For KCC Use:	11-12-08
Effective Date: _	11-12-08
District #	4
SGA? Yes	s No

Kansas Corporation Commission Oil & Gas Conservation Division

October 2007 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing well

Specification of the properties of the propertie			
OPERATOR: Licensee Same Gipper Energy, LLC	Expected Spud Date.	Spot Description:	
OPERATOR: Licenses 339 9 Seekern Sale Taylor Seekern See	month day year]w
Name _ General_ XIE / Well Falled State X Zp. 75219 Contact Person: Bill Robinson XE / I Well Address XIE Xp. 75219 Contact Person: Bill Robinson XIE / I XIE XIE	33979 /	(Q/Q/Q/Q) 1,650 feet from N / X S Line of Sec	tion
SECTION:	Name: Clipper Energy, LLC	2,310 feet from E / W Line of Sec	tion
Address 2:	Address 1 3838 Oak Lawn #1310	Is SECTION: Regular Irregular?	
County-Nome Contact Person: Bill Robbisson Flore: 241-220-1040 Contract CPerson: Bill Robbisson Flore: 241-220-1040 Contract CPerson: Bill Robbisson Name: Womer pusho, List Well Drilled For: Well Class: Type Equipment: Solid Bran Rec Indied Space Fleid? Storage Pool Est. Air Rolary Storage Pool Est. Air Rolary Solid Bran Rec Indied Space Fleid? Storage Storage Pool Est. Air Rolary Solid Bran Rec Indied Space Fleid? It OWWO: old well information as follows: Operator: Solid Rame: Solid Rolary Space Fleid? Solid Storage Pool Est. Air Rolary Solid Rolary		(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Bill Robbinson Contact Person: 2442-201409 ContractOrs: Licenses 3345 34490	City: Dallas State: TX Zip: 75219 +		
Filid Manne: Ray W.	Contact Person: Bill Robinson	Lease Name: Schneider Well #: 2	
CONTRACTOR: Licenses 35 3 4 1		Field Name: Ray W.	
Target Formation(s): Registr Well Drilled For Weil Class: Type Equipment Type Equ	CONTRACTOR: License# 33724 34/90		No
Nearest Lease or unit boundary line (in localage): 330 Ground Surface Elevation: 2230 Ground Surface Elevation: 2330 Ground	Name: Warren Dalling, LLC Vision Oil bas Services LLC		
Ground Surface Elevation:	•	Nearest Lease or unit boundary line (in footage): 330	
Water well within one multiple capture makes Water well within one multiple capture Water well within one multiple capture makes Water well water Water well wa	<u></u> , ,	Ground Surface Elevation: 2230 feet M	1SL
Selamic Disposal Whitdcat Cable Other Othe			No.
Depth to bottom of tresh water. 150 Depth tresh water. 1			
Depth to bottom of usable water: 1000 Depth to bottom of usable water: 1000 Surface Pipe by Alternate:			·
Surface Pipe by Alternate:	 		
If towwor: old well information as follows: Operator:	Other		
Length of Conductor Pipe (if any): Table Market Mar	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Congletion Date: Original Co		Lenoth of Conductor Pipe (if any): na	
Original Completion Date:	•		
Directional, Deviated or Horizontal wellibore?			
If Yes, true vertical depth: DWR Permit #:	<u> </u>		
If Yes, true vertical depth:	Directional, Deviated or Horizontal wellbore?		
Note: Apply for Permit with DWR Yes No	If Yes, true vertical depth:		
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. NOV 0 7 2008 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. For KCC Use ONLY API # 15 - \(\frac{137}{27} = \frac{20498}{2000} \) feet per ALT \(\frac{1}{2} \) [En Completion Form ACC-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workower or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this authorization void if drilling not started within 12 months of approval date. Well Not Drilled - Permit Expired Date: Verification Verification Verification	Bottom Hole Location:		
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Well Not Dritted - Permit Expired Date:	6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be I hereby certify that the statements made herein are true and correct to the be Date: 11/6/08 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 137 - 20499 - OOO Conductor pipe required feet Minimum surface pipe required feet per ALT. Left Approved by: Left 17-7-03	from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. est of my knowledge and belief. Title: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please	(C)
Soud date: Agent: Signature of Operator or Agent: X	6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be I hereby certify that the statements made herein are true and correct to the be Date: 11/6/08 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 137 - 20498 - OOO Conductor pipe required feet Minimum surface pipe required feet per ALT. I PIT Approved by:	from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. est of my knowledge and belief. Agent Title: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	(C)
	6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be I hereby certify that the statements made herein are true and correct to the be Date: 11/6/08 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 137 - 20498 - OOO Conductor pipe required feet Minimum surface pipe required feet per ALT. I PIT Approved by:	from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. est of my knowledge and belief. Title: Agent Agent Agent	5 21

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 137-20498-0000	
Operator: Clipper Energy, LLC	Location of Well: County: Norton
Lease: Schneider	1,650 feet from N / X S Line of Section
Well Number: 2	2,310 feet from X E / W Line of Section
Field: Ray W.	Sec. <u>27</u> Twp. <u>5</u> S. R. <u>21</u> E 🔀 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: C - SW - NW - SE	Is Section: Regular or Irregular
	If Section Is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

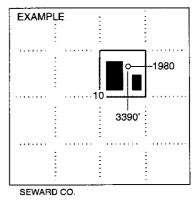
PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

NOV 0 7 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Clipper Energy, LLC		<u> </u>	License Number: 33979		
Operator Address: 3838 Oak Lawr	 n #1310		Dallas	TX 75219	
Contact Person: Bill Robinson			Phone Number: 214-220-108		
Lease Name & Well No.: Schneider	2		Pit Location (QQQQ):		
Type of Pit:	Pit is:		C SW NW SE		
Emergency Pit Burn Pit	Proposed	Existing	Sec. 27 Twp. 5 R. 21	Fast West	
Settling Pit Drilling Pit	If Existing, date constructed:		1,650 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit			2 210	_	
(If WP Supply API No. or Year Drilled)	Pit capacity:		East /	West Line of Section	
		(bbls)	NOILOIT	County	
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:	*	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is		
Yes No	Yes X	No	Bentonite		
Pit dimensions (all but working pits):1	00 Length (fe	eet)100	Width (feet)	N/A: Steel Pits	
·	rom ground level to de	eepest point:	5 (feet)	☐ No Pit	
Distance to nearest water well within one-mile	e of pit		west fresh water <u>\$ 3 150</u> feet.	clog (1) KDWR	
Source of int		Source of information measurements	formation: sured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materi	al utilized in drilling/workover: chemical	mud	
Number of producing wells on lease:		Number of wor	orking pits to be utilized:3		
Barrels of fluid produced daily:		Abandonment	procedure: backfill after evapor	ation	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must	be closed within 365 days of spud date.		
I hereby certify that the above state	ements are true and o	correct to the bes	t of my knowledge and belief.	RECEIVED (ANSAS CORPORATION COM	
	<u> </u>) ~		NOV 0 7 2008	
11/6/08	=======================================	\geq_{\varnothing}	Secretary of April 1997		
Date			ignature of Applicant or Agent	CONSERVATION DIVIS.	
	KCC	OFFICE USE O	NLY Steel Pit RFA	.C RFAS	
111-1-		_			
Date Received: 11/7/08 Permit Num	nber:	Perm	iit Date: <u>いしてしる</u> Lease Inspect	ion: Yes 🔀 No	