### For KCC Use: Effective Date: \_ District # SGA? Yes No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

Must be approved by KCC fiv	e (5) days prior to commencing well	
Expected Spud Date: 11/15/08	Spot Description: 150' North & 160' East	
month day year	NW . SW . NE Sec. 1 Twp. 18 S. F	15 🗀 57
5259 V	(0000)	
OPERATOR: Elcense#		
Name: Mai Oil Operations, Inc.	ieet from [X] E / [	W Line of Section
Address 1: P.O. Box 33	ls SECTION: Regular X Irregular?	
Address 2:	(Note: Locate well on the Section Plat on rever	se side)
City: Russell State: KS Zip: 67665 +	County: Barton	
Contact Person: Allen Bangert Phone: 785-483-2169		Well #: #1
	Field Name: Wildcat	110n st.
CONTRACTOR: License#_33350 V	Is this a Prorated / Spaced Field?	Yes No
Name: Southwind Drilling, Inc.	Target Formation(s): Arbuckle	
	Nearest Lease or unit boundary line (in footage): 490'	
Well Drilled For: Well Class: Type Equipment:		
◯ Oil ☐ Enh Rec ☐ Infield ☐ Mud Rotary	Ground Surface Elevation: 2004	feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes No
Disposal XWildcat Cable	Public water supply well within one mile:	∐Yes X No
Seismic ; # of Holes Other	Depth to bottom of fresh water: 185	·····
Other:	Depth to bottom of usable water: 420	- DCOCNIES -
——————————————————————————————————————	Surface Pipe by Alternate: VI	RECEIVED CORPORATION COMMISSION
If OWWO: old well information as follows:	* Length of Surface Pipe Planned to be set: 20 440 A	L I ONLY COMMISSION
Operator:	Length of Conductor Pipe (if any): None	MOV 0.2 ages
Well Name:	Projected Total Depth: 3640'	NOV 8 3 2008
Original Completion Date: Original Total Depth:		
Original Completion Bale.		NSERVATION DIVISION
Directional, Deviated or Horizontal wellbore?	video dos os primingo portatorio.	WICHITA, KS
If Yes, true vertical depth:	Well X Farm Pond Dther:	
Bottom Hole Location:	DWR Permit #:	,
KCC DKT #:	(Note: Apply for Permit with DWR	
	Will Cores be taken?	Yes X No
	If Yes, proposed zone:	
The undersigned hereby affirms that the drilling, completion and eventual plu	FIDAVIT agging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following minimum requirements will be met:		
<ol> <li>Notify the appropriate district office <i>prior</i> to spudding of well;</li> <li>A copy of the approved notice of intent to drill <i>shall be</i> posted on each</li> <li>The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the</li> <li>If the well is dry hole, an agreement between the operator and the district.</li> <li>The appropriate district office will be notified before well is either plugg</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be</li> </ol>	by circulating cement to the top; in all cases surface pipe shape underlying formation.  rict office on plug length and placement is necessary prior to ed or production casing is cemented in;  d from below any usable water to surface within 120 DAYS of 33,891-C, which applies to the KCC District 3 area, alternate plugged. In all cases, NOTIFY district office prior to any cases.	plugging; spud date. Il cementing
hereby certify that the statements made herein are true and correct to the b	est of my knowledge and belief.	
10/30/08	* Ma' President	
Date: Signature of Operator or Agent: / Www.	Title:	······································
	Remember to:	
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;	
API # 15- 009-25297-0000	- File Completion Form ACO-1 within 120 days of spud date	 
Condustry sing required None	- File acreage attribution plat according to field proration ord	
Conductor pipe required None feet  Minimum surface pipe required 440 feet per ALT.	<ul> <li>Notify appropriate district office 48 hours prior to workover</li> </ul>	or re-entry;
	- Submit plugging report (CP-4) after plugging is completed	
Approved by: funt (1-18-08	- Obtain written approval before disposing or injecting salt w	ater.
This authorization expires: 11-18-09	- If this permit has expired (See: authorized expiration date)	please
(This authorization void if drilling not started within 12 months of approval date.)	check the box below and return to the address below.	
	Well Not Orlifed - Permit Expired Date:	
Spud date: Agent:	Signature of Operator or Agent:	Ş

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 009-25297-0000	
Operator: Mai Oil Operations, Inc.	Location of Well: County: Barton
Lease: Stoss	1,500 feet from N / S Line of Section
Well Number: #1	2,150 feet from X E / W Line of Section
Field: Wildcat	Sec. 1 Twp. 18 S. R. 15 E W
Number of Acres attributable to well:	ls Section: Regular or Regular
QTR/QTR/QTR/QTR of acreage: NW - SW - NE -	
	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: X NE NW SE SW

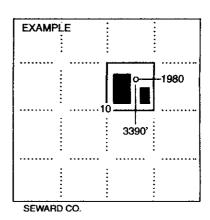
PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

			1500		50.	
 				- 21	50.	>
			<b></b>			
		*******			*******	
 	*******	*******			*********	
:						

RECEIVED KANSAS CORPORATION COMMISSION

NOV 03 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

#### Submit in Duplicate

Operator Name: Mai Oil Operations, Inc.		License Number: 5259			
Operator Address: P.O. Box 33		Russell KS 67665			
Contact Person: Allen Bangert			Phone Number: 785-483-2169		
Lease Name & Well No.: Stoss	#1		Pit Location (QQQQ):		
Type of Pit:	Pit is:		NW _ SW _ NE		
Emergency Pit Burn Pit	Proposed	Existing	Sec. 1 Twp. 18 R. 15 East West		
Settling Pit Drilling Pit	If Existing, date of	onstructed:	1,500 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:	<del></del>	2,150 Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)	500	(bbls)	Barton County		
Is the pit located in a Sensitive Ground Water	Area? Yes X		Chloride concentration: mg/l		
		····	(For Emergency Pits and Settling Pits only)		
is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?  Drilling Mud		
Pit dimensions (all but working pits):	5 Length (fe	et) 75	Width (feet) N/A: Steel Pits		
Depth fr	om ground level to de	eepest point:	3 (feet) No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Describe procedures for periodic maintenance and determining RECEIVED liner integrity, including any special monitoring.  KANSAS CORPORATION COMMISS					
			NOV 0 3 2008		
		CONSERVATION DIVISION			
Distance to nearest water well within one-mile of pit Depth to shallong		west fresh water Sale feet.			
Source of information:					
Emergency, Settling and Burn Pits ONLY:  Drilling, Workover and Haul-Off Pits ONLY:					
		I -	aterial utilized in drilling/workover: Drilling Mud		
		king pits to be utilized: 3			
l l		bandonment procedure: Let dry and backfill			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be		bandonment procedure: Let dry and backfill  rill pits must be closed within 365 days of spud date.  ect to the best of my knowledge and belief.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
10/30/08  Nurf R, Ma'  Signature of Applicant or Agent					
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: 11/1/00 Permit Number: Permit Date: 11/2/02 Lease Inspection: Yes 4 No					



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

November 18, 2008

Mai Oil Operations, Inc. PO Box 33 Russell, KS 67665

RE: Drilling Pit Application Stoss Lease Well No. 1 NE/4 Sec. 01-18S-15W Barton County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Keep pits away from creek.** 

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Havnes

**Environmental Protection and Remediation Department** 

cc: district