\$ 11-10-08

CORRECTED Dute: Nov. 3, 2008
CORRECTED Dute: Nov. 3, 2008
CORRECTED Bi: Tony Circles

| District # | 78 ^ | OIL & GAS CO | NSERVATION DIVISION Tony Anders | October 2007 Form must be Typed Form must be Signed |
|--|--|--|--|--|
| SGA? Yes No | | | NTENT TO DRILL ive (5) days prior to commencing well | Ail blanks must be Filled |
| Expected Oped Date: | July 21 month day | 2008 year | Spot Description: SE Sec 10 Twp: Twp: Twp: SE Sec 10 | S. R. ²³ TEW N / S Line of Section |
| OPERATOR: License#Name: | 34102 Tnc. | | * 1320 - 1420 feet from [2 | S Line of Section Line of Section |
| Address 1: P.O. Box Address 2: | 1917 | | Is SECTION: K Regular Irregular? (Note: Locate well on the Section Plate | on rawren sidal |
| City: Girard | | 6743 + | County: Crawford | |
| Contact Person: Tony A | 4 -7848n | | ** Hease Name: Bogle / Disking Wildcat | Well #: 10 1 |
| CONTRACTOR: License# | 5675 | | Is this a Prorated / Spaced Field? | Yes X No |
| | Drilling, Inc | | Target Formation(s). Miss Chat Nearest Lease or unit boundary line (in footage): | 330 |
| Well Drilled For: | | e Equipment: Mud Rotary | Ground Surface Elevation: /0/7 | feet MSL |
| XX Oil Enh Rec | Infield XX | Air Rotary | Water well within one-quarter mile: | Yes X No |
| Disposal | <u> </u> | Cable | Public water supply well within one mile: Depth to bottom of finash water: | |
| Seismic ; # of Hole Other: | as | | Depth to bottom of usable water: | |
| | mation as follows: | | Surface Pipe by Atternate: | - |
| Lif OWWO: old well inform | | | Length of Surface Pipe Planned to be set: 20 Length of Conductor Pipe (if any): None | |
| Operator: | | | Projected Total Depth: 600 | |
| Well Name: Original Completion Date: | | Depth: | Formation at Total Depth: Miss Chat | |
| | | | Water Source for Drilling Operations: | _ |
| Directional, Deviated or Horizont | al wellbore? | Yes XX No | Well Farm Pond XX Other: Air | |
| If Yes, true vertical depth: | | | DWR Permit #: (Note: Apply for Permit with DV | va Til |
| | | | - Will Cores be taken? | Yes X No |
| KCC DKT #: | ., 1320'FEL; Lease | name: Bogle | If You proposed Table | |
| : NE-SW-SE IDAO'FSL, | 1420' FBC ; Lessena | me: Bogle/Diski | in Elgui: 1017 | ·· ·· |
| | • | ĀF | FIDAVIT | RECEIVED |
| • | | etion and eventual n | lugging of this well will comply with KSA 55 et seq | COLO KANSAS CORPORATION COM |
| The undersigned hereby affirm | is that the drilling, compli | etion and eventual p | | 100 |
| The undersigned hereby affirm | ns that the drilling, compl ninimum requirements wi | ill be met: | KANSAS OSTA ST | : ∾่ ยย ก7 วดถ |
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CORRECTED



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 - 037-22053-0000 | Location of Well: County: Crawford | | | | |
|--|--|--|--|--|--|
| Operator: Jayhawk Energy, Inc. | | | | | |
| Lease: Bogle | | | | | |
| Well Number: 10-1 | Sec. 10 Twp. 28 S. R. 23 X East Wes | | | | |
| Field: Wildcat | | | | | |
| Number of Acres attributable to well: 40 | Is Section: Regular or Irregular | | | | |
| QTR / QTR / QTR of acreage: NE SE | If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW | | | | |

PLAT

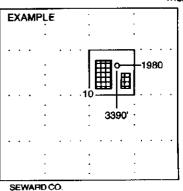
(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

JUL 0 7 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

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 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: KENSASCON COMMISSION CG-8 for gas wells).

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