Use:	11-5728
Effective Date:	71.000
District #	<u> </u>
SGA? Yes	□No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Fifled

#### NOTICE OF INTENT TO DRILL

SE	Must be approved by KCC five	(5) days prior to commencing well	inea
PERATOR: Licenses 333365  Value: Licenses 33606  Value: Licenses 33606  State: KS 2p 68205 + 2001  Section Person: Timothy H. Wright  Contract Core Learner 33606  File: Access Contract Person: Timothy H. Wright  Contract Core Learner 33606  File: Access Contract Person: Timothy H. Wright  Contract Core Learner 33606  File: Access Contract Person: Timothy H. Wright  Contract Core Learner 33606  File: Access Contract Person: Timothy H. Wright  Value: Contract Person: Timothy H. Wright  File: Access Contract Person: Timothy H. Wright  No Promotion Air Timothy H. Wri	Expedica opaa date.		
Section   Same Energy Operating, LLC	/ /		]w
Same   Layne Energy Operating, LLC   Same   Marketes is 1900 Sharmee Mission Patrkway   Saktes K8   Zip   66205   + 2001	OPERATOR: License# 33365	feet from N / X S Line of Sec	
Is SECTION:   Sequilar   Imregular   Imregular   More Apply for Permit with DMR   More Apply for Pe	Name: Layne Energy Operating, LLC	345 feet from E / W Line of Sec	tion
Motes Lorate well on the Section Plat on reverse sole)	Address 1: 1900 Shawnee Mission Parkway	Is SECTION: Regular Inregular?	
County Montgomery County Montg		(Meta) Lagata well on the Section Plat on reverse side)	
Country Repron. Timothy H. Wright    Country Repron. 313-03-06   Source of Properties	City: Mission Woods State: KS Zip: 66205 + 2001	Montgomery	
Seaming   Seam	Contact Person: Timothy H. Wright	Boorigie Mark #, 16-16	
Shims a Prorated / Spaced Field?   Space   S	Phone: 913-748-3960	Cherokee Basin Coal	
Target Formation(s). Cherokee Coals    Well Drilled For   Well Class:   Type Equipment:   Gebie   Mud Rolary   Rol Ext.   Air Polary   Willed Class:   Willed Willed Rol   Service   Rol	33606		
Name   Class   Surface	CONTRACTOR: License#		NO
Ground Surface Elevation: \$\frac{49.5}{\text{ british posts}} \text{ feet MSL Seismic : } \text{ of Holes } \text{ british posts} \text{ Pool Ext. } \text{ Art Rotary british constitution on on miles } \text{ british british posts} \text{ british british posts} \text{ british british posts} \text{ british british posts} \text{ british british british posts}  british	Name	larget Formation(s): Orientee coals	
Seismic   Storage   Pool Ext   Mildeat   Storage   Pool Ext   Poblic water supply well within one mile:   Poblic water supply wile within one mile:   Poblic water supply well will one wile:   Poblic water supply wile water.   Poblic water supply well will one wile:   Poblic water supply wile will will one wile:   Poblic water supply wile will will one wile:   Poblic water supply wile will one wile:   Poblic water supply well will one wile:   Poblic water supply well will one wile:   Poblic water supply wile will will one will will will one will will will one will will one will will will will will will will wil	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 343	
Seasmic   # of Holes   Other   Cable   Other   Cable   Other	Oit Enh Bec Infield Mud Rotary		_
Selamic   # of Holes   Other			
Selsmic : if of Holes   Other			No
Surface Pipe by Alternate:   If Length of Surface Pipe Planned to be set: 20'	Seismic ; # of Holes Other	Depth to bottom of fresh water: 150 / 60	
Length of Surface Pipe Planned to be set: 20'	Other:		
Operator:  Well Name: Original Completion Date: Original Total Depth: Original Completion Date:		Surface Pipe by Alternate: III	
Coperator:  Well Name: Original Completion Date: Original Total Depth: Original Completion Date:	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20	
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore?  If Yes, Irrue vertical depth: Bottom Hole Location:  KCC DKT #:  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  RECEIVED  KANSAS CORPORATION COMM  It is agreed that the following minimum requirements will be mel:  1. Nolify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall push grain and production pipe shall be cemented from below any usable water to surface within 120 DAVS of soud date.  Or pursuant to Appendix "B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Intereby certify that the statements made herein are true and correct to the best of my knowledge and believe formation. Date:  October 29, 2008  Signature of Operator or Agent  For KCC Use ONLY  API # 15 - 125 - 31816 - 0000  This authorization expires:  OCH 20 2008  Notify appropriate district to Drill;  File Completion Form ACC-1 within 120 days of spud date;  Of Usuan written approval before disposing or injecting salt water.  If the project Engineer  Remember ta  Signature of Operator or Agent  File Drilled - Permit Expired  Date:  Well Not Drilled - Permit Expired  Notify appropriate district of the approval date.  Will have provided and ordurn to the address below.  Minimum surface pipe required  Notify appropriate district of the approval date.  If this permit has expired (See: authorized expiration date) please check the box bollow and drurn to the address below.  Minimum surface pipe required  Notify appropriate district of the approval date.  If this permit has expired (See: authorized expir	Operator:	Length of Conductor Pipe (if any): None	
Original Completion Date: Original Total Depth: Massissipplan Mater Source for Drilling Operations: Water Source for Drilling Operations of Water Source for Drilling Operations of Drilling Operation Ope	•	Projected Total Depth: 1200'	
Water Source for Drilling Operations:   Water Source for Drilling Operation for Drilling Operation operations:   Water Source Source For Privation Drilling Farm Pond Operation Water Source For Privation Drilling Farm Pond Operation Water Source For Privation Drilling Farm Pond Operation Maker Source For Privation Drilling Farm Pond Operation Maker Source For Privation Drilling Farm Pond Operation Maker Source For Privation Drilling Farm Pond Operation Drilling Farm Pond Operation Privation Privation Privation Privation Privation Drilling Farm Pond Operation Operation Privation Pr		Formation at Total Depth: Mississippian	
Will Cores be taken?   Will Cores.   Will Cor	_ <i>_</i> /		
Mill Cores be taken?    Will Cores be taken?   Will Cores!   Will	Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:	
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  KANSAS CORPORATION COMMIT  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shellows and the underlying formation.  WICHITA, KS  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B"—Eastern Kanass surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Increby certify that the statements made herein are true and correct to the best of my knowledge and belief.  Project Engineer  Approved by: **MA 10-31-09**  This authorization expires: **JO-31-09**  This authorization expires: **JO-31-09**  This authorization expires: **JO-31-09**  This authorization void if drilling not started within 12 months of approval date.  **Well Not Orlifed - Permit Expired**  Well Not Orlifed - Permit Expired**  Date: **Signature of Operator or Agent: **JO-31-09**  Well Not Orlifed - Permit Expired**  Date: **JO-31-09**  This permit be expired (See: authorized expiration date) please check the bo	f Yes, true vertical depth:		
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  AFFIDAVIT  RECEIVED  KANSAS CORPORATION COMMIT  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shallossamation Division through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cernenting.  It hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.  Project Engineer  For KCC Use ONLY  API # 15 - / 2.5 - 31816 - 0.000  Approved by: Amil 10-31-09  feet per ALT.   Image: Project Engineer   File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging i	Bottom Hole Location:		
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  KANSAS CORPORATION COMMIT  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well:  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe sh80 separation DIVISION through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cernenting.  Thereby certify that the statements made herein are true and correct to the best of my knowledge and belief.  Project Engineer  File Completion Form ACC-1 within 120 days of spud date;  File Completion Form ACC-1 within 120 days of spud date;  File Completion Form ACC-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify approach editoric direc de thous prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain writen approvable before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address belo	KCC DKT #:	Will Cores be taken?	No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  KANSAS CORPORATION COMMIT It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well:  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall cases surface pipe shall be set by circulating rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall cases surface pipe shall cases surface and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  It hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.  Project Engineer  For KCC Use ONLY  API #15 - 125 - 31816 - 0000  Approved by: Mall 10-31-09  This authorization expires: 10-31-09  This authorization void if drilling not started within 12 months of approval date.)  Well Not Drilled - Permit Expired  Date: 11 this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Date: 11 this permit has expired of the expiration date; 11 this p		If Yes, proposed zone:	
Project Engineer  Signature of Operator or Agent  For KCC Use ONLY  API # 15 - /25 - 31816 - 0000  Conductor pipe required	The undersigned hereby affirms that the drilling, completion and eventual plugit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall</i> be posted on each  3. The minimum amount of surface pipe as specified below <i>shall</i> be set to through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugge.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13	gging of this well will comply with K.S.A. 55 et. seq.  CT 3 0 20  drilling rig: by circulating cement to the top; in all cases surface pipe shapessantion of wichtita, Ks eight of production casing is cemented in; defrom below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing	COMMIS:  008  IVISION
For KCC Use ONLY  API # 15 - /25 - 31816 - 0000  Conductor pipe required feet Minimum surface pipe required 20 feet per ALT. I File acreage attribution plat according to field proration orders;  Approved by: [MA 10-31-09]  This authorization expires: /0-31-09  (This authorization void if drilling not started within 12 months of approval date.)  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired Date:	0.4.100.0000		
For KCC Use ONLY  API # 15 - /25 - 31816 - 0000  API # 15 - /25 - 31816 - 0000  Conductor pipe required	Date: October 29, 2008 Signature of Operator or Agent.	Title: 1 Toject Lityineel	
For KCC Use ONLY  API # 15 - /25 - 31816 - 0000  API # 15 - /25 - 31816 - 0000  Conductor pipe required		Remember to	
API # 15 - /25 - 318/6 - 0000  API # 15 - /25 - 318/6 - 0000  Conductor pipe required	For KCC Use ONLY		57
Conductor pipe required	ARILLE 125-31816-0000		1
Conductor pipe required	N/0×4	· ·	3
Approved by: [Int. 10-31-0]  This authorization expires: 10-31-09  (This authorization void if drilling not started within 12 months of approval date.)  This authorization void if drilling not started within 12 months of approval date.)  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired Date:	20 -	T	
This authorization expires: /O-31-04  (This authorization void if drilling not started within 12 months of approval date.)  Well Not Drilled - Permit Expired Date:  Signature of Operator or Apent:		, , , , , , , , , , , , , , , , , , , ,	1-
This authorization expires: /O-31-04  (This authorization void if drilling not started within 12 months of approval date.)  Well Not Drilled - Permit Expired Date:  Signature of Operator or Apent:	Approved by: Fund 10-31-OP		6
(This authorization void if drilling not started within 12 months of approval date.)  Well Not Drilled - Permit Expired Date:	15. 21.562		<u> </u>
Well Not Drilled - Permit Expired Date:			X
Spud date: Agent: Signature of Operator or Agent:	-	humand -	
	Spud date: Agent:	Signature of Operator or Agent:	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31816-0000	
Operator: Layne Energy Operating, LLC	Location of Well: County: Montgomery
Lease: Boorigie	495 feet from N / X S Line of Section
Well Number: 16-16	345 feet from X E / W Line of Section
Field: Cherokee Basin Coal	Sec. 16 Twp. 31 S. R. 16 X E W
Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage: N2 - SE - SE - SE	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

			KANSAS C	RECEIVED DRPORATION COMMISSION
ļ	<u> </u>		0	CT 3 0 2008
			CON	SERVATION DIVISION WICHITA, KS
			EXAMPLE	
			198	
	···· ; ······ ; ······················		3390'	
			345'	
	i i	49	SEWARD CO.	

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Layne Energy Operating, LLC  Operator Address: 1900 Shawnee Mission Parkway  Contact Person: Timothy H. Wright  Lease Name & Well No.: Boorigie  Type of Pit:    Emergency Pit   Burn Pit   Proposed   Existing   Settling Pit   Drilling Pit   If Existing, date constructed:    Workover Pit   Haul-Off Pit   Pit capacity:    West Line of Section   Montgomery   County   Montgomery   County   Montgomery   County   C
Contact Person: Timothy H. Wright  Lease Name & Well No.: Boorigie  Type of Pit:    Emergency Pit   Burn Pit   Proposed   Existing   Settling Pit   Drilling Pit   Drilling Pit   Haul-Off Pit   Pit capacity:    Workover Pit   Haul-Off Pit (If WP Supply API No. or Year Drilled)    Phone Number: 913-748-3960    Pit Location (QQQQ):   N2   SE   SE   SE     Sec. 16   Twp. 31   R. 16   Seat   West     495   Feet from   North   South Line of Section     345   Feet from   Seat   West Line of Section     Montgoment/
Lease Name & Well No.: Boorigie  Type of Pit:    Emergency Pit   Burn Pit   Proposed   Existing   Settling Pit   Drilling Pit   Haul-Off Pit   Pit capacity:    Workover Pit   Haul-Off Pit (If WP Supply API No. or Year Drilled)    Pit Location (QQQQ):   N2
Type of Pit:    Fit is:   N2   SE   SE   SE
Emergency Pit
Settling Pit Drilling Pit If Existing, date constructed:  Workover Pit Haul-Off Pit Pit capacity:    Settling Pit Drilling Pit If Existing, date constructed:   495   Feet from North / South Line of Section   345   Feet from East / West Line of Section   Montgoment
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Feet from North / South Line of Section  345  Feet from East / West Line of Section
(If WP Supply API No. or Year Drilled)  Pit capacity:  Montgomeny
(If WP Supply API No. or Year Drilled)
(ODIS) COUNTY
Is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration:mg/l  (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?  Artificial Liner?  How is the pit lined if a plastic liner is not used?
Yes No Self-sealing NATION CAY
Pit dimensions (all but working pits): 30 Length (feet) 20 Width (feet) N/A: Steel Pits
Depth from ground level to deepest point: 3 (feet) No Pit
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit  Depth to shallowest fresh waterfeet.
N/4 PA'd 4865 feet Depth of water well 50 feet Source of information:    Source of information:
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Type of material utilized in drilling/workover: fresh water mud
Number of producing wells on lease: Number of working pits to be utilized: 2
Barrels of fluid produced daily: Abandonment procedure: Let evaporate until dry, then backfill
Does the slope from the tank battery allow all spilled fluids to
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. RECEIVEI
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  OCT 3 0 20
October 29, 2008 CONSERVATION DI
Date Signature of Applicant or Agent WICHITA, KS
KCC OFFICE USE ONLY Steel Pit RFAC RFAS
Date Received: 10/30/08 Permit Number: Permit Date: 10/30/08 Lease Inspection: Yes No



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

October 30, 2008

Layne Energy Operating, LLC 1900 Shawnee Mission Parkway Mission Woods, KS 66205-2001

RE:

**Drilling Pit Application** 

Boorigie Lease Well No. 16-16

SE/4 Sec. 16-31S-16E

Montgomery County, Kansas

#### Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

**Environmental Protection and Remediation Department** 

cc: File