# For KCC Use: Effective Date: District # SGA2 | Vee | V No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

Form C-1

### NOTICE OF INTENT TO DRILL

Expected Spud Date:	11	12	08	Spot Description:	
	month	day	year	C _ SE _ NE _ Sec. 28 Twp. 4	_S. R. 39EXW
	34081			(Q/Q/Q/Q) 1,980 feet from X	
OPERATOR: License#	34001			icet nom	
Name: Fairfield Energy				teet from [X	E / W Line of Section
Address 1: 1155 Kelly Joh	nson Blvd. Suite 304		,	ls SECTION: Regular Irregular?	
Address 2:				(Note: Locate well on the Section Plat o	n reverse side)
colorado Springs	State: Ks.	Zip: 80920	<u>)                                    </u>	County: Cheyenne	
Contact Person: Mike Sim	pson	•		Lease Name: Sullivan/Sheriff, M155 Jenny	Well #: 22-9
Phone: 719-477-3322				Field Name: Cherry Creek Niobrara bas Area	Well #:
	34081			Field Name: Cherry Creek Notice Las Alea	
CONTRACTOR: License#	34061			Is this a Prorated / Spaced Field?	Yes No
lame: Fairfield Energy			<del></del>	Target Formation(s): Niobrara	
Well Drilled For:	Well Class:	Type Fi	quipment:	Nearest Lease or unit boundary line (in footage): 130	00 Ft
		_	· ` _	Ground Surface Elevation: 3512.2	feet MSL
			ud Rotary	Water well within one-quarter mile:	☐Yes X No.
✓ Gas	· .	==	r Rotary	Public water supply well within one mile:	Yes X No
Dispo	osal Wildcat	☐ Ca	able		LI IES MINO
	of Holes Other			Depth to bottom of fresh water: 270	
Other: N/A				Depth to bottom of usable water:	
				Surface Pipe by Alternate: XII III	
If OWWO: old well	information as follow	vs:		Length of Surface Pipe Planned to be set: 325+	
Operator: N/A				Length of Conductor Pipe (if any): N/A	
Weil Name: N/A				Projected Total Depth: 1450	
Original Completion Da	ato: N/A	riginal Total De	enth: N/A	Formation at Total Depth: Codell Codell	
Original Completion Da	u.o C	mgmai iotai De	· · · · · · · · · · · · · · · · · · ·	Water Source for Drilling Operations:	
Directional, Deviated or Ho	rizontal wellbore?		Yes No	Well Farm Pond Other:	
Yes, true vertical depth:				DWR Permit #: 1-203-15	
Bottom Hole Location: N/A				I TORIES LINEWAY HE ITEMS IN	
				( <b>Note</b> : Apply for Permit with DW	
				(Note: Apply for Permit with DW Will Cores be taken?	P Yes No
(CC DKT #:			AFF	(Note: Apply for Permit with DW Will Cores be taken?  If Yes, proposed zone: NIA	Yes ⊠No
The undersigned hereby is agreed that the follow 1. Notify the appropri 2. A copy of the appropri 3. The minimum amouthrough all uncons 4. If the well is dry ho	affirms that the dril ving minimum requi ate district office <b>pi</b> oved notice of inten unt of surface pipe olidated materials p ile, an agreement b	ling, completic rements will b rior to spuddin t to drill <b>shall</b> as specified b lus a minimur etween the op	AFF on and eventual plu e met: g of well; be posted on each elow shall be set in of 20 feet into the perator and the dist	(Note: Apply for Permit with DW Will Cores be taken? If Yes, proposed zone: N/A  FIDAVIT Igging of this well will comply with K.S.A. 55 et. seq. A drilling rig; by circulating cement to the top; in all cases surface pige underlying formation. rict office on plug length and placement is necessary property of the comply with the complete complete the complete complete complete the complete	RECEIVED  ANSAS CORPORATION COMM  NOV 10 2008  DE SANNEENATION DIVISION WICHITA, KS
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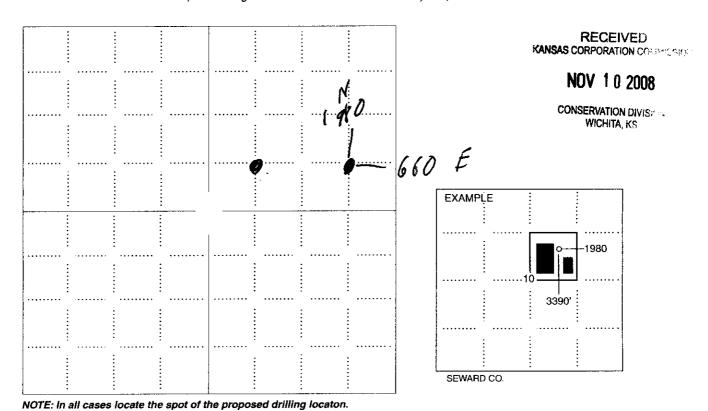
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 023-21/76-0000		
Operator: Fairfield Energy	Location of Well: County: Cheyenne	
Lease: Sullivan/Sheriff	1,980 feet from 🔀 N	/ S Line of Section
Well Number: 22-9	660 feet from X E	/ W Line of Section
Field: Cherry Creek Niobrara bas Area	Sec. 28 Twp. 4 S. R. 39	_ 🗌 E 🛛 W
Number of Acres attributable to well: 10 Akers  QTR/QTR/QTR/QTR of acreage: C _ SE _ NE _	ls Section: Regular or Irregular	
	If Section is Irregular, locate well from nearest Section corner used: NE NW SE	corner boundary.

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Fairfield Energy		License Number: 34081				
Operator Address: 1155 Kelly Johns	eon Blyd Suit	colorado Springs Ks. 80920				
	SOIT DIVG. Out	Phone Number: 719-477-3322				
Contact Person: Mike Simpson	m.35					
Lease Name & Well No.: Sullivan/She	eriff mass 22	Pit Location (QQQQ):				
Type of Pit:	Pit is:		C SE NE			
Emergency Pit Burn Pit		Existing	Sec. 28 Twp. 4 R. 39 East West			
Settling Pit Drilling Pit	If Existing, date constructed:		1,980 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / West Line of Section			
(If WP Supply API No. or Year Drilled)	120	(bbls)	Cheyenne County			
Is the pit located in a Sensitive Ground Water	Area? Yes		Chloride concentration: 800 mg/l			
lo lilo più located in 2 conomine che in con		A	(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?  Artificial Liner?  Yes No Yes XNo			How is the pit lined if a plastic liner is not used?  Gel			
Dit dimensions (all but working nits):	8 Length (fe	eet) 5	Width (feet) N/A: Steel Pits			
Pit dimensions (all but working pits): Length (feet) Width (feet) N/A: Steel Pits  Depth from ground level to deepest point: 5 (feet) No Pit						
If the pit is lined give a brief description of the material, thickness and installation procedure	e liner	Describe proce	edures for periodic maintenance and determining ncluding any special monitoring.			
8mm plastic		Visual ched				
omin plastic		Tiodal Grick	9			
Distance to nearest water well within one-mile	e of pit	Depth to shallo	west fresh water 270 feet.			
2600	280 fact	Source of information:				
teet Depth of water well		measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover: Gel				
Producing Formation:			. 10			
Number of producing wells on lease:		Number of working pits to be utilized: 3  Abandonment procedure: Air Dry & Backfill				
Barrels of fluid produced daily:		Abandonment	procedure. All Dry & Backin			
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.  RECEIVED  KANSAS CORPORATION COMMISS				
I hereby certify that the above state	ements are true and	correct to the best	t of my knowledge and belief.			
			NOV 1 0 2008			
CONSERVATION DIVIS						
Date		S	ignature of Applicant or Agent WICHITA, KS			
KCC OFFICE USE ONLY Steel Pit RFAC RFAS						
Date Received: Permit Number: Permit Date: 11 10 08 Lease Inspection: Yes No						