COPRECTED

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Form C-1

October 2007
Form must be Typed

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## For KCC Use: Effective Date:

		N	IOTICE OF IN	NTENT TO DRILL ve (5) days prior to commencing well	All blanks must be Filled
	_			E. (Ly claye provide assumeroring week	
roected Spud Date:	5 month	9 dav	2008 veer	Spot Description 21 - 28	0 p 15
		,-	,	NE NE NW Sec 31 Two 28	
PERATOR, License#	33539 /		d	2.300 feet from 2.300	N / S Line of Section
ame. Cherokee Wells, LL	LC				E / X W Line of Section
				is SECTION: Regular Irregular?	
ddress 2:				(Name: Locate well on the Section Plat on	reverse side)
			736 +	County: Wilson	
ontact Person: Shannan	Shinkle			Lease Name V. Quugias	Well ≠ A-5
hone: 620-378-3650	_			Field Name Charokee Basin Coal Gas Area	
CONTRACTOR: License#	33072			is this a Prorated / Spaced Field?	Yes X No
larne Well Refined Drilling				Target Formation(s) Mississippien	
Matt Onlined For	Well Class:	Tiene	e Enginment	Nearest Lease or unit boundary line (in footage): 330	
Well Drilled For:			e Equipment:	Ground Surface Elevation: Unknown	feet MSL
Enh 1			Mud Rotary	Water well within one-quarter mile:	Yes No
Gas Stora	·		Air Rotary	Public water supply well within one mile	Yes X No
Dispo		·	Cable	Benth to hortom at fresh water: est 100'	
Seismic ; # /				5	
Other:			E COLO A DECEMBER MANAGEMENT APPROPRIATE CONTRACTOR AND A SPECIAL PROPRIATE CONTRACTOR	no e no compressione de la	
H OWWO: old well	l <i>i</i> mformation as folio	WS.			
				Length of Conductor Pipe (if any): N/A	
Operator:			4 N. 4-4NV801400000000000000000000000000000000000	Projected Total Depth 1350'	
Well Name: Original Completion D.		Original Total	Denth:	" hein-t-alaniam	
Organal Completion D.	a.e	ordina ma		Water Source for Drilling Operations	_
Directional, Deviated or Ho	prizontal wellbore?		Yes X No		
Yes, true vertical depth				- DWR Permit #:	
Sottom Hole Location:					
CCC DKT #:	.,				Yes No
12 20 1 TAL	<u>`</u>			If Yes, proposed #one	RECEIVED
VASS 530 PM					
TC . 250' Ex	JI				KANSAS CORPORATION COM
Is: 350 FA	4L		AF	FIDAVIT	_
Is: 350' FA	41	illing, compl		FIDAVIT	MAY 0.5 2008
IS: 350' FA	4L affirms that the dr		etion and eventual pl		_
IS: 350' FA The undersigned hereby t is agreed that the follow	I affirms that the dri wing minimum requ	uirements w	letion and eventual pl ill be met:	FIDAVIT	MAY 0 5 2008 CONSERVATION DIVISE
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