For KCC Use:	11 10.00
Effective Date:	_11-18-08
District #	3,
seas Tyes	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

	Musi	be approved by KCC fiv	NTENT TO DRILL re (5) days prior to commencing well	Form must be Signed All blanks must be Filled
Expected Spud Date:	November 21, 2008		Cost Description	
,	month day	year	Spot Description:	
ODERATOR: Lineary 3	33074		- S2 - SW - SW Sec. 28 Twp. 2	⁸ _ S. <u>R. ¹⁴</u> ⊠ E
OPERATOR: License# Name: Dart Cherokee Basi			ieet from	N / X S Line of Section
Address 1: 211 W Myrtle			Is SECTION: Regular Irregular?	X E / W Line of Section
Address 2:				
City: Independence	State: KS Zio	67301 +	(Note: Locate well on the Section Plat	on reverse side)
Contact Person: Bill Barks			County: Wilson	D4 00
Phone: 620-331-7870			Lease Name: D&L Beard Field Name: Cherokee Basin Coal Gas Area	Well #: D1-28
CONTRACTOR: License#5	5675		Is this a Prorated / Spaced Field?	
Name: McPherson Drilling			Target Formation(s): Mississippian	Yes No
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage): 5	60 Feet
Oil C Enh Rec	_	Mud Rotary	Ground Surface Elevation: 880	feet MSL
X Gas Storage		X Air Rotary	Water well within one-quarter mile:	Yes No
Disposal		Cable	Public water supply well within one mile:	Yes No
Seismic # of H			Depth to bottom of fresh water: 175'+-	
Other:			Depth to bottom of usable water: 200'	
If OWWO: old well info	ormation on tollares		Surface Pipe by Alternate:	/
TILL CAAAAO: Old Mell IULG	ormation as follows:		Length of Surface Pipe Planned to be set: 40'	
Operator:			Longth of Conductors Discovity	
Well Name:				
Original Completion Date:	Original 1	otal Depth:	Formation at Total Depth: Mississippian	
irectional, Deviated or Horizo		☐ Yes ☑ No	Water Source for Drilling Operations: Well Farm Pond Other:	
Yes, true vertical depth:				
			DWR Permit #:	
lottom Hole Location;			DWR Permit #:(Note: Apply for Permit with DW	VR 🖳 _
Sottom Hole Location;			DWR Permit #:	VR Yes No
lottom Hole Location;			DWR Permit #: (Note: Apply for Permit with DV Will Cores be taken?	VR Yes No
ottom Hole Location: CC DKT #:		AFF	DWR Permit #:	Yes No
ottom Hole Location: CC DKT #: he undersigned hereby affir	rms that the drilling, cor	AFF	DWR Permit #:	Yes No RECEIVED KANSAS CORPORATION COMMIS
lottom Hole Location: ICC DKT #: he undersigned hereby affir is agreed that the following	rms that the drilling, cor minimum requirements	AFF npletion and eventual plues s will be met:	DWR Permit #:	Yes No
ne undersigned hereby affir is agreed that the following 1. Notify the appropriate 2. A copy of the approved	rms that the drilling, cor minimum requirements district office <i>prior</i> to s _i d notice of intent to drill	AFF npletion and eventual plue s will be met: budding of well; shall be posted on each	DWR Permit #: (Note: Apply for Permit with DV Will Cores be taken? If Yes, proposed zone: IDAVIT gging of this well will comply with K.S.A. 55 et. seq. drilling rig:	Yes No RECEIVED KANSAS CORPORATION COMMIS NOV 1 3 2008
nte undersigned hereby affir is agreed that the following 1. Notify the appropriate 2. A copy of the approved 3. The minimum amount	rms that the drilling, cor minimum requirements district office <i>prior</i> to sp d notice of intent to drill of surface pipe as spec	AFF npletion and eventual plug s will be met: budding of well; shall be posted on each ifled below shall be set b	DWR Permit #: (Note: Apply for Permit with DV Will Cores be taken? If Yes, proposed zone: IDAVIT gging of this well will comply with K.S.A. 55 et. seq. drilling rig; by circulating gement to the top: in all cases surface p	VR Yes No RECEIVED KANSAS CORPORATION COMMIS NOV 1 3 2008 THE SHAPPING PARTITION DIVISION
nte undersigned hereby affir is agreed that the following 1. Notify the appropriate 2. A copy of the approved 3. The minimum amount through all unconsolidates.	rms that the drilling, cor minimum requirements district office prior to sy d notice of intent to drill of surface pipe as spec ated materials plus a m	AFF Inpletion and eventual plug Is will be met: Dudding of well; Shall be posted on each ified below shall be set to inimum of 20 feet into the	DWR Permit #: (Note: Apply for Permit with DV Will Cores be taken? If Yes, proposed zone: FIDAVIT gging of this well will comply with K.S.A. 55 et. seq. drilling rig; by circulating cement to the top; in all cases surface p	PECEIVED KANSAS CORPORATION COMMIS NOV 1 3 2008 IDE SHAPPISERVATION DIVISION WICHITALKS
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 20 5 - 27739-000 Operator: Dart Cherokee Basin Operating Co LLC Lease: D&L Beard Well Number: D1-28 Field: Cherokee Basin Coal Gas Area		Location of Well: County: Wilson			
		560	feet from	N / X S Line of Section	
		4620	E / W Line of Section		
		Sec. 28 Twp. 29 S. R. 14 X E W			
Number of Acres attributable to well: 40			🗖		
QTR/QTR/QTR/QTR of acreage: \$2	. SW . SW	Is Section:	Regular or Intregular		
		If Section is Irreg Section corner use	ular, locate well from ne ed: NE NW		
(Sh	PI the well and shade attrib ow footage to the neare: 29S		•		
			к	RECEIVED ANSAS CORPORATION COMMISSIO	
	·	•		NOV 13 2008	
			R14E	CONSERVATION DIVISION WICHITA, KS	
		•	EXAMPLE		
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		e .	10		
			·	3390	
	: :				
4620 FEL					
/\\ 560.591			SEWARD CO		

In plotting the proposed location of the well, you must show:

560 FSL

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Wilson County

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Dart Cherokee Basin Operating Co LLC		License Number: 33074	
Operator Address: 211 W Myrtle			Independence KS 67301
Contact Person: Bill Barks			Phone Number: 620-331-7870
Lease Name & Well No.: D&L Beard	ne & Well No.: D&L Beard D1-28		Pit Location (QQQQ):
Type of Pit:	Pit is:		S2 _SW _SW
Emergency Pit Burn Pit	Proposed Existing		Sec. 28 Twp. 29 R. 14 East West
Settling Pit Drilling Pit	If Existing, date constructed:		560 Feet from North / South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		4620 Feet from East / West Line of Section
(If WP Supply API No. or Year Drilled)	926	(bbls)	Wilson
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:mg/l
is the bottom below ground level?	Artificial Liner?	-	(For Emergency Pits and Settling Pits only)
Yes No	Yes X	No	How is the pit lined if a plastic liner is not used? Natural Clays
Pit dimensions (all but working pits):	5 Length (fe	aet) 30	Width (feet) N/A: Steel Pits
	om ground level to de		5 (feet) No Pit
			dures for periodic maintenance and determining
material, thickness and installation procedure		liner integrity, in	ncluding any special monitoring.
Distance to pearest water well within one-mile of nit		west fresh water feet.	
Source of infor			
	rellfeet measu		redwell owner electric log KDWR
		over and Haul-Off Pits ONLY:	
		l utilized in drilling/workover: None Air Rig king pits to be utilized: 0	
		orocedure: Air Dry & Backfill	
		blocedule. All Dry & Dacklin.	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must b		e closed within 365 days of spud date. RECEIVED	
I hereby certify that the above state	ments are true and o	correct to the best	of my knowledge and belief.
		<u>.</u>	NOV 1 3 200
November 12, 2008	h	Ulm of	
Date		Si	gnature of Applicant or Agent WICHITA, KS
	ксс	OFFICE USE ON	ILY Steel Pit RFAC RFAS
Date Received: ///3/08 Permit Number	oer:	Permit	t Date: <u>///:: / と</u> Lease Inspection: Yes へNo
			· · · · · · · · · · · · · · · · · · ·