

X Corrected X \* 11-3-08 CORRECTED CORRECTED

SEP 29 2008

For KCC Use: 3-18-08
Effective Date: 3
District #: 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

CONSERVATION DIVISION WICHITA, KS
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: month day year

Spot Description: SE-NE-NE-SE-SE Sec. 36 Twp. 14 S. R. 20
feet from N / S Line of Section
feet from E / W Line of Section
Is SECTION: Regular Irregular

OPERATOR: License# 32116
Name: R.T. Enterprises of Kansas
Address 1: 1207 N. 1st Street East
Address 2:
City: Louisburg State: KS Zip: 66053
Contact Person: Lori Driskell
Phone: 913-406-4236
CONTRACTOR: License# 33715
Name: Town Oilfield Service, Inc.

(Note: Locate well on the Section Plat on reverse side)
County: Douglas
Lease Name: John Bell South Well #: T2
Field Name: Baldwin
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Squirrel

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic Other
Well Class: Infield Pool Ext Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

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OCT 31 2008
CONSERVATION DIVISION
WICHITA, KS

Nearest Lease or unit boundary line (in footage): 200'
Ground Surface Elevation: feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 200-250
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 40' min
Length of Conductor Pipe (if any): None
Projected Total Depth: 900'
Formation at Total Depth: Squirrel
Water Source for Drilling Operations: Well Farm Pond Other X

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

DWR Permit #:
Will Cores be taken? Yes No
If Yes, proposed zone: Longsetting 9-23-08 4:00p.m.

Set Surface 9-22-08 3:00p.m.
40' of 6 5/8"
11-3-08 WAS: 2035' FSL
IS: 2145' FSL

AFFIDAVIT 801' of 2 7/8 TD: 830'
10-1-08 WAS: Operator 32218 TOR Construction, Inc.
IS: 32116 R.T. Enterprises of Kansas, Inc.
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MAR 12 2008

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.
Date: 3/10/08 Signature of Operator or Agent: Lori Driskell Title: Agent

For KCC Use ONLY
API # 15 - 045-21375-0000
Conductor pipe required None feet
Minimum surface pipe required 40 feet per ALT. I II
Approved by: RTH 3-13-08 KTH 10-1-08 JTH 11-3-08
This authorization expires: 3-13-09
Spud date: Agent:

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
Well Not Drilled - Permit Expired Date:
Signature of Operator or Agent: