

For KCC Use: Effective Date: 11-8-08 District # 4 SGA?  Yes  No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: November 5, 2008

OPERATOR: License# 33979 Name: Clipper Energy, LLC Address 1: 3838 Oak Lawn #1310 City: Dallas State: TX Zip: 75219 Contact Person: Bill Robinson Phone: 214-220-1080

CONTRACTOR: License# 33724 34190 Name: Warren Drilling, LLC Vision Oil & Gas Services, LLC

Well Drilled For:  Oil  Gas  Enh Rec  Storage  Disposal  Seismic; # of Holes  Other Well Class:  Infield  Pool Ext.  Wildcat  Other Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore?  Yes  No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Spot Description: 600 feet from  N /  S Line of Section 900 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular? County: Graham

Lease Name: Leon Well #: 1 Field Name: WC

Is this a Prorated / Spaced Field?  Yes  No Target Formation(s): Arbuckle Nearest Lease or unit boundary line (in footage): 500

Ground Surface Elevation: 2090' feet MSL Water well within one-quarter mile:  Yes  No Public water supply well within one mile:  Yes  No Depth to bottom of fresh water: 150 Depth to bottom of usable water: 1000-900 Surface Pipe by Alternate:  I  II Length of Surface Pipe Planned to be set: 200 Length of Conductor Pipe (if any): na Projected Total Depth: 3900 Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:  Well  Farm Pond  Other: truck DWR Permit #:

Will Cores be taken?  Yes  No If Yes, proposed zone:

AFFIDAVIT

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NOV 03 2008

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 10/30/08 Signature of Operator or Agent: [Signature] Title: agent

For KCC Use ONLY API # 15 - 065-23506-0000 Conductor pipe required None feet Minimum surface pipe required 200 feet per ALT.  I  II Approved by: [Signature] This authorization expires: 11-3-09 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent:

Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

19 7 21

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 065-23506-0000  
 Operator: Clipper Energy, LLC  
 Lease: Leon  
 Well Number: 1  
 Field: wc  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - nw - ne - ne

Location of Well: County: Graham  
 \_\_\_\_\_ 600 feet from  N /  S Line of Section  
 \_\_\_\_\_ 900 feet from  E /  W Line of Section  
 Sec. 19 Twp. 7 S. R. 21  E  W

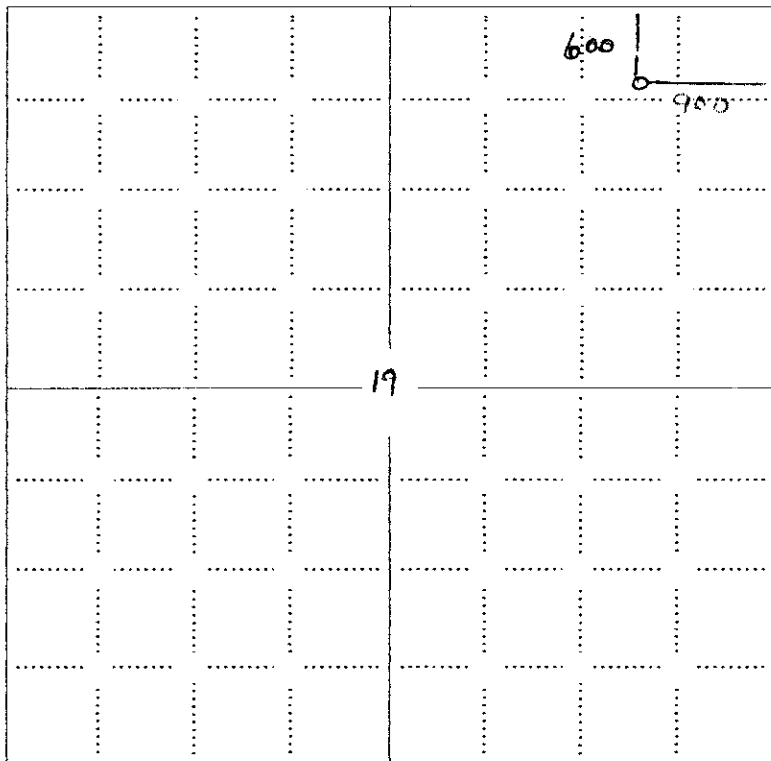
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*

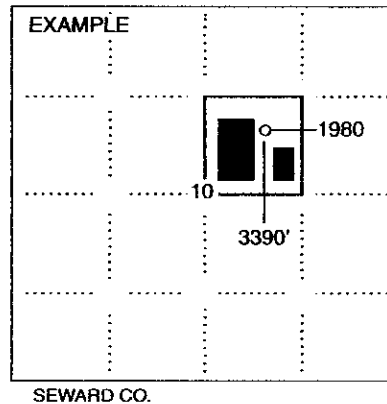


**NOTE: In all cases locate the spot of the proposed drilling location.**

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CONSERVATION DIVISION  
 WICHITA KS




**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Clipper Energy, LLC</b>		License Number: <b>33979</b>
Operator Address: <b>3838 Oak Lawn #1310</b>		<b>Dallas TX 75219</b>
Contact Person: <b>Bill Robinson</b>		Phone Number: <b>214-220-1080</b>
Lease Name & Well No.: <b>Leon 1</b>		Pit Location (QQQQ): _____ nw _____ ne _____ ne Sec. <u>19</u> Twp. <u>7</u> R. <u>21</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>600</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>900</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Graham</b> _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Bentonite</b>
Pit dimensions (all but working pits): <u>100</u> Length (feet) <u>100</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>3445</u> feet    Depth of water well <u>50</u> feet		Depth to shallowest fresh water <u>150</u> <u>40</u> feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>chemical mud</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>backfilled after evaporation</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION <b>NOV 03 2008</b> CONSERVATION DIVISION WICHITA, KS
<u>10/30/08</u> Date	 Signature of Applicant or Agent	

15-065-23506000

<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/>	RFAC <input checked="" type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>11/3/08</u>	Permit Number: _____	Permit Date: <u>11/3/08</u>	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	



Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner

November 3, 2008

Clipper Energy, LLC  
3838 Oak Lawn #1310  
Dallas, TX 75219

RE: Drilling Pit Application  
Leon Lease Well No. 2  
NW/4 Sec. 20-07S-21W  
Graham County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Keep pits away from the draw/creek.**

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes  
Environmental Protection and Remediation Department

cc: district