

CORRECTED

* 11-13-08
CORRECTED

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use:
Effective Date: 10-22-08
District # _____
SGA? Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 11-05-08
month day year

OPERATOR: License# 3180
Name: Deutsch Oil Company
Address 1: 8100 E. 22nd Street North, Bldg. 600
Address 2: _____
City: Wichita State: Ks Zip: 67228
Contact Person: Kent Deutsch
Phone: 316-881-3567

CONTRACTOR: License# 34190
Name: Vision Oil & Gas Services LLC

Well Drilled For: Oil Gas Seismic; # of Holes _____
 Enh Rec Storage Disposal Other: _____
Well Class: Infield Pool Ext. Wildcat Other: _____
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

* WAS: SW-SE-NE . 990' FEL Elev. 2100'
IS: 75' East of SW-SE-NE 915' FEL Elev. 2088'

* Spot Description: 75 FT. EAST OF
SW SE NE Sec. 9 Twp. 11 S. R. 19 E W
2,970 feet from N / S Line of Section
* 915 feet from E / W Line of Section
Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Ellis
Lease Name: Darts Well #: 1-9
Field Name: Solomon
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle

* Nearest Lease or unit boundary line (in footage): 990
Ground Surface Elevation: 2490 2088 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 50 150
Depth to bottom of useable water: 100 700
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 250
Length of Conductor Pipe (if any): none
Projected Total Depth: 3700
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations: Well Farm Pond Other
DWR Permit #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 13 2008
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 16 2008

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall* be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office prior to any cementing.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 10-15-08 Signature of Operator or Agent: _____ Title: Owner

For KCC Use ONLY
API # 15 - 051-25841-0000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per ALT. I II
Approved by: 10-17-08 / 11-13-08
This authorization expires: 10-17-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____