

Corrected

* 11-19-08
CORRECTED

For KCC Use:
Effective Date: 11-11-08
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 11/16/2008
month day year

Spot Description:
SW NE NE Sec. 26 Twp. 33 S. R. 43 E W
(Q/Q/Q) 1,250 feet from N / S Line of Section
1,250 feet from E / W Line of Section

OPERATOR: License# 5447 ✓
Name: OXY USA, Inc.
Address 1: P O Box 2528
Address 2: _____
City: Liberal State: KS Zip: 67880 + _____
Contact Person: Jarod Powell
Phone: 620-629-4227

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33784
Name: Trinidad Drilling Limited Partnership

County: Morton
Lease Name: SANTA FE "A" Well #: 2
Field Name: Greenwood

Well Drilled For: Oil Gas Enh Rec Storage Disposal
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable
 Seismic: _____ # of Holes
 Other: _____
 If OWWO: old well information as follows:

Is this a Prorated / Spaced Field? Yes No
* Target Formation(s): Marmaton ✓ Kansas City
Nearest Lease or unit boundary line (in footage): 1250
Ground Surface Elevation: 3601 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 300
Surface Pipe by Alternate: I II
* Length of Surface Pipe Planned to be set: -1750 - 1450

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

* Projected Total Depth: -4150 ✓ 3900
Formation at Total Depth: Marmaton

Directional, Deviated or Horizontal wellbore? Yes No

Water Source for Drilling Operations:
 Well Farm Pond Other: _____

If Yes, true vertical depth: _____
Bottom Hole Location: _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)

KCC DKT #: _____
* Was: Target Fm: Marmaton IS: Kansas City WAS: PTD 4150
+ WAS: Surface Pipe Planned: 1750' IS: 1450' IS: 3900

Will Cores be taken? Yes No
If Yes, proposed zone: _____

PRORATED & SPACED: HUBBARD & GREENWOOD.

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 18 2008
RECEIVED
KANSAS CORPORATION COMMISSION
NOV 05 2008

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

CONSERVATION DIVISION: _____
WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases, surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 11/04/2008 Signature of Operator or Agent: Jarod Powell
11-17-2008 Jarod Powell

Title: Capital Assets

For KCC Use ONLY
API # 15 - 129-21858-0000
Conductor pipe required None feet
Minimum surface pipe required 320 feet per ALT. I II
Approved by: 11-11-08 / 11-19-08
This authorization expires: 11-16-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

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 E
 W