

* 11-10-08

CORRECTED

Corrected Intent
Date: Nov. 3, 2008
By: Tony Anderson

For KCC Use:
Effective Date: 7-13-08
District #: 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: July 21 2008
month day year

* Spot Description: NE SW 1/4 Sec 10 Twp 28 S. R. 23
330' FSL feet from N / S Line of Section
1320' FSL feet from E / W Line of Section

OPERATOR: License# 34102
Name: Jayhawk Energy, Inc.
Address 1: P.O. Box 191
Address 2:
City: Girard State: KS Zip: 66743
Contact Person: Tony Anderson
Phone: 620-724-7040

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 5675
Name: McPherson Drilling, Inc.

* County: Crawford
Lease Name: Bogle / Diskin Well #: 10-1

Field Name: Wildcat
Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Miss Chat
Nearest Lease or unit boundary line (in footage): 330

Well Drilled For: Oil Gas
Well Class: Enh Rec Storage Disposal
Type Equipment: Infield Pool Ext Wildcat
 Mud Rotary Air Rotary Cable
 Seismic; # of Holes Other

* Ground Surface Elevation: 1017 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 50
Depth to bottom of usable water: 150-100

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 20

Length of Conductor Pipe (if any): None
Projected Total Depth: 600

Formation at Total Depth: Miss Chat
Water Source for Drilling Operations: Well Farm Pond Other: Air

DWR Permit #: (Note: Apply for Permit with DWR) No

Will Cores be taken? Yes No
If Yes, proposed zone: Elev: 1017

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____
Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

* WAS: S/2 S/2 SE 330' FSL, 1320' FEL; Lease name: Bogle
IS: NE-SW-SE 1000' FSL, 1420' FEL; Lease name: Bogle/Diskin

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 35 et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be** conserved through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement **shall be necessary prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any **usable** water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 7-1-08 Signature of Operator or Agent: Tony Anderson Title: General Manager

For KCC Use ONLY

API # 15 - 037-22053-0000

Conductor pipe required None feet

Minimum surface pipe required 20 feet per ALT. I II

Approved by: Ruth 7808 / Ruth 11-10-08

This authorization expires: 7-8-09
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

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10-28-23
11

CORRECTED **CORRECTED**

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 037-22053-0000
Operator: Jayhawk Energy, Inc.
Lease: Bogle
Well Number: 10-1
Field: Wildcat

Location of Well: County: Crawford
~~220~~ 1020 feet from N / S Line of Section
~~1020~~ 1420 feet from E / W Line of Section
Sec. 10 Twp. 28 S. R. 23 East West

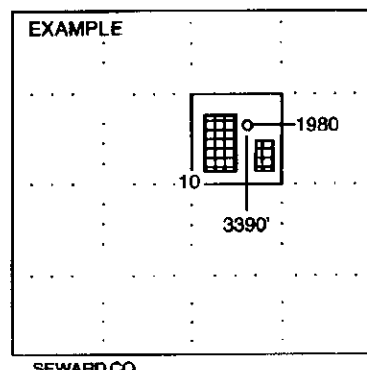
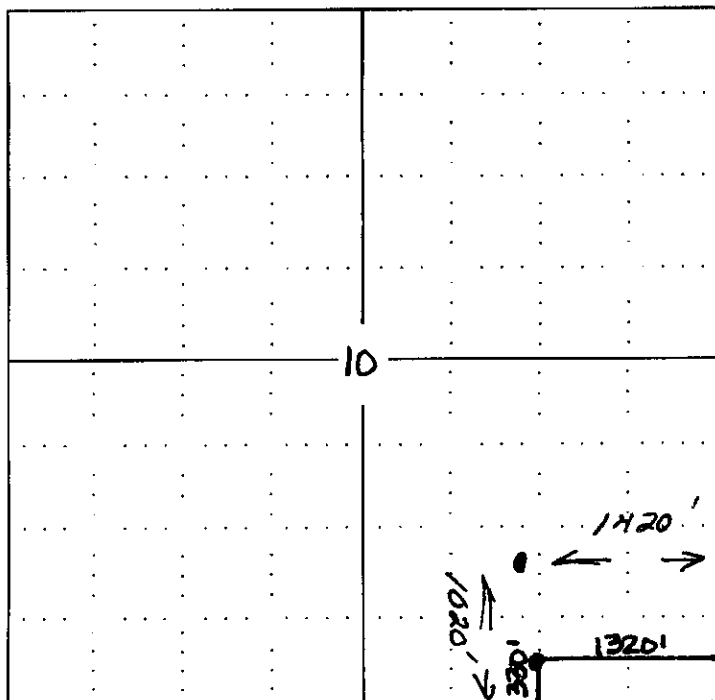
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: NE ~~SW~~ SE

Is Section: Regular or Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



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WICHITA, KS

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-8 for oil wells, CG-8 for gas wells).

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