

For KCC Use:
Effective Date: 11-11-08
District # 1
SGA? Yes No

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well All blanks must be Filled

Form must be Typed
Form must be Signed

Expected Spud Date 10 month 20 day 2008 year

Spot Description: _____
NE SE NE NW Sec 17 Twp 28 S. R 32 E W
(Q/Q/Q/Q)

OPERATOR: License # 33002
Name: Kerr-McGee Oil & Gas Onshore LP
Address: PO Box 1330
City/State/Zip: Houston, TX 77251-1330
Contact Person: Diana Smart
Phone: (832) 636-8380

725 feet from N / S Line of Section
2600 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License # 30606
Name: Murfin Drilling Co., Inc.

County: Haskell
Lease Name: Eisele A Well #: 1H
Field Name: Hugoton

Is this a Prorated/Spaced Field? Yes No

Target Formation(s): Chase

Nearest Lease or unit boundary: 725'

Ground Surface Elevation: 2955.59' feet MSL

Water well within one-quarter mile: Yes No

Public water supply within one mile: Yes No

Depth to bottom of fresh water: SPD 600'

Depth to bottom of usable water: 860'

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 600'

Length of Conductor pipe (if any): _____

Projected Total Depth: 3100'

Formation at Total Depth: Council Grove

Water Source for Drilling Operations:

Well Farm Pond Other Haul

DWR Permit #: N/A

(Note: Apply for Permit with DWR)

Will Cores Be Taken?: Yes No

If yes, proposed zone: _____

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic: _____ # of Holes Other _____

Well Class: Infield Pool Ext. Wildcat Other _____

Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth _____

Directional, Deviated or Horizontal wellbore? Yes No

If yes, true vertical depth: _____

Bottom Hole Location _____

KCC DKT # 09-cons-051-cvule

PRORATED & SPACED: HUGOTON

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. _____, and it is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases, the pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 09/24/2008 Signature of Operator or Agent: Diana Smart Title: Staff Regulatory Analyst

For KCC Use ONLY
API # 15- 081-21851-000
Conductor pipe required None feet
Minimum surface pipe required 600 feet per ALT. I II
Approved by: FW 11-6-08
This authorization expires: 11-6-09
(This authorization void if drilling not started within 12 months of effective date.)
Spud date: _____ Agent _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If permit has expired (See: authorized expiration date) please check the box below and return to the address below
 Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

11-28-3-2-08

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KANSAS CORPORATION COMMISSION
OCT 02 2008

LEGAL SECTION

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 081-21851-0000
 Operator Kerr-McGee Oil & Gas Onshore LP
 Lease Eisele A
 Well Number 1H
 Field Hugoton

Location of Well: County: Haskell
725 feet from N / S Line of Section
2600 feet from E / W Line of Section
 Sec 17 Twp 28 S. R 32 E W

Number of Acres attributable to well: 640

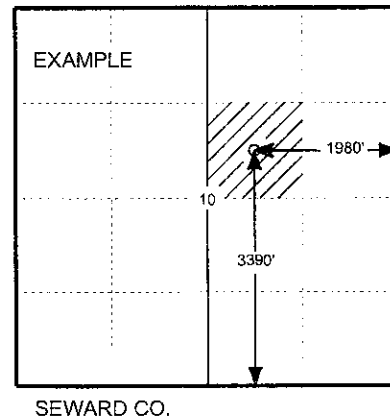
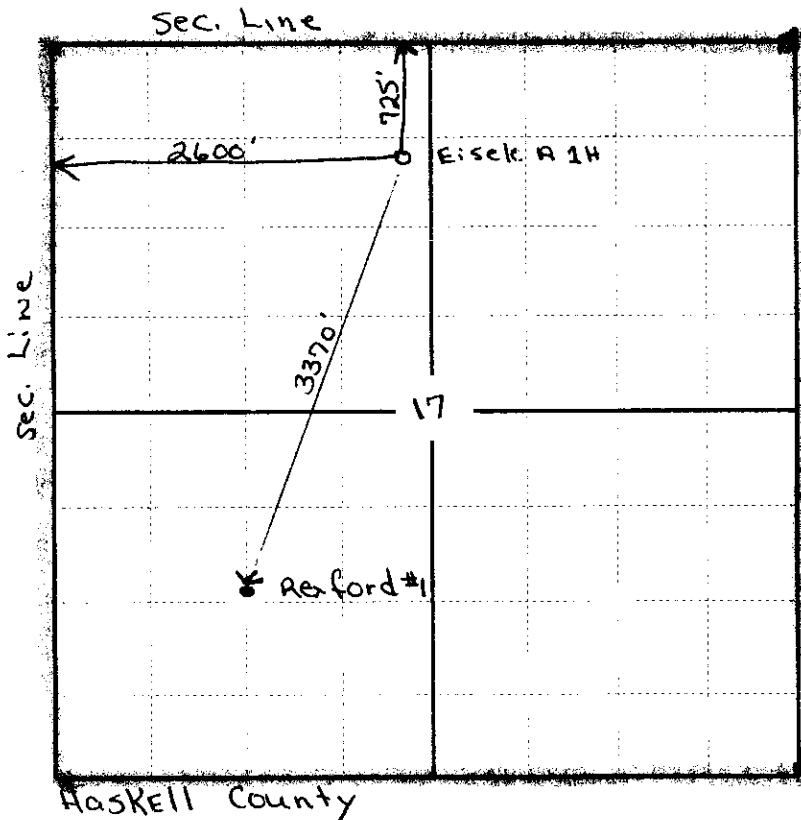
Is Section Regular or Irregular

QTR/QTR/QTR/QTR of acreage: NE - SE - NE - NW

If Section is irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to nearest lease or unit boundary line)*



In plotting the proposed location of the well, you must show;

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south/north and east/west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division
 Finney State Office Building, 130 South Market, Room 2078
 Wichita, Kansas 67202

API NUMBER 15- 081-21851-0000

LOCATION OF WELL: COUNTY Haskell

OPERATOR Kerr-McGee Oil & Gas Onshore LP

LEASE Eisele A

WELL NUMBER 1H

FIELD Hugoton

725 feet from ~~county~~ north line of section

2600 feet from ~~west~~ / west line of section

SECTION 17 TWP 28 (S) RG 32 ~~W~~

IS SECTION X REGULAR or IRREGULAR

IF SECTION IS IRREGULAR, LOCATE WELL FROM

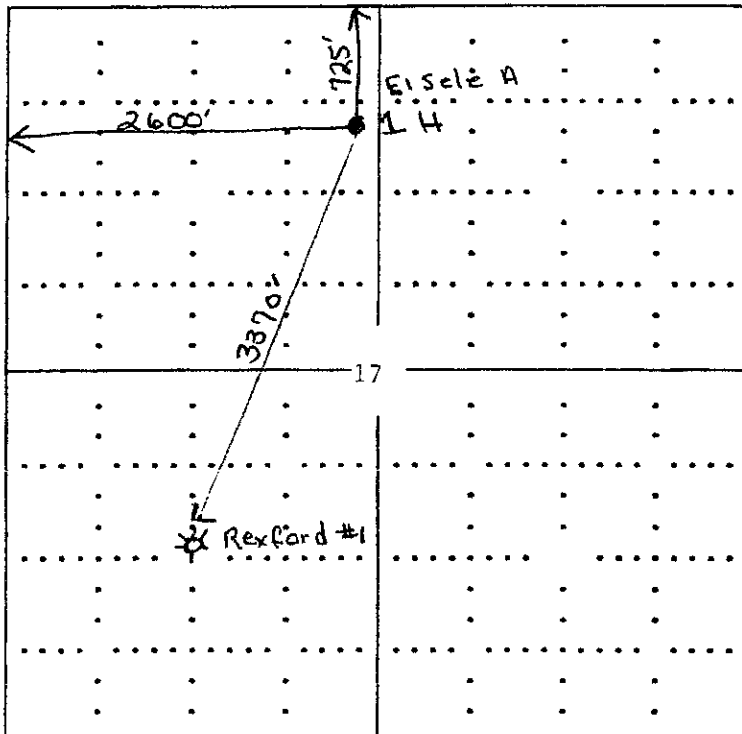
NEAREST CORNER BOUNDARY. (check line below)

Section corner used: NE NW SE SW

NUMBER OF ACRES ATTRIBUTABLE TO WELL 640

QTR/QTR/QTR OF ACREAGE SE - NE - NW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
 (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).

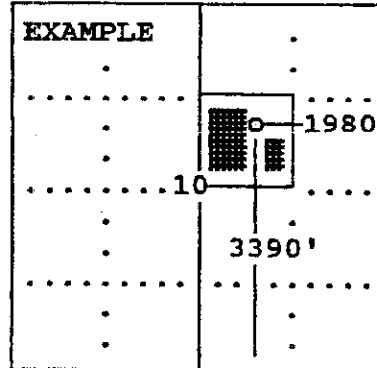


Haskell County

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 KANSAS CORPORATION COMMISSION

OCT 02 2008

CONSERVATION DIVISION
 WICHITA, KS



SEWARD CO.

The undersigned hereby certifies as Staff Regulatory Analyst (title) for

Kerr-McGee Oil & Gas Onshore LP (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

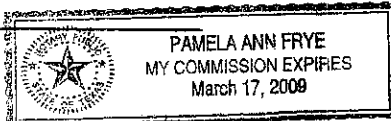
Signature *Diana Smart*

Subscribed and sworn to before me on this 24th day of September, 19 2008

Pamela A. Frye

Notary Public

My Commission expires 3/17/09




FORM CG-8 (12/94)

APPLICATION FOR SURFACE PIT OCT 02 2008

Submit in Duplicate

LEGAL SECTION

Operator Name: Kerr-McGee Oil & Gas Onshore LP		License Number: 33002
Operator Address: PO Box 1330 Houston, TX 77251-1330		
Contact Person: Diana Smart		Phone Number: (832) 636-8380
Lease Name & Well No.: Eisele A 1H		Pit Location (QQQQ): NE - SE - NE - NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If existing, date constructed _____ Pit capacity 7000 (bbls)	Sec. 17 Twp. 28 R. 32 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 725 Feet from <input checked="" type="checkbox"/> North/ <input type="checkbox"/> South Line of Section 2600 Feet from <input type="checkbox"/> East/ <input checked="" type="checkbox"/> West Line of Section Haskell County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits, only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is pit lined if a plastic liner is not used? Earthen Lined
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) N/A Steel Pits Depth from ground level to deepest point 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 2130 feet Depth of water well 443 feet		Depth to shallowest fresh water 293 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover Fresh Water Mud Number of working pits to be utilized 1 Abandonment procedure: Let dry then backfill and restore to original ground level. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
Date 09/10/2008		Signature of Applicant or Agent 
KCC OFFICE USE ONLY		
Date Received: 10/2/08 Permit Number: _____ Permit Date: 10/2/08 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-281-21851-0000