For KCC Use:

Effective Date: 3

District # SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

anne_David L Wrestler a general Partnership Its SECTION: Regular Irregular Irregula	CA: [] les [7 NO		Must be ap	proved by KCC five	(5) days prior to commencing well	All blanks must be Filled
PERATOR: Licenses	xpected Spud Date:	11	07	2008	Spot Description:	
PERATOR: License # 7160 Section	, , , , , , , , , , , , , , , , , , ,	month	day	year	SW NW NW Sec 7 Two 24	4 S.R. 19
The control of the		7160 V				
ame _ David _ Wrestler a general Parmenap divess : 176 Georgia RD. follows: 1.776 Georgia	PERATOR: License#					
detess 2:						E / [X] W Line of Section
Statis: KS Zip: 86748 + County Alten County Alt	ddress 1: 1776 Georgia	a RD.			Is SECTION: X Regular I Irregular?	
In the work of the property Lic. Well Drilled For Well Class: Well are 39977 See For Well Class: Well Name: Deposable Wildout Class: Deposable Wildout Class: Well Name: Deposable Deposable Wildout Class: Well Class Surface Ploe Planned to be set 20 Length of Conductor Pipe of Language Village Wildout Class Surface Planned Total Depth: Well Core be talken? Well Cores be talken?	ddress 2:			- 455	(Note: Locate well on the Section Plat	l on reverse side)
ontact Peson: Dave Viristate None: 6204-257959 ONTRACTOR: Loences 33997 In Ext. Energy LLC. Well Drilled For: Well Class: Type Equipment: Other Cable Selamic :	ity: Humboldt		S Zip: 667	<u>48</u> +		,
Field Name: Libits a Protated / Spoced Field? Torque Not N	ontact Person: Dave W	/restler	<u></u>		Lease Name: KORTE FARMS	Well #. 3
ONTRACTOR: Licensee 39977 ane: Ext. Energy LLC. St. Energy LLC. St. Energy LLC	hone: 620-423-8795					49G# #
Target Formation(s): Tucker Well Drilled For: Well Class: Type Equipment: Security Secur		33077			i idiu ivaliic.	□. (\$Z).
Nearest Lease or unit boundary (ine (in footage): 165	ONTRACTOR: License#	#				L_JYes KIN0
Ground Surface Elevation: UNKNOWN Levet MSL Water well within one-quarter mile: Levet MSL Water well with one-quarter mile:	ame: E.K. Ellergy LLC.				Target Formation(s): Tucker	
Ground Surface Elevation:	Well Drilled For:	Well Class	: Type I	Equipment:	Nearest Lease or unit boundary line (in footage):	166.
Gas Storage Pool Ext Air Rotary Wildcat Cable Disposal Dispos	- /-	5.7	_		Ground Surface Elevation: UNKNOWN	feet MSL
Seismic # of Holes Other		P			Water well within one-quarter mile:	☐Yes ☒No ✓
Depth to bottom of fresh water; 50+ Depth to bottom of fresh water; 50+ Depth to bottom of usable water. Depth to Conductor Pipe (if any). Market Surve for Depth: 950 Formation at Total Depth: 100- Formation at Total Depth: 100- Formation at Total Depth: 100- DWR Permit #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT RECENCE Water Surve for Diffing-Operations: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT RECENCE AFFI		~ 		•	Public water supply well within one mile:	Yes No
Depth to bottom of usable water: 1001 Surface Pipe By Atternate:				Cable	· · ·	
Surface Pipe by Alternate: Surface Pipe Planned to be set: Surface Pipe Planned to be set: 20'	H	of HolesOther				
Length of Surface Pipe Planned to be set; 20'	Other:					
Operator: Well Name: Original Completion Date: Original Total Depth: Projected Total Depth	THE CHARACTER STATE OF THE STAT	II information on fell	OME.		Surface Pipe by Arternate:	•
Operator: Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: Tucker Water Source for Drilling-Operations: Well ∑arm Food	TILL ONAMAC: OR MEI	я впоннацон аз ющ	J#13.		Length of Surface Pipe Planned to be set: ,20	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Formation at Total Depth: Water Source for Drilling-Operations: Water Source for Drillin	Operator:				Length of Conductor Pipe (if any):	
Original Completion Date: Original Total Depth: Tucker Water Source for Drilling-Operations: Irrectional, Deviated or Horizontal wellbore?	•					
Water Source for Drilling-Operations: Water Source for Drilling-Operations: Water Apply for Permit with DWR Spring for Spring fo				Depth:	Formation at Total Depth: Tucker	
West Farm Pond Other: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit	Original Completion D		J			
Yes, true vertical depth:	irectional. Deviated or Ho	orizontal wellbore?		☐Yes X No		
AFFIDAVIT RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. KANSAS CORPORATION COMM AFFIDAVIT RECEIVED AFFIDAVIT RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. KANSAS CORPORATION COMM NOV 0 5 2008 A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be cemented from the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B": Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Por KCC Use ONLY API #15 - OOI - 2 98 7 9 - OOOO In this promition plat according to field proration orders; Novigy appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting sall water. If the completion form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugg						
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hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: 1/3-08 Signature of Operator or Agent: For KCC Use ONLY API # 15 - OOI - 2 98 79-0000 Conductor pipe required	must be completed	pendix b - Easte d within 30 days o	in Nansas sun f the soud data	e or the well shall he	plugged. In all cases, NOTIFY district office prior	to any cementing.
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For KCC Use ONLY API # 15 - OOI - 2 98 79 - OOOO Conductor pipe required	11-2-08	?		1101	ud Whatker - C	s-sulver
For KCC Use ONLY API # 15 - OOI - 2 98 7 9 - COOO Conductor pipe required	ate: 11500	Signature of	of Operator or	Agent:	Inte:	
API # 15 - OOI - 2 98 7 9 - OOOO Conductor pipe required					Remember to:	7
API # 15 - OOI - 2 98 7 9 - OOOO Conductor pipe required	For KCC Use ONLY				- File Drill Pit Application (form CDP-1) with Intent	to Drill;
Conductor pipe required	DOI-	29879-	0000		l · · · · · · · · · · · · · · · · · · ·	soud date:
Conductor pipe required	API # 15		A /2		,	pration orders;
Minimum surface pipe required	Conductor pipe required	7U —		_		
Approved by:	Minimum surface pipe r	required	<u>(O</u>	et per ALT. I		
Approved by:						I
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.) Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:	Approved by:	11-1-00				•
Well Not Drilled - Permit Expired Date:		1169.				
Signature of Operator or Agent:	(This authorization void it	if drilling not started v	vithin 12 months	; of approval date.)		IXI
Soud date: Agent: Signature of Operator of Agent:					L	
	Spud date:	Agent:			Signature of Operator of Agent.	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 001-29879-0000 Operator: David L. Wrestler a general Partnership	Location of Well: County: Allen
Lease: KORTE FARMS	825 feet from N / S Line of Section
Well Number: 3	165 feet from E / W Line of Section
Field: iola	Sec. 7 Twp. 24 S. R. 19 🔀 E 🗌 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: sw _ NW _ NW _ NW	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

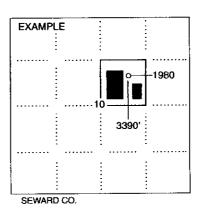
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

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KANSAS CORPORATION CORMUNICA

NOV 0 5 2008

CONSERVATION DIVISION WICHITA, KE



NOTE: in all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: David L. Wrestler	a general Partr	License Number: 7160					
Operator Address: 1776 Georgia	RD.	Humboldt KS 66748					
Contact Person: Dave Wrestler			Phone Number: 620-423-8795				
Lease Name & Well No.: KORTE FA	ARMS 3		Pit Location (QQQQ):				
Type of Pit:	Pit is:		WN . NW . NW				
Emergency Pit Burn Pit	Proposed	Existing	Sec. 7 Twp. 24 R. 19 East West				
Settling Pit	If Existing, date co	onstructed:	825 Feet from North / South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:	 	165 Feet from East / West Line of Section				
(If WP Supply API No. or Year Drilled)	210	(bbls)	Allen County				
Is the pit located in a Sensitive Ground Water	Area? Yes X	No	Chloride concentration: mg/l				
Late to the bound of the late	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?				
is the bottom below ground level?	Yes XI	No	CLAY BOTTOM				
	8 Length /fe	.et) 8					
Pit dimensions (all but working pits): N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) No Pit							
If the pit is lined give a brief description of the material, thickness and installation procedure	e liner e.		edures for periodic maintenance and determining nicluding any special monitoring. KANSAS CORPORATION COMMISSION OF 2008				
			CONSERVATION DIVISIO				
Distance to nearest water well within one-mil	e of pit		Depth to shallowest fresh waterfeet. WICHITA, KS Source of information:				
N/A feet Depth of water well _	feet	measured well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY		Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of material utilized in drilling/workover: Fresh Water					
Number of producing wells on lease:		Number of working pits to be utilized: 2					
Barrels of fluid produced daily:		Abandonment procedure: EVAPORATE WATER AND BACK					
Does the slope from the tank battery allow all flow into the pit? Yes No	II spilled fluids to	FILL Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.							
11-3-08 Date Date Daw Matter Co-occurs Signature of Applicant or Agent							
KCC OFFICE USE ONLY Steel Pit RFAC RFAS							
Date Received: 1\\5 \o & Permit Nur	mber:	Perm	nit Date: \\\\S\ o \& Lease Inspection: Yes \\\\No				