

For KCC Use:  
 Effective Date: 11-23-08  
 District # \_\_\_\_\_  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 October 2007  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 10 month 25 day 2008 year

OPERATOR: License # 4549  
 Name: Anadarko Petroleum Corporation  
 Address: 1201 Lake Robbins Drive  
 City/State/Zip: The Woodlands, TX 77380  
 Contact Person: Diana Smart  
 Phone: (832) 636-8380

CONTRACTOR: License # 30606  
 Name: Murfin Drilling Co., Inc.

Spot Description: \_\_\_\_\_  
SW NE NW NW Sec 18 Twp 33 S. R. 38  E  W  
 (Q/Q/Q/Q)

640 feet from  N /  S Line of Section  
680 feet from  E /  W Line of Section  
 Is SECTION  Regular  Irregular?

(Note: Locate well on Section Plat on Reverse Side)

County: Stevens  
 Lease Name: Gregory F Well #: 1H  
 Field Name: Hugoton

Is this a Prorated/Spaced Field?  Yes  No  
 Target Formation(s): Chase

Nearest Lease or unit boundary: 640'

Ground Surface Elevation: 3193.79' feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply within one mile:  Yes  No

Depth to bottom of fresh water: 380'

Depth to bottom of usable water: 520' 500'

Surface Pipe by Alternate:  I  II

Length of Surface Pipe Planned to be set: 530'

Length of Conductor pipe (if any): \_\_\_\_\_

Projected Total Depth: 2930'

Formation at Total Depth: Council Grove

Water Source for Drilling Operations:

Well  Farm Pond  Other Haul

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )  Yes  No

Will Cores Be Taken?:  Yes  No

If yes, proposed zone: \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment:

<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Seismic: _____ # of Holes	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Other _____	<input type="checkbox"/> Other _____		

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location \_\_\_\_\_  
 KCC DKT # 09-cons-055-cwlc

**PRORATED & SPACED: HUGOTON-PANOMA**

**AFFIDAVIT**

RECEIVED

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55- 101 **KANSAS CORPORATION COMMISSION**  
 It is agreed that the following minimum requirements will be met:

**OCT 10 2008**

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief  
 Date: 09/24/2008 Signature of Operator or Agent: Diana Smart Title: Staff Regulatory Analyst

For KCC Use ONLY  
 API # 15- 189-22673-0000  
 Conductor pipe required None feet  
 Minimum surface pipe required 520 feet per ALT.  I  II  
 Approved by: [Signature] 11-18-08  
 This authorization expires: 11-18-09  
 (This authorization void if drilling not started within 12 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent \_\_\_\_\_

**Remember to:**  
 - File Drill Pit Application (form CDP-1) with Intent to Drill;  
 - File Completion Form ACO-1 within 120 days of spud date;  
 - File acreage attribution plat according to field proration orders;  
 - Notify appropriate district office 48 hours prior to workover or re-entry;  
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);  
 - Obtain written approval before disposing or injecting salt water.  
 - If permit has expired (See: authorized expiration date) please check the box below and return to the address below  
 Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
 Signature of Operator or Agent: \_\_\_\_\_

18-33-38W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form.* If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 189-22673-0000  
 Operator Anadarko Petroleum Corporation  
 Lease Gregory F  
 Well Number 1H  
 Field Hugoton

Number of Acres attributable to well: 320

QTR/QTR/QTR/QTR of acreage: SW - NE - NW NW

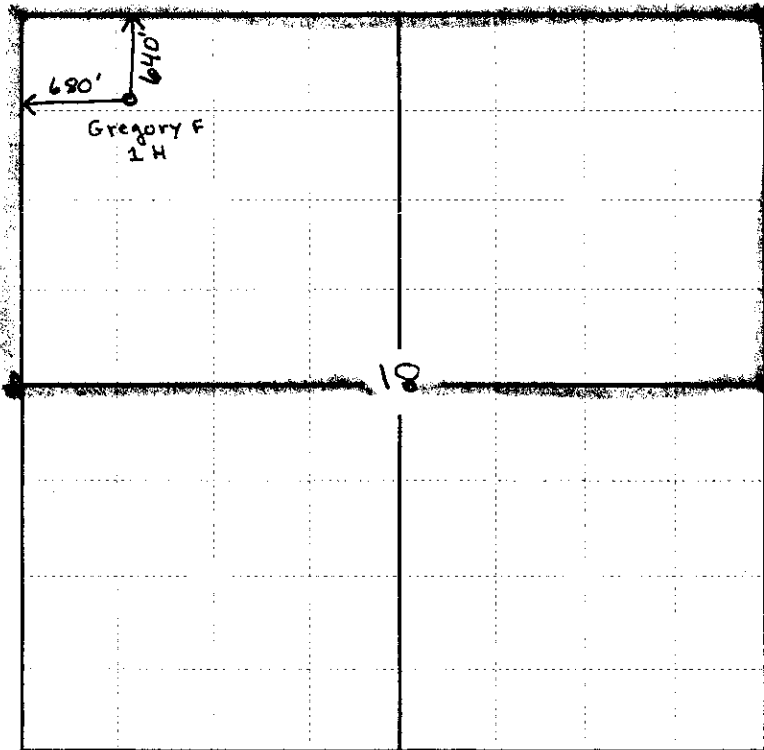
Location of Well: County: Stevens  
640 feet from  N /  S Line of Section  
680 feet from  E /  W Line of Section  
 Sec 18 Twp 33 S. R. 38  E  W

Is Section  Regular or  Irregular

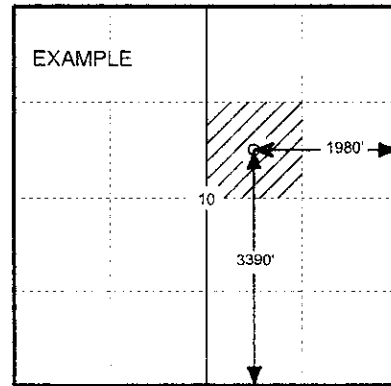
If Section is irregular, locate well from nearest corner boundary.  
 Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to nearest lease or unit boundary line)*



Stevens County



SEWARD CO.

**In plotting the proposed location of the well, you must show;**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south/north and east/west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL**

Kansas Corporation Commission, Conservation Division  
 Finney State Office Building, 130 South Market, Room 2078  
 Wichita, Kansas 67202

API NUMBER 15- 189-22673-0000

LOCATION OF WELL: COUNTY Stevens

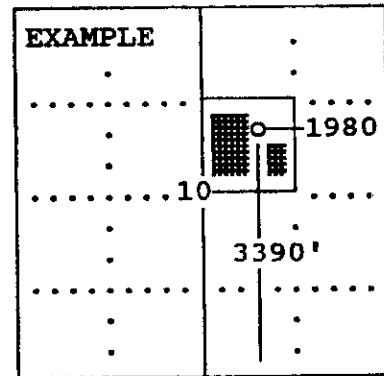
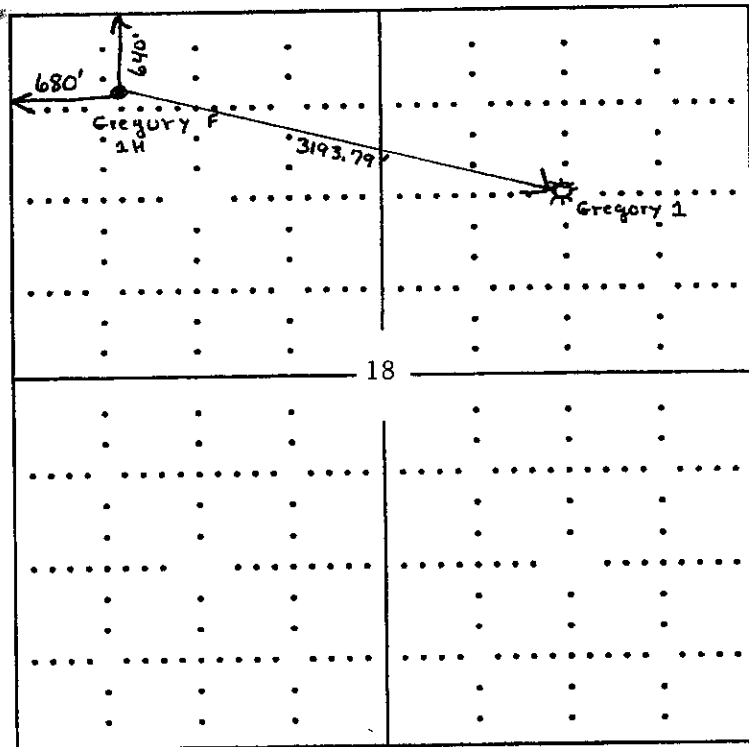
OPERATOR Anadarko Petroleum Corporation  
 LEASE Gregory F  
 WELL NUMBER 1H  
 FIELD Hugoton

640 feet from ~~south~~ north line of section  
680 feet from ~~west~~ east/west line of section

NUMBER OF ACRES ATTRIBUTABLE TO WELL 320  
 QTR/QTR/QTR OF ACREAGE NE - NW - NW

SECTION 18 TWP 33 (S) RG 38 XE/W  
 IS SECTION X REGULAR or IRREGULAR  
 IF SECTION IS IRREGULAR, LOCATE WELL FROM  
 NEAREST CORNER BOUNDARY. (check line below)  
 Section corner used: NE NW SE SW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).  
 (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



SEWARD CO.

Stevens County

The undersigned hereby certifies as Staff Regulatory Analyst (title) for

Anadarko Petroleum Corporation (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature Diana Smart

Subscribed and sworn to before me on this 24<sup>th</sup> day of September, 19 2008

Bertha Neff  
 Notary Public



My Commission Expires 12-27-2009

APPLICATION FOR SURFACE PIT **OCT 10 2008**

Submit in Duplicate

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: <b>Anadarko Petroleum Corporation</b>		License Number: <b>4549</b>	
Operator Address: <b>1201 Lake Robbins Dr The Woodlands, TX 77380</b>			
Contact Person: <b>Diana Smart</b>		Phone Number: <b>(832) 636-8380</b>	
Lease Name & Well No.: <b>Gregory F 1H</b>		Pit Location (QQQQ): <b>SW - NE - NW - NW</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If existing, date constructed _____ Pit capacity _____ <b>7000</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits, only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is pit lined if a plastic liner is not used? <b>Earthen lined</b>			
Pit dimensions (all but working pits): <b>100</b> Length (feet) <b>100</b> Width (feet) _____ <b>N/A Steel Pits</b> Depth from ground level to deepest point <b>5</b> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <b>1000</b> feet    Depth of water well <b>260</b> feet		Depth to shallowest fresh water <b>110</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover <b>Fresh water mud</b> Number of working pits to be utilized <b>1</b> Abandonment procedure: <b>Let dry then backfill and restore to original ground level.</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ 09/24/2008 Date		_____ Diana Smart Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: <b>10/10/08</b> Permit Number: _____    Permit Date: <b>10/10/08</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-189-22673-0000