

FOR KCC USE:

FORM CB-1 12-93

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED IN

EFFECTIVE DATE: 11-11-08

State of Kansas

DISTRICT #: 1

CATHODIC PROTECTION BOREHOLE INTENT

SGA? ☒ Yes ☐ No

Must be approved by the K.C.C. sixty (60) days prior to commencing well.

Expected Spud (Starting) Date November 11 2008
month day yearOPERATOR: License # 5952Name: BP America Production CompanyAddress: P. O. Box 3092 Room 6.128, WL-1City/State/Zip: Houston, Texas 77253-3092Contact Person: DeAnn SnyersPhone: (281) 366-4395CONTRACTOR: License #: 33925Name: Monty MooreType Drilling Equipment: ☒ Mud Rotary ☐ Cable
☐ Air Rotary ☐ Other

CONSTRUCTION FEATURES

Length of Cathodic Surface (Non-Metallic) Casing

Planned to be set: 20 ft.Length of Conductor pipe (If any?): 2 ft.Size of the borehole (I.D.): 10 inchesCathodic surface casing size: 4 inchesCathodic surface casing centralizers set at depths of: NACathodic surface casing will terminate at:
☒ Above surface ☐ Surface Vault ☐ Below Surface VaultPitless casing adaptor will be used: ☐ Yes/No at Depth ft.Anode installation depths are: 80-250 ContinuousSpot (Location) Q/Q/Q EastSW NW SW Sec 9 Twp 24 S, Rg 33 ☒ West1549 FSL feet from South / North Line of Section626 FWL feet from West Line of Section

(Circle directions from nearest outside corner boundaries)

IS SECTION ☒ REGULAR ☐ IRREGULAR?

(Spot well on Section Plat on Reverse Side)

County: FinneyLease Name: Bison GC Well #: 1Facility Name: Bison GCGround Surface Elevation: 2871 MSL.Cathodic Borehole Total Depth 250 ft.Depth to Bedrock 350 ft.

WATER INFORMATION:

Aquifer Penetration: ☐ None ☒ Single ☐ MultipleDepth to bottom of fresh water: 350Depth to bottom of usable water: 920Water well within one-quarter mile: ☒ yes ☐ noPublic water supply well within one mile: ☐ yes ☒ no

Water Source for Drilling Operations:

☐ well ☐ farm pond ☐ stream ☒ otherWater Well Location: DWR Permit #: Apply if neededStandard Dimension Ratio (SDR) is = 26

(cathodic surface OO csg. in inches / MWT in inches = SDR)

Annular space between borehole and casing will be grouted

with: ☐ Concrete ☐ Bentonite Cement☐ Neat cement ☒ Bentonite clayAnode vent pipe will be set at: 5 ft. above surfaceAnode conductor (backfill) material TYPE: SE2 Coke BreezeDepth to BASE of Backfill installation material: 250'Depth to TOP of Backfill installation material: 150-80

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A.55-101, et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of and again before plugging well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of cathodic surface casing as specified below shall be set by grouting the top.
4. An agreement between the operator and the district office on plugs and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or casing is grouted in;
6. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/27/2008 Signature of Operator or Agent: DeAnn Snyers Title: Regulatory Staff Asst.

FOR KCC USE:

API # 15- 055-22032-0000Conductor pipe required None feetMinimum cathodic surface casing required 20 feet AH3Approved by: 11-6-08This authorization expires: 11-6-09

(This authorization void if drilling not started within

6 months of effective date.)

Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Install;
- File Completion Form CB-2 within 30 days of spud date;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4), within 30 days after plugging is completed.

Mail to: KCC - Conservation Division, 130 S. Market, Room 2078, Wichita, KS 67202-1286.

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NOV 04 2008

CONSERVATION DIVISION
WICHITA, KS

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Show the relationship to other wells or facilities proposed to be serviced by the intended cathodic borehole. Please show all the wells, existing cathodic boreholes, pipelines or facilities within 1/2 mile of the proposed borehole.

API NO. 15- 055-22032-0000
 OPERATOR BP America Production Company
 LEASE _____
 WELL NUMBER _____
 FACILITY NAME Bison GC

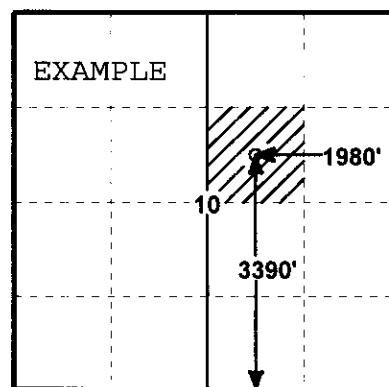
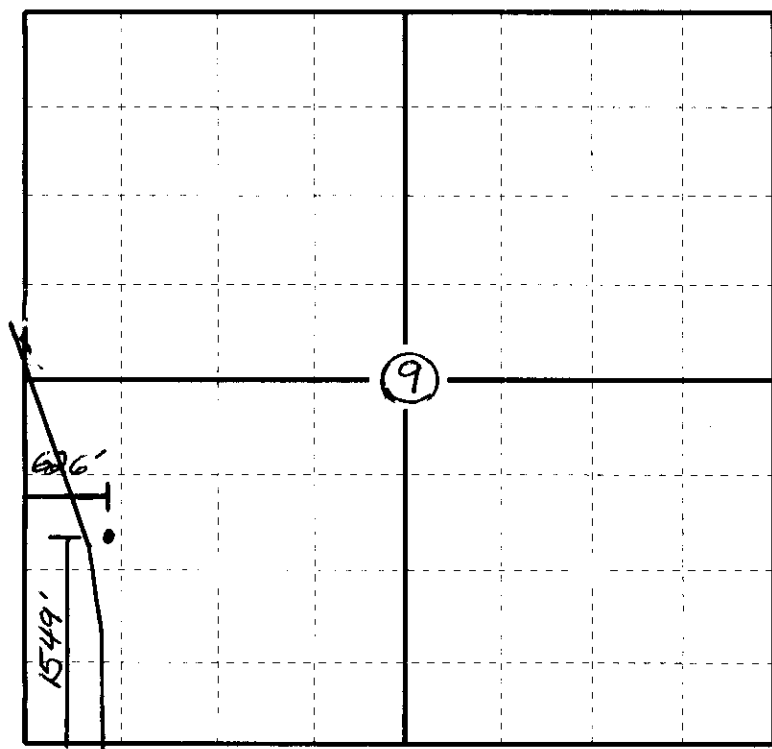
LOCATION OF WELL: COUNTY Finney
1549 FSL feet south/north line of section
626 FWL feet east/west line of section
 SECTION 9 TWP 24 RG 33

SPOT: QTR/QTR/QTR/QTR OF ACREAGE
SE - SW - NW - SW

IS SECTION X REGULAR or _____ IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.
 Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of intended cathodic borehole.)
 (Show footage to nearest lease, unit or outside section boundary line)



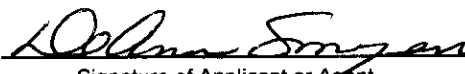
SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e.
- 2) 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- the distance of the proposed drilling location from the section's south/north and
- 3) east/west; and

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: BP America Production Company		License Number: 5952	
Operator Address: P. O. Box 3092			
Contact Person: DeAnn Smyers Room 6.128, WL-1		Phone Number: (281) 366-4395	
Lease Name & Well No.: Facility Name: Bison GC		Pit Location (QQQQ): SE - SW - NW - SW Sec. 9 Twp. 24S R. 33 ☐ East ☒ West 1549 Feet from ☐ North/ ☒ South Line of Section 626 Feet from ☐ East/ ☒ West Line of Section Finney County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is ☒ Proposed ☐ Existing If existing, date constructed Pit capacity PORTABLE PIT (bbls)		
Is the pit located in a Sensitive Ground Water Area? ☒ Yes ☐ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits, only)	
Is the bottom below ground level? ☐ Yes ☐ No	Artificial Liner? ☐ Yes ☐ No	How is pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A Steel Pits Depth from ground level to deepest point _____ (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. RECEIVED KANSAS CORPORATION COMMISSION NOV 04 2008 CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover _____ Number of working pits to be utilized _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. _____ October 27, 2008 Date  Signature of Applicant or Agent			
KCC OFFICE USE ONLY			
Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: ☐ Yes ☒ No			