

For KCC Use: 11-19-08
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1

October 2007

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 11/21/2008
 month day year

OPERATOR: License# 5447 ✓
 Name: OXY USA, Inc.

Address 1: P O Box 2528
 Address 2: _____

City: Liberal State: KS Zip: 67880

Contact Person: Jarod Powell
 Phone: 620-629-4227

CONTRACTOR: License# 30606 ✓
 Name: Murfin Drilling Co., Inc.

Well Drilled For: Oil Gas
 Enh Rec Storage Disposal
 Seismic # of Holes _____
 Other: _____
 If OWWO: old well information as follows: _____

Well Class: Infield Pool Ext. Wildcat Other
 Type Equipment: Mud Rotary Air Rotary Cable

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: 09-CONS-059-CWLE

Spot Description: _____
 NW SW NE Sec. 27 Twp. 27 S. R. 34 E W
 (Q/Q/Q) 1,893 feet from N / S Line of Section
 1,987 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Haskell

Lease Name: Pleasant Prairie Chester Unit Well #: 602

Field Name: Pleasant Prairie

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): St Louis ✓

Nearest Lease or unit boundary line (in footage): 87.41

Ground Surface Elevation: 3038.16 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 520 ✓

Depth to bottom of usable water: 820 ✓

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 1765'

Length of Conductor Pipe (if any): _____

Projected Total Depth: 5500 ✓

Formation at Total Depth: St Louis ✓

Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: _____ (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

PRORATED & SPACED: HULOTDA-PANOMA

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 11/06/2008 Signature of Operator or Agent: Jarod Powell Title: Capital Assets

For KCC Use ONLY
 API # 15 - 081-21854-0000
 Conductor pipe required _____ feet
 Minimum surface pipe required None 840 feet per ALT. I II
 Approved by: [Signature] 11-14-08
 This authorization expires: 11-14-09
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:
 - File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

RECEIVED BY COMMISSIONER
 KANSAS CORPORATION COMMISSION
 NOV 10 2008
 CONSERVATION DIVISION
 WICHITA, KS

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: OXY USA, Inc.

Lease: Pleasant Prairie Chester Unit

Well Number: 602

Field: Pleasant Prairie

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - NW - SW - NE

Location of Well: County: Haskell

1,893 feet from N / S Line of Section

1,987 feet from E / W Line of Section

Sec. 27 Twp. 27 S. R. 34 E W

Is Section: Regular or Irregular

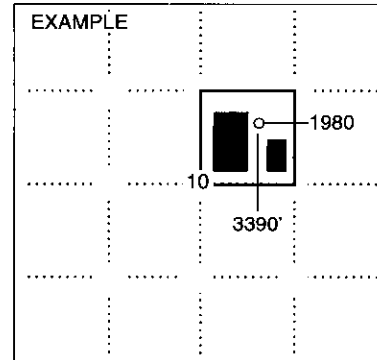
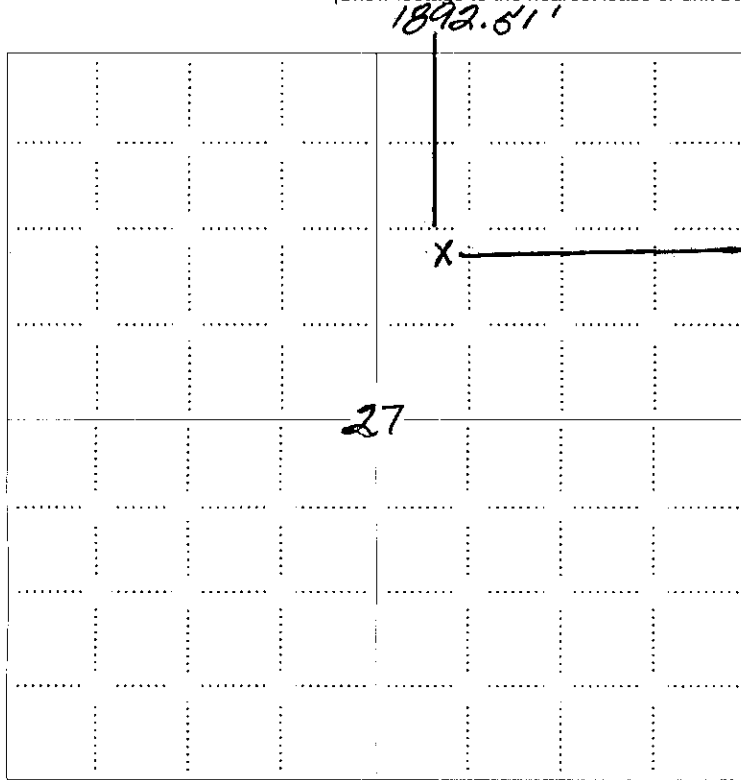
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

15081-21854-0000

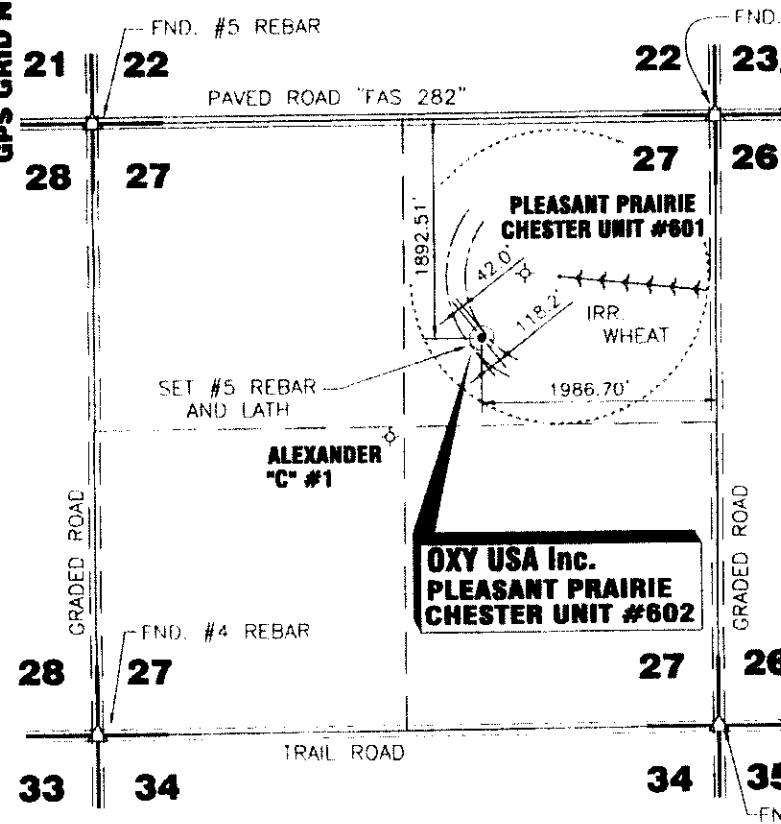
RECEIVED
KANSAS CORPORATION COMMISSION

NOV 10 2008

CONSERVATION DIVISION
WICHITA, KS

T27S-R34W

GPS GRID NORTH



DATE 9/23/08

OPERATOR OXY USA Inc.

WELL NAME PLEASANT PRAIRIE CHESTER UNIT #602

LOCATION NE/4 SEC.27, T27S-R34W

FOOTAGES & RELATIONS 1986.70' E L
1892.51' F N L

ELEVATION 3038.16

DISTANCE TO EXISTING WELL 664.66' PLEASANT PRAIRIE CHESTER UNIT #601

AUTHORIZED BY J. POWELL

NE/4 SEC. 27 T27S-R34W HASKELL COUNTY, KANSAS

CROP IRR. WHEAT

WATER WELL _____

NEAREST TOWER _____

AIRPORT _____

LATITUDE 37°40'23.26424"N = 37.673129°N

LONGITUDE 101°01'24.42754"W = 101.023452°W

STATE PLANE COORD. X = 1269728.30

KANSAS SOUTH ZONE Y = 376349.40

NAD 27

DRIVING DIRECTIONS USED TO STAKE WELL FROM KNOWN LANDMARK OR CITY FROM:

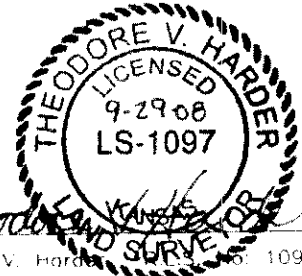
FROM INTERSECTION HWY 83 & FAS 282

14 MILES NORTH OF HWY 56 ON WEST SIDE

SUBLETTE, KS. THENCE WEST 8.5 MILES.

THENCE SOUTH 1892.51 FEET. THENCE

EAST 653 FEET INTO.



Theodore V. Harder No. 1097

ALL INFORMATION ON THIS DRAWING IS THE PROPERTY OF OXY USA INC. AND IS NOT TO BE REPRODUCED OR TRANSMITTED IN ANY FORM OR BY ANY MEANS, ELECTRONIC OR MECHANICAL, INCLUDING PHOTOCOPYING, RECORDING, OR BY ANY INFORMATION STORAGE AND RETRIEVAL SYSTEM.

	1111 N. HIGHWAY 54 SUITE 200 ELKHART, KANSAS 67950 (620) 697-2896	NO. _____ REVISIONS _____ DATE _____	
	WELL LOCATION OF THE PLEASANT PRAIRIE CHESTER UNIT #602 LOCATED IN THE NE/4 SEC. 27 T27S-R34W, HASKELL CO., KANSAS	SCALE <u>1" = 1500'</u> DATE <u>9/25/08</u> WELLS NUMBER _____	
DRAWN BY <u>JLM</u> CHECKED BY <u>TWH</u> APPROVED BY _____ AUTHORIZED BY <u>J. POWELL</u>	DRAWING NO. <u>01X098A02</u>		

Data Loading Sheet

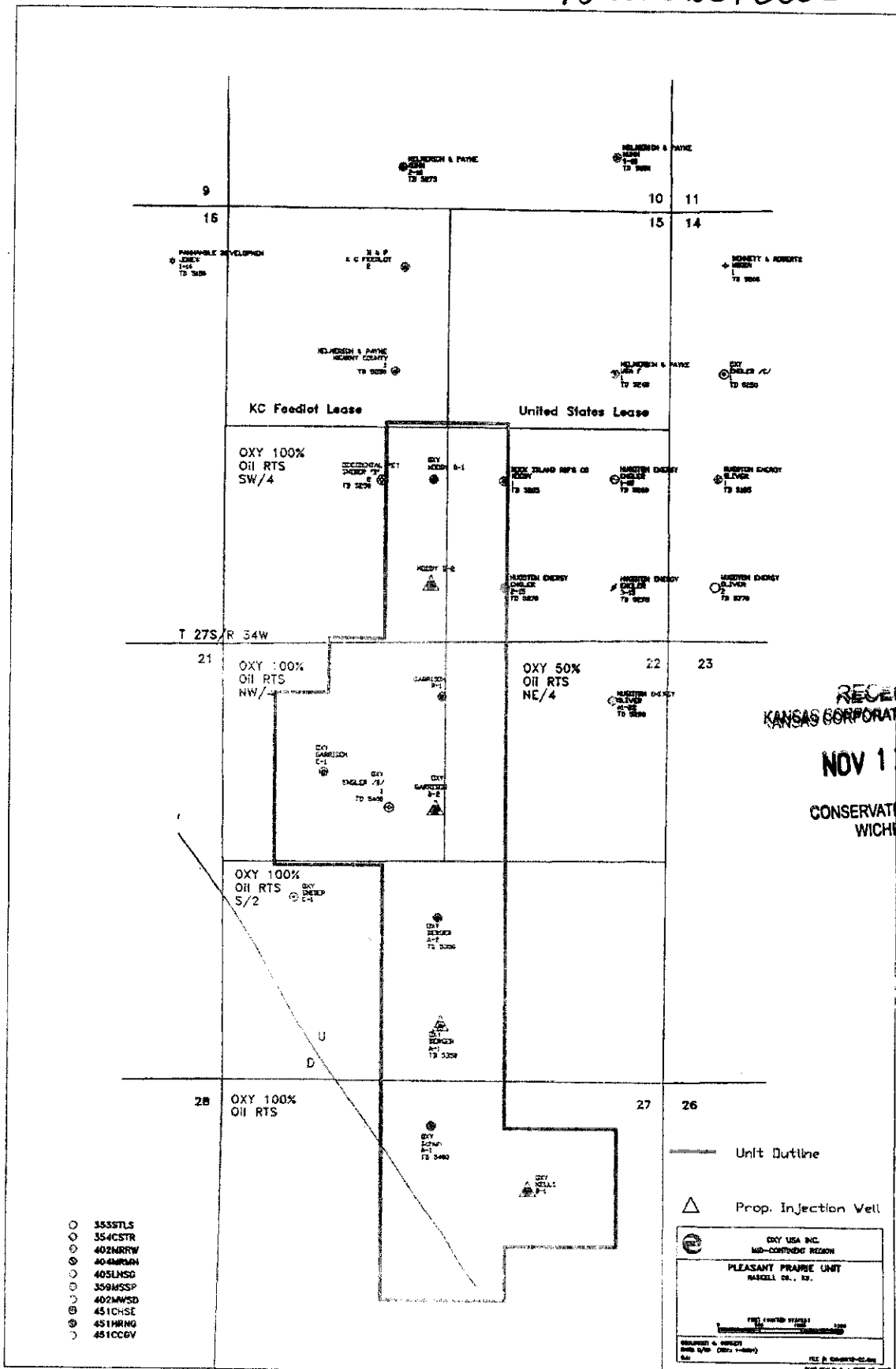
WELL NAME	PPCU #602
LOCATION	NE/4 SEC 27-T27S-R34W
FOOTAGE	1892.51' FNL
RELATIONS	1986.70' FEL
ELEVATION	3038.16'

	For OpenWells	For OpenWorks & Geographix
DATUM		NAD27 (Decimal Digs)
LATITUDE	37° 40' 23.26424"	37.673129° N
LONGITUDE	101° 01' 24.42754"	101.023452° W
PROJECTION	KANSAS STATE PLANE SOUTH NAD27	
X	1269728.3	
Y	376349.4	

Reference Information

DATE:	9/23/2008
DRAWING NO.	OX098A02
Surveyor	Harder
Surveyor	620-697-2696

15-081-21854-0000



- 3555TLS
- 354CSTR
- 402NRRW
- 404BURNW
- 405LHSD
- 359MSP
- 402MSP
- 451CHSE
- 451HRNG
- 451CCGV

Unit Outline
 ▲ Prop. Injection Well

OXY USA INC.
 MAD-COMFORT REGION
PLEASANT PRIME UNIT
 WASKELL CO., KS.


FILE # 15-081-21854-0000
 DATE 11/12/08
 BY [Signature]

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 12 2008
 CONSERVATION DIVISION
 WICHITA, KS

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: OXY USA Inc.		License Number: 5447
Operator Address: P. O. Box 2528, Liberal, KS 67901		
Contact Person: Harold Jones		Phone Number: (620) 356 - 3032
Lease Name & Well No.: Pleasant Prairie Chester Unit #602		Pit Location (QQQQ): _____ NW _____ SW _____ NE Sec. 27 Twp. 27S R. 34 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1892.51 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1986.7 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Haskell _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 16,000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Bentonite & Cuttings
Pit dimensions (all but working pits): 150 Length (feet) 150 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <div style="text-align: right;">RECEIVED KANSAS CORPORATION COMMISSION NOV 10 2008 CONSERVATION DIVISION WICHITA, KS</div>
Distance to nearest water well within one-mile of pit 185 feet Depth of water well 502 feet		Depth to shallowest fresh water 230 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Water Mud Number of working pits to be utilized: 1 Abandonment procedure: Evaporation and Backfill _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ 11/06/2008 _____ Date		 Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Received: 11/10/08 Permit Number: _____ Permit Date: 11/10/08 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-081-282-180-0000