

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Name. Done Source Financial Services Inc. Settler 100 Services Service			Must be ε	approved by KCC five	e (5) days prior to commencing well	All Dialiks must be Fine
OPEFATOR: Licende# 34075 OPEFATOR: Licende# 34075 Name: One Source Financial Services Inc. Address 1: 5800 Padre Silve Address 2: 5802 10 City: Juni Padre Silve State: TX	Expected Soud Date:	H	17	09.	Snot Description:	
Selection Device	Expected Spad Date	month	day	year		30
Agrices 1: 2800 Pladro Blad Services Inc.		24075			(0/0/0/0)	
Name Does Source Financial Services Inc. Section Financial Services Inc. Section Financial Services Inc	OPERATOR: License#	34075			feet from	
Address 2: 5800 Padre Bluc Clip: South Peter stems Clores Reversed State: X Zip. 78597 Clip: South Peter stems Contract Perence: Justiliam McAnce Phone: 786.332 4200 CONTRACTOR: Licenser B273 Name: Excell Survivos Well Drilled For: Well Class: Type Equipment. Glass Selenic: 1 of Holes Other Other: 1 of Holes Other Other: 1 of Holes Other Other: 2 of Holes Other Other: 2 of Holes Other Other: 3 of Holes Other Other: 3 of Holes Other Other: 3 of Holes Other Other: 4 of Holes Other Other: 4 of Holes Other Organization Completion Date: 5 of Holes Other Organization Completion Date: 5 of Holes Other Organization Completion Date: 5 of Holes Other Other II of Holes Other States Other State		incial Services Inc.			660 feet from	E / X W Line of Sectio
Address 2. Suite 219 County, Suith Pariet License will on the Section Plat on reverse ade) County Cheywine Less Name Raile County Cheywine Less Name Raile Well 8: 3-29 Field Name. Wing Spaced Field? Target Formstoring; Noterna Name Examiliation on the County Cheywine Less Name Raile Well 8: 3-29 Field Name. Wing Spaced Field? Target Formstoring; Noterna No						- —
Country Deservation State: TX Zip. 78687 + Country Cheyware State: TX Zip. 78687 + Country Cheware					, o o o o o o o o o o o o o o o o o o o	
ContractOR: License# 2873 Name Exad Services Well Dilled Fac: Wall Class: Type Equipment Well Dilled Fac: Wall Class: Type Equipment Ground Surface Delevation: Quality of the Contract Class Contract	Address 2: South Padre Island		70	507	(Note: Locate well on the Section Plat	on reverse side)
Lease Name, Relief Photon. 179.33 4 4 8 100 Contract Person. Subset Name. State Person. State Person			Zip:	791 +	County: Cheyenne	
Find Name: Secret Services \$273 Name: Excell Services \$	Contact Person: Justin it	vicatee	War		Lease Name: Raile	Well #: 3-29
Second Services Second Sec	Phone: 785-332-4260				Field Name: Wheeler Cherry Creek Nin	hnana loos Avea
Name Confidencies Name Confidencies State	CONTRACTOR: Linear	8273			•	マベンロイ
Well Drilled For: Weil Class: Type Equipment Ward Rotary Ward Rotary Ward Rotary Wild Cards Ward Rotary Wild Cards Ward Rotary Wild Cards Ward Rotary Wild Cards Ward Rotary Ward Rotary Wild Cords Ward Rotary Ward Rotary Ward Rotary Wild Cords Ward Rotary	- "0 '	5#f				Mes Mo
Selembox Storage Disposal Wildcat Selembox Surface Selembo	Name:				Target Formation(s): Niobrara	 _
Search Storage Disposal Disposal Disposal Wildcat Wildcat Wildcat Surface Su	Well Drilled For:	Well Class	Tvne	Fauinment:	Nearest Lease or unit boundary line (in footage): 66	30
Seam Storage Pool Ext Wildcat Pool Ext Pool Ext Wildcat Pool Ext					Ground Surface Elevation: 2532	feet MS
Seismic # of Holes Other Other Other Depth to bottom of trash water: 23 0 2 3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		n Rec : Xinfield		Mud Rotary		Yes XN
Seismic # of Holes Other Depth to bottom of fresh water: 25 Depth to bottom	Gas Sto	rage Pool Ex	:t.	Air Rotary	•	
Depth to bottom of usable water: GrOWNC: old well information as follows: Surface Pipe by Alternate: Sulface Pipe (if any): Conjunct Completion Date: Original Total Depth: Sour Conductor Pipe (if any): Projected Total Depth: 1500	Dis	posal Wildcat		Cable		Yes X N
Depth to bottom of usable water: 250 Surface Pipe by Alemans:	Seismic :	# of Holes Other		ı		
Surface Pipe by Alternate: Surface Pipe by Alternate: Surface Pipe Planned to be set 350 Derator: Well Name: Original Completion Date: Original Co	H .				Depth to bottom of usable water: 270 280	
Length of Surface Pipe Planned to be set: 350		President Annual				
Length of Conductor Pipe (if any): Well Name:	☐If OWWO: old we	ell information as follos	ws:		Sanate 1 pe by Alternate: 21 1 1 350	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Origi					Length of Surface Pipe Planned to be set:	
Original Completion Date: Original Total Depth: Spread on a Total Depth: Cretaceous Water Source for Drilling Operations: Water Source for Parm Pool Operation And Parm Pool Operation Parm Pool Operation Parm Pool Operation O	Operator:				, , , ,	
Water Source for Drilling Operations: Water Source for Drilling Operations: West Farm Pond Other:	Well Name:					
Water Source for Drilling Operations: Water Source for Drilling Operations: West Farm Pond Other:	Original Completion	Date: C	riginal Total	Denth:	Formation at Total Depth: cretaceous	
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: RECEIV KANSAS CORPORATION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be progress. NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the bast of my knowledge and belief. For KCC Use ONLY API # 15	4.13.1.a. 4.1.1.p.					
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Note: Apply for Permit with DWR State St						
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I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: 11-13-08 Signature of Operator or Agent: Title: ## Title: #						
For KCC Use ONLY API # 15 - 023 - 2118 1 - 0000 Conductor pipe required	must be complete	ed within 30 days of t	he spud da	te or the well shall be	plugged. <i>In all cases, NOTIFY district office</i> prior t	o any cementing.
For KCC Use ONLY API # 15 - Q23 - 21/81 - 0000 Conductor pipe required	I hereby certify that the	statements made he	rein are tru	e and correct to the b	est of my knowledge and belief.	
For KCC Use ONLY API # 15					7)	. 1
For KCC Use ONLY API # 15	Date: 11-13-08	Signature of	Operator o	r Agent	Title: //C	$\leq IC(\ell, i)$
For KCC Use ONLY API # 15 - 023 - 21181 - 0000 Conductor pipe required					/	
API # 15 - 023 - 21121 - 0000 Conductor pipe required	<u> </u>				Remember to:	
Conductor pipe required	For KCC Use ONLY	- 11:01 = ·	.	1 miles	- File Drill Pit Application (form CDP-1) with Intent to	
Conductor pipe required	API#15. 1723	-21181-0	<i>70</i> 0	And the second second	- File Completion Form ACO-1 within 120 days of sp	pud date; ,
Conductor pipe required		Λίονο			- File acreage attribution plat according to field pron	ation orders;
Minimum surface pipe required	Conductor pipe require	ed /10/2	<u>-</u>	ieet		· l
Approved by:	Minimum surface oline)کی required :	ノ	feet per ALT.		moleted (within 60 days):
This authorization expires:	Last	11-14-OD		,		, , , , , , , , , , , , , , , , , , , ,
This authorization expires:	Approved by:	11/1/20	J		1,	
(This authorization void if drilling not started within 12 months of approval date.) Well Not Drilled - Permit Expired Date:	This authorization exp	oires: ///4-07				, .
Well Not Drilled - Permit Expired Date:	1		hin 12 month	is of approval date.)	· —	
l =:		-		,	Well Not Drilled - Permit Expired Date:	
Spud date: Agent: Signature of Operator or Agent:	Snud date:	Agent			Signature of Operator or Agent:	[·
орос онго подпирательный проти	Sport date,					<u>[</u> 2

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 023 -21181 -000	
Operator: One Source Financial Services Inc.	Location of Well: County: Cheyenne
Lease: Raile	
Well Number: 3-29	1,980 feet from N / X S Line of Section 660 feet from E / X W Line of Section
Field: Wheeler	Sec. 29 Twp. 4 S. R. 39 E X W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage: _c	Daniel Marie
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

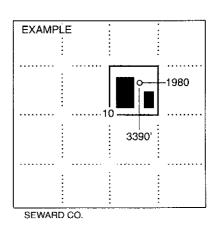
(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

NOV 14 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: One Source Financia	l Services Inc.	License Number: 34075				
Operator Address: 5800 Padre Blv	d	e 210 South Padre Island TX 78597				
Contact Person: Justin McAtee	,	Phone Number: 785-332-4260				
Lease Name & Well No.: Raile	3-2	29	Pit Location (QQQQ):			
Type of Pit:	Pit is:		c _ nw1/4 _ sw1/4 _			
Emergency Pit Burn Pit	Proposed	Existing	Sec. 29 Twp. 4 R. 39 East West			
Settling Pit Drilling Pit	If Existing, date or	onstructed:	1,980 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		660 Feet from East / West Line of Section			
(If WP Supply API No. or Year Drilled)		(bbls)	Chayanna			
Is the pit located in a Sensitive Ground Water	Area? Yes X		Chloride concentration:mg/l			
			(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? NATULE LLAY			
Pit dimensions (all but working pits):	8 Length (fe	eet)10	Width (feet) N/A: Steel Pits			
	om ground level to de		5 (feet) No Pit			
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining ncluding any special monitoring.			
Plastic		N/A				
Distance to nearest water well within one-mile	e of pit	Depth to shallowest fresh water156feet. Source of information:				
3 l 35 feet Depth of water well	<u> </u>		ured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of materia	al utilized in drilling/workover: Gel			
Number of producing wells on lease:		Number of working pits to be utilized:4				
Barrels of fluid produced daily:		Abandonment	procedure: air dry back fill			
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date. RECEIVED				
I hereby certify that the above state	ements are true and	correct to the bes	KANSAS COPPODATION COMMISSION			
	1	,,	NOV 1 4 2008			
//- / 5 - 6' 5' Date		s	GONSERVATION DIVISION WICHITA, KS			
	kcc	OFFICE USE O	NLY Steel Pit RFAC RFAS			
Date Received: เป็นปู่อริ Permit Num	ber:	Perm	it Date: া নি তিই Lease Inspection: Yes 🔍 No			