For KCC Use: 11-10-08 Effective Date: 4 District

Kansas Corporation Commission Oil & Gas Conservation Division

October 2007
Form must be Typed
Form must be Signed

Form C-1

NOTICE OF INTENT TO DRILL

Specified Spuid Date: November 11, 2008 rotor	Must be approved by KCC five	(5) days prior to commencing well	lied
Comparison Com	Expected Spud Date: November 11, 2008	Spot Description:	
Signature Sign			lw.
Agence Chapper Denisity Local Conditions Experisions Local Conditions Experisions Expe	33979 ✓		
Security	PERAIOR: License#	2,310 feet from \square E / \square M/ Line of See	ion
didess 2:		to operation to the contract t	ion
State: TK Zip; 75219 County: Notice		is SECTION: Hegular Irregular?	
ONTRACTOR: Licenses 33			
Season Nation Season Sea	ity: Oalias State: 1A Zip: /3219 +	County: Norton	
ONTRACTOR: Locenses 33/4	ontact Person: Dill Rudinson	Lease Name: Kemper Well #: 1	
Sinks a Provated / Spaced Field? Space S		Field Name: Ray W.	
Target Formator(s): Respar Nearest Lease or unit boundary line (in footage): 330 Services Servi	ONTRACTOR: License#_33724 - 34190		سر ۱۵
Nearest Lease or unit boundary line (in footage): 390 Storage	ame: Walken Drilling, LEC Vision Dil 1623 Services, LLC		
Storage Pool Ext. Muld Rotary Fool Ext. Muld Rotary Muld Rotary Fool Ext. Muld Rotary Muld Rotary Fool Ext. Muld Rotary Muld Rotary Muld Rotary Fool Ext. Muld Rotary Muld Rot	Well Dellad Con. Well Classes Ton Services to		
Seasmic Seas			CI
Seismic : if of Holes Other Other	Oil Enh Rec X Infield X Mud Rotary	<u> </u>	
Depth to bottom of fresh water: 150 Depth to bottom of fresh water: 150 Depth to bottom of usable water: 150 Depth to bottom of fresh water: 150 Depth to bottom of			
Depth to bottom of usable water: 1000 Surface Pipe by Atlernate: Depth to be set: 200 Surface Pipe Planned to be set: 200 Surface Pipe Planned to be set: 200 Length of Conductor Pipe (if arry); 151 Projected Total Depth: 3900 Promation at Total Depth: 3900 Promatic at Total Depth: 3900	Disposal Wildcat Cable		NO
Surface Pipe by Alernate: Surface Pipe Planned to be set: 200 Coperator:	Seismic ; # of Holes Other		_
Length of Surface Pipe Planned to be set: 200	Other:		_
Degrator: Well Name: Original Completion Date: Original Total Depth: Segon Original Completion Date: Original Total Depth: Segon Fee, true vertical depth: Storm Hole Location: SCD DKT #: Well Degrators Well Farm Pond Degrations: Well Well Farm Pond Degrations: Well Farm Pond Degration Popple of	The country of the co	Surface Pipe by Alternate:	
Length of Conductor Pipe (if any): The Cond	IT OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200	
Well Name: Original Completion Date: Original Total Depth: Permetion at Total Depth: Permetic at Total Depth: Permit ## Permit ## Permit ## Permit ## Permit ## Permit ## Permit Permit ## Permit #	Operator:	Length of Conductor Pipe (if any): na	
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Well Farm Pond Other: truck DWR Permit #: DWR Permit			٠
Yes, true vertical depth: DWR Permit #: Note: Apply for Permit with DWR Yes No Yes No Note: Apply for Permit with DWR Note: Apply for Permit Note: Apply for	irectional, Deviated or Horizontal wellbore?		
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Conductor pipe required	For KCC Use ONLY		1
Conductor pipe required	ALLE ID.	 File Completion Form ACO-1 within 120 days of spud date; 	
Minimum surface pipe required	None		J.
Approved by: LINE 11-509 This authorization expires: (This authorization void if drilling not started within 12 months of approval date.) The sauthorization void if drilling not started within 12 months of approval date.) Well Not Drilled - Permit Expired Date:	3-0		ļ
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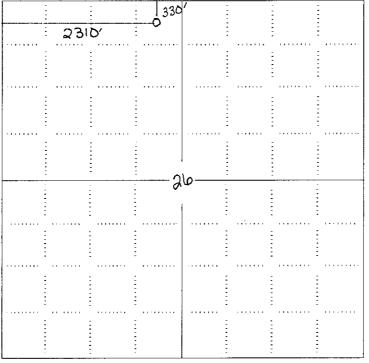
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 137 - 20496-0000	
Operator: Clipper Energy, LLC	Location of Well: County: Norton
Lease: Kemper	330 feet from N / S Line of Section
Well Number: 1	2,310 feet from E / X W Line of Section
Field: Ray W.	Sec. <u>26</u> Twp. <u>5</u> S. R. <u>21</u> E X W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: C - NE - NE - NW	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

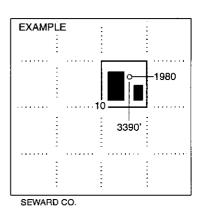
PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



RECEIVED KANSAS CORPORATION COMMISSION

NOV 0 4 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-t April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Clipper Energy, LLC		Operator Name: Clipper Energy, LLC		
Operator Address: 3838 Oak Law #1310		Dallas TX 75219		
Contact Person: Bill Robinson		Phone Number: 214-220-1080		
Lease Name & Well No.: Kemper 1		Pit Location (QQQQ):		
Type of Pit:	Pit is:		C NE NE NW	
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 26 Twp. 5 R. 21 East West	
Settling Pit Drilling Pit	If Existing, date constructed:		330 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:	·····	2,310 Feet from East / West Line of Section	
(If WP Supply API No. or Year Drilled)		(bbls)	Norton County	
Is the pit located in a Sensitive Ground Water	Area? Yes X	 (No	Chloride concentration:mg/l	
		(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner? Yes No 100 Langth (fact) 100		How is the pit lined if a plastic liner is not used?	
4				
Pit dimensions (all but working pits): Length (feet) Depth from ground level to deepest point:			Width (feet) N/A: Steel Pits No Pit	
If the pit is lined give a brief description of the material, thickness and installation procedure		•	edures for periodic maintenance and determining including any special monitoring.	
Distance to nearest water well within one-mile of pit Depth to shallor		west fresh water 150 feet.		
Source of inf		Source of infor measu		
		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation: Type of materi		Type of materia	at utilized in drilling/workover: Chemical Mud	
Number of producing wells on lease: Number of wor		king pits to be utilized:3		
Barrels of fluid produced daily: Abandonment		procedure: Backfill after evaporation		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		be closed within 365 days of spud date. RECEIVED		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION CO				
44/0/00		2	NOV 0 4 2008	
11/3/08 Date		S	ignature of Applicant or Agent CONSERVATION DIVIS	
KCC OFFICE USE ONLY Steel Pit RFAC RFAS				
Date Received: 11 4 08 Permit Number: Permit Date: 11 5 05 Lease Inspection: Yes No				