AMENDED FOR LOCATION CHANGE 10/3/108 ENTS For KCC Use:

Effective Date: District # ___ SGA? Yes Y No

KANSAS CORPORATION COMMISSION OIL & Gas Conservation Division

December 2002 Form must be Typed

NOTICE OF INTENT TO DRILL

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well	・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・	

Form must be Signed All blanks must be Filled

Expected Spud Date	April 15, 2008		_ spgt SE NW NE	East
	month	day year	he he Sec. 5 Twp. 3	S. R. 26
OPERATOR: License#_	31819			
Name: Cholla Production,	ПC		180 1805 feet from V N / 1365 feet from V E /	W Line of Section
Address: 7851 South Elati	Street, Suite 201		Is SECTION ✓ Regular (rregular?	
City/State/Zip; Littleton, C	O 80120		(Note: Locate well on the Section Plat or	r rovaron eldo)
Contact Person: Emily Hu	indley-Goff		County: Decatur	Travalsa sidaj
Phone: 303-523-4565			Lease Name: Bailey	Well #: 1-5
CONTRACTOR: License	., 33607		Field Name: NA	
Name: Kaler Oil Compan	: ;		Is this a Prorated / Spaced Field?	Yes VNo
144710. <u></u>	· 	· · · · · · · · · · · · · · · · · · ·	Target Formation(s): Lansing/Kansas City	
Well Drilled For	Well Class:	Type Equipment:	Nearest Lease or unit houndary: 1180'	
V Oil V ☐ Enh	Rec Infield	Mud Rotary	Ground Surface Elevation: 2610' est	feet MSL
Gas Stor	age 🔲 Pool E	d. Air Rotary	Water well within one-quarter mile:	Yes No
OWWO Disp	osal 🗹 Wildcat	Cable	Public water supply well within one mile: Depth to bottom of fresh water: 200	Yes No
Seismic;#	of Holes Other		Depth to bottom of usable water.	
Other			Surface Pipe by Alternate: 2	A
If OWWO: old well inform	nation as follows:		Length of Surface Pipe Planned to be set: 250'	Alt IL
			non roused	
Well Name:			Projected Total Depth: 4000'	
Original Completion [Date:	Original Total Depth:	Formation at Total Depth: Arbuckle	
			Water Source for Drilling Operations:	
Directional, Deviated or F		Yes ✓ I		-
If Yes, true vertical depth:			DWR Permit #: application in progress	
Bottom Hole Location:				
		. ×¥	(Note: Apply for Permit with DWR	
KCC DKT #:		. ×¥	(Note: Apply for Permit with DWR Will Cores be taken?	Yes VNo
OF KCC DKT #:	1320' FEL	147-08 1510 FEL	Will Cores be taken? If Yes, proposed zone:	∐Yes ✓No RECEIVED
KCC DKT #: # WAS: SW-NE-NE IS: SE-NW-N	1320' FEL E 1510' FEL	WAS: 1510 FEL - IS: 1365 FE	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT	RECEIVED KANSAS CORPORATION COMMISS
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

CORRECTED

RECEIVED

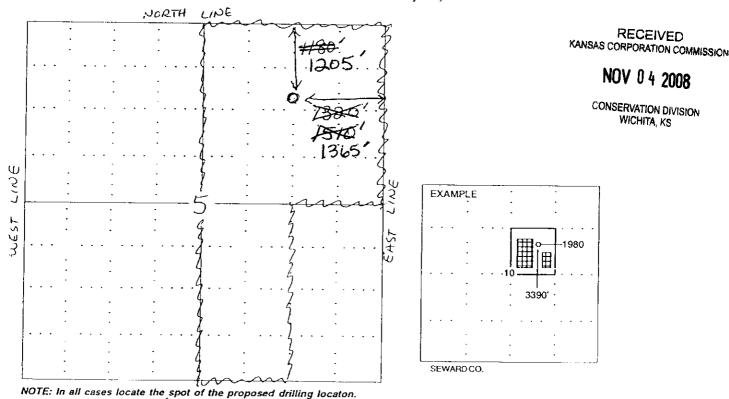
WICHITA, KS

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Decatur
Operator: Cholla Production, LLC	**************************************
Lease: Bailey	1205 feet from N S Line of Section 1205 S Line of Section 1205
Well Number: 1-5 Field: NA	Sec. 5 Twp. 3 S. R. 26 East ✓ West
Number of Acres attributable to well: 240	Is Section: 📝 Regular or 🔲 Irregular
OTR / OTR / OTR of acreage: SE NW NE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

SOUTH LINE

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



Fall & Associates

Stake and Elevation Service 719 W. 58 Street P.C. Bex 404 **Cencerdia, KS. 66901** 1-800-536-2821

Date 10-30-08

Invoice Number 1028081 CHOLLA PRODUCTION, INC. 1-5

Operator Number Bailey Farm Name
 atur-KS
 5
 3s
 26w
 1205 FNL
 1365 FEL

 County-State
 S
 T
 R
 Location
 Decatur-KS Elevation 2605 Gr. Cholla Production, Inc. Ordered By: Leon Pfeifer 7851 S. Elati St. Ste. 201 Littleton, CO. 80120 Scale 1"=1000" | 5 Ran routine staking procedure to verify stake set by dirt contractor. 1365 5 RECEIVED KANSAS CORPORATION CO NOV 0 4 2008 CONSERVATION DIVISION WICHITA, KS

Date Received: (1/4/38__ Permit Number:_

KANSAS CORPORATION COMMISSION CHANGE 10/31/08 OIL & Gas Conservation Division

Form must be Typed

AMENDED FOR LOCATION

APPLICATION FOR SURFACE PIT

CORRECTED Submit in Duplicate Operator Name: Cholla Production, LLC License Number: 31819 Operator Address: 7851 South Elati Street, Suite 201, Littleton, CO 80120 Contact Person: Emily Hundley-Goff Phone Number: (303) 623 -4565 Lease Name & Well No.: Bailey #1-5 Pit Location (QQQQ): SW SW NE NE Type of Pit: Pit is: 5 Twp. 3 R. 26 East V West Proposed Existing Emergency Pit Burn Pit If Existing, date constructed: Settling Pit ✓ Drilling Pit Feet from V East / West Line of Section Workover Pit Haul-Off Pit Pit capacity: (If WP Supply API No. or Year Drilled) Decatur 11160 (bbls) County Is the pit located in a Sensitive Ground Water Area? Yes VNo Chloride concentration: (For Emergency Pits and Settling Pits only) Artificial Liner? Is the bottom below ground level? How is the pit lined if a plastic liner is not used? ✓ Yes No Yes ✓ No well is to be drilled with bentonite based fresh water mud to seal drilling pit 125 Length (feet) 125 Pit dimensions (all but working pits): __ Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining material, thickness and installation procedure. liner integrity, including any special monitoring. RECEIVED KANSAS CORPORATION COMMISSION NOV 0 4 2008 CONSERVATION DIVISION WICHITA, K Depth to shallowest fresh water 119 Distance to nearest water well within one-mile of pit feet. Source of information: 950' to NW feet Depth of water well _____well owner ____ electric log Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: bentonite based fresh water mud Producing Formation: _ Number of working pits to be utilized: one Number of producing wells on lease: ____ Abandonment procedure: evaporation and reclamation Barrels of fluid produced daily: ___ Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KCC OFFICE USE ONLY

Permit Date: 11/4/08 Lease Inspection: Yes X No