For KCC Use: Effective Date: _	11-11-08
District #	
SOA2 TV	LIZNO.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

#### NOTICE OF INTENT TO DRILL

Must be approved by KCC five	(5) days prior to commencing well
Expected Spud Date: December 3, 2008	Spot Description:
, , ,	SE. NE. SE. Sec. 28 Twp. 20 S. R. 21 DE XW
OPERATOR: License# 7775	feet fromN / A S Line of Section
Name: Wilton Petroleum. Inc.	524 feet from XE / W Line of Section
Address 1: P.O. BOX 391	is SECTION: Regular Inregular?
Address 2: 122 N. MATN	(Note: Locate well on the Section Plat on reverse side)
city: Canton State: KS Zip: 67428+	County: Ness
Contact Person: Bernie Rundstrom	Lease Name: Bieber Well #: 2
Phone: 620-628-4466	Field Name: Mt. Carmel Southeast
CONTRACTOR: Licenseit 34190	
Windows Oil 9 Con Continue II.O	Is this a Prorated / Spaced Field?  Target Formation(e): Mississippian
Name: VISION UIL & Gas Services, LIC	Nearest Lease or unit boundary line (in footage): 330
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2241 feet MSL
XOII Enh Rec XInfield X Mud Rotary	Giodno Suriace Clovation.
Gas Storage Pool Ext. Air Rotary	——————————————————————————————————————
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water: $\frac{180}{580}$
Other:	Depth to bottom of usable water: 580
	Surface Pipe by Alternate: I I III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth: 4450
Original Completion Date: Original Total Depth:	Formation at Total Depth: 4388 Mississippian
/	Water Source for Drilling-Operations:
Directional, Deviated or Horizontal wellbore?	Well X Farm Pond Other:
if Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR 4)
KCC DKT #:	Will Cores be talk 1? Yes X No
	If Yes, proposed zone:
	KANGAG
AFFI	DAVIT  KANSAS CORPORATION  Ging of this well will comply with K.S.A. 55 et. seg.
The undersigned hereby affirms that the drilling, completion and eventual plug	ging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	NOV 0 6 2008
•	
Notify the appropriate district office <i>prior</i> to spudding of well;      Notify the appropriate district of intent to drill shall be posted on each to	Arilling da: CONSEDUATE
2. A copy of the approved notice of intent to drill shall be posted on each of the minimum amount of surface pipe as specified below shall be set by	v circulating coment to the top; in all cases surface pipe site! Be set
through all unconsolidated materials plus a minimum of 20 feet into the	underlying formation.
4. If the well is dry hole, an agreement between the operator and the distri	ct office on plug length and placement is necessary prior to plugging;
<ol><li>The appropriate district office will be notified before well is either piugge</li></ol>	d or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	from below any usable water to surface within 120 DAYS of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be a	3,891-C, which applies to the KCC District 3 area, alternate II comenting
I hereby certify that the statements made herein are true and correct to the be	st of my knowledge and belief.
Date: 11-5-08 Signature of Operator or Agent:	Title: V. Fores.
Date: Signature of Operator or Agent:	Title:
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 135 - 248 69-000	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required Nove feet	File acreage attribution plat according to field proration orders;     Notify appropriate district office 48 hours prior to workover or re-entry;
Conductor pipe required 200	
	<ul> <li>Submit plugging report (CP-4) after plugging is completed (within 60 days);</li> <li>Obtain written approval before disposing or injecting salt water.</li> </ul>
Approved by func 11-6-08	If this permit has expired (See: authorized expiration date) please
This authorization expires: 11-6-09	check the box below and return to the address below.
(This authorization void if drilling not started within 12 months of approval date.)	
	Well Not Orilled - Permit Expired Date:  Signature of Operator or Agent:
Spud date: Agent:	Cignature is Obstator or About
1	<b>~</b>

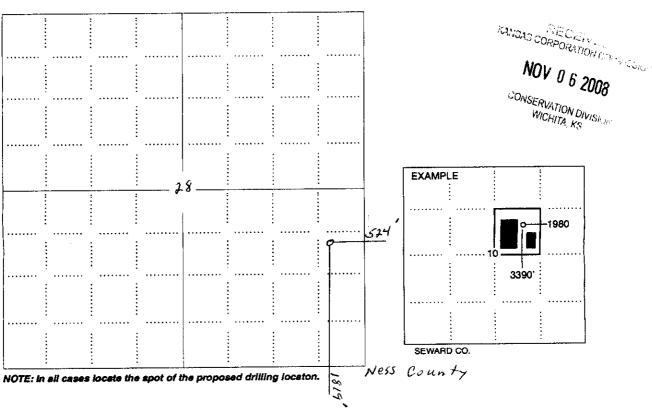
### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

if the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15 - 135-24869-0000	
Operator: Wilton Petroleum, Inc.	Location of Well: County:
Lease: Bieber	1819 feet from N / X S Line of Section 524 feet from X E / W Line of Section
Well Number: 2 Field: Mt. Carmel Southeast	524 feet from X E / W Line of Section Sec. 28 Twp. 20 S. R. 21 E X W
FINE: TIE. Garmer Southeast	560. <u>20</u> 1111.
Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage: SE - SE	Is Section: Regular or Irregular
	If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

# PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



### in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Wilton Petroleum, Inc.			License Number: 7775		
Operator Address: PO BOX 391, 122 N. MAIN, Canton, KS 67428					
Contact Person: Bernie Rundstrom			Phone Number: 620-628-4466		
Lease Name & Well No.: Bieber - W			Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>SE</u> . <u>SE</u>		
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 28 Twp. 20 R. 21 East X West		
Settling Pit X Drilling Pit	If Existing, date constructed:		1819 Feet from North / X South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:	·····	524 Feet from X East / West Line of Section		
(If WP Supply API No. or Year Drilled)	4000	(bbls)	Ness County		
Is the pit located in a Sensitive Ground Water	Area? Yes X	JNo	Chloride concentration:mg/i		
			(For Emergency Pits and Settling Pits only)		
is the bottom below ground level?  X Yes No	Artificial Liner? Yes X No		How is the pit lined if a plastic liner is not used?  Pentonite		
Pit dimensions (all but working pits): 80	Length (fe	et) 80	Width (feet) N/A: Steel Pits		
Depth fr	om ground level to de	eepest point:	3.5 (feet) No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe proce liner integrity, is	NOV 0 6 2008  CONSERVATION DISCUSSION AND A RECEIVED A RECEIVED AND A RECEIVED A RECEIVED AND A RECEIVED A RECEIVED A RECEIVED AND A RECEIVED		
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh water100feet. Source of information:			
NONE feet Depth of water well	feet		measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY: Fresh Water & Type of material utilized in drilling/workover: Bentonite			
Producing Formation:  Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment procedure: cut pits and allow to dry			
Does the slope from the tank battery allow all spilled fluids to		back fill within one year  Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
i nereby certify that the above state	ments are tide and	CONTACT TO THE DAS	t of thy knowledge and benefit.		
/1-5-08 Date		Balad	Suth		
Date Signature of Applicant or Agent					
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: 11/6/08 Permit Number: Permit Date: 11/6/08 Lease Inspection: Yes X No					

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202