For KCC Use:	11 12-20
Effective Date:	11-10-08
District #	<u>.l</u>
CO 40 17/1/22	I No

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

	ITENT TO DRILL Form must be Signal All blanks must be Fig. (5) days prior to commencing well	
Expected Spud Date: November 15 2008	Spot Description:	
month day year	SW/4_SW/4_NW/4 Sec. 11 Twp. 33 S. R. 32 DE	 ጃw
5263 /	(oracino) 2310 feet from X N / S Line of Sec	_
Midus at any Eurlandian Co	330 feet from E / X W Line of Sec	
Address 1: 3500 S. Boulevard, Suite 2B	Is SECTION: X Regular Irregular?	
Address 2:	(Note: Locate well on the Section Plat on reverse side)	
City: Edmond State: OK zip: 73013	County: Seward	
Contact Person: Dale J. Lollar, President	Lease Name: Inman well #: 1-11	
Phone: 405-340-4300	Field Name: Fedder Southwest	
CONTRACTOR: License# Must be licensed by KCC Name: Advise on ACO-1	Is this a Prorated / Spaced Field? Target Formation(s): Morrow, Chester, Chase	No
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):330 1	
	Ground Surface Elevation: 2780 feet M	
	Water well within one-quarter mile:	
X Gas Storage X Pool Ext. Air Florary Disposal Wildcat Cable	Public water supply well within one mile:	No
Seismic ; # of Holes Other	Depth to bottom of fresh water: 600 420	
Other:	Depth to bottom of usable water:	
If OWWO: old well information as follows:	Surface Pipe by Alternate: Length of Surface Pipe Planned to be set: 1550 KANSAS CORPOR	EIVED
	Length of Surface Pipe Planned to be set: 1550 KANSAS CORPORD Length of Conductor Pipe (if any): N/A	ATION COMMISSION
Operator;	2019110101010101010101010101010101010101	3 2 008
Well Name:Original Total Depth:	Formation at Total Depth: St. Louis	J Z000
-		TON DIVISION
Directional, Deviated or Horizontal wellbore?	X Well Farm Pond Other: WICH	ITA, KS
If Yes, true vertical depth:	DWR Permit #:	 _
Bottom Hole Location:	(Note: Apply for Permit with DWR	1
ROODKI #.	Will Cores be taken?	JN0
	If Yes, proposed zone:	
	FIDAVIT	
The undersigned hereby affirms that the drilling, completion and eventual plu	ugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following minimum requirements will be met:		
 Notify the appropriate district office prior to spudding of well; 		
 A copy of the approved notice of intent to drill shall be posted on each The minimum amount of surface pipe as specified below shall be set 	n drilling rig; by circulating cement to the top: in all cases surface pine shall he set	
through all unconsolidated materials plus a minimum of 20 feet into the	e underlying formation.	
4. If the well is dry hole, an agreement between the operator and the dist	trict office on plug length and placement is necessary prior to plugging;	
 The appropriate district office will be notified before well is either plugg If an ALTERNATE II COMPLETION, production pipe shall be cemented 	ged or production casing is cemented in;	-
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1	133,891-C, which applies to the KCC District 3 area, alternate II cementing	
must be completed within 30 days of the spud date or the well shall be	plugged. In all cases, NOTIFY district office prior to any cementing.	
I hereby certify that the statements made herein are true and correct to the b	pest of my knowledge and belief.	
Date: 10/29/08 Signature of Operator or Agent:	President	
Date: 10/29/08 Signature of Operator or Agent:	Title: Title:	
	7 Remember to:	11
For KCC Use ONLY API # 15 / 75 - 22 /6 7 - 0000	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;	1
API # 15 - None required None feet	- File completion Form ACC-1 within 120 days of spud date, - File acreage attribution plat according to field proration orders;	13
	Notity appropriate district office 48 hours prior to workover or re-entry;	38
Minimum surface pipe required 500 feet per ALT.	- Submit plugging report (CP-4) after plugging is completed (within 60 days);	1 7 7
Approved by: JUH 11-5-08	Obtain written approval before disposing or injecting salt water. White possible approval (Copy or the right of out in the possible of t	R32
This authorization expires: 11-5-09	If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	<u>;</u>
(This authorization void if drilling not started within 12 months of approval date.)	Well Not Drilled - Permit Expired Date:	
Count date.	Signature of Operator or Agent:	×
Spud date: Agent:	I and the second	لتا

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

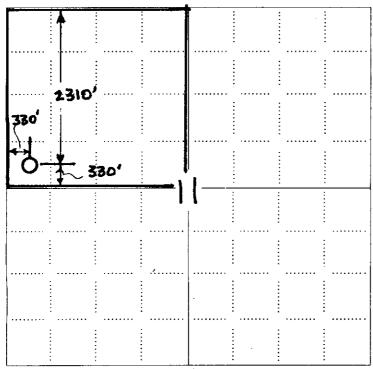
Plat of acreage attributable to a well in a prorated or spaced field

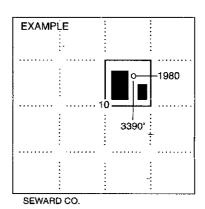
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 175 - 22167-0000	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Midwestern Exploration Co.			License Number: 5263	
Operator Address: 3500 S. Boule	vard, Suite 2	B, Edmond,	Oklahoma 73013	
Contact Person: Dale J. Lollar			Phone Number: (405) 340 - 4300	
Lease Name & Well No.: Inman #1-11		-	Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>C SW/4 SW/4 N W</u>	
Emergency Pit Burn Pit	X Proposed Existing If Existing, date constructed:		Sec. // Twp. 33S R. 32 East X West	
Settling Pit X Drilling Pit			2310 Feet from X North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	N/A Pit capacity: 14,000	(1.6.1.)		
Is the pit located in a Sensitive Ground Water		No.	Chloride concentration: N/A mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
x Yes No	Yes X	No	Pit is self sealing with drilling mud.	
The difficultions (all but working pros).	25 Length (fe	•	Width (feet) N/A: Steel Pits 5 (feet)	
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining RECEIVED notuding any special monitoring. KANSAS CORPORATION COMMI	
N/A		N/A NOV 0 3 2008		
			1404 0.2 5008	
			CONSERVATION DIVISION	
Distance to nearest water well within one-mile	e of pit	Depth to shallo	CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile 1880 feet Depth of water well	070	Source of infor	CONSERVATION DIVISION WICHITA, KS	
1000	372feet	Source of informeasu	CONSERVATION DIVISION WICHITA, KS west fresh water 200 feet. mation: KGS Website ired well owner electric log x KDWR over and Haul-Off Pits ONLY:	
1880 feet Depth of water well	372 feet	Source of informeast Drilling, Work Type of materia	CONSERVATION DIVISION WEST fresh water 200 feet. mation: KGS Website ired well owner electric log x KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Drilling mud	
	372 feet	Source of informeast Drilling, Work Type of material Number of wor	CONSERVATION DIVISION West fresh water	
1880 feet Depth of water well	372 feet	Source of informeast Drilling, Work Type of materia Number of work Abandonment	CONSERVATION DIVISION WICHITA, KS west fresh water	
1880 feet Depth of water well	372feet	Source of informeast Drilling, Work Type of materia Number of wor Abandonment Complete	CONSERVATION DIVISION West fresh water 200	
1880 feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all	372feet	Source of informeast Drilling, Work Type of materia Number of wor Abandonment Complete Drill pits must	CONSERVATION DIVISION West fresh water 200	
	372feet	Source of informeast Drilling, Work Type of materia Number of wor Abandonment Complete Drill pits must	CONSERVATION DIVISION West fresh water 200	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow al flow into the pit? I hereby certify that the above state	372feet	Source of informeast Drilling, Work Type of materia Number of wor Abandonment Complete Drill pits must	CONSERVATION DIVISION West fresh water 200 feet. mation: KGS Website medwell ownerelectric logx_KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Drilling mud king pits to be utilized: One (1) procedure: Evaporation to atmosphere until ly dry - side walls pushed in & leveled be closed within 365 days of spud date.	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow al flow into the pit? Yes No I hereby certify that the above state October 29, 2008	372feet	Source of informeast Drilling, Work Type of materia Number of wor Abandonment Complete Drill pits must	CONSERVATION DIVISION West fresh water	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

November 5, 2008

Midwestern Exploration Co. 3500 S. Boulevard Ste 2B Edmond, OK 73013

RE: Drilling Pit Application

Inman Lease Well No. 1-11 NW/4 Sec. 11-33S-32W Seward County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathy Haynes

Department of Environmental Protection and Remediation

cc: File