

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

*CORRECTED

Form C-1 October 2007

Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: November 1, 2008 month day year	Spot Description: 44' North & 262' East of	-
OPERATOR: License# Name: BlueRidge Petroleum Corporation Address 1: P.O. Box 1913	feet from N / X S Line of Section feet from E / X W Line of Section Is SECTION: Regular Irregular?	
Address 2: State: OK Zip: 73702 + 1913 Contact Person: Jonathan Allen	(Note: Locate well on the Section Plat on reverse side) County:	_
Phone: 580-242-3732	Lease Name: Doll Well #: 1-9	
CONTRACTOR: License# 5142	Field Name: Is this a Prorated / Spaced Field? Yes XNo	-
Name: Sterling Drilling Company	Is this a Prorated / Spaced Field? Yes X No Target Formation(s): Mississippi	
	Nearest Lease or unit boundary line (in footage): 1364'	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2495 feet MSL	
◯ Oil Enh Rec Infield	Water well within one-quarter mile:	
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Public water supply well within one mile:)
Seismic ; # of Holes Other	Depth to bottom of fresh water: 200'	_
Other:	Depth to bottom of usable water: 820'	_
	Surface Pipe by Alternate:	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 250'	-
Operator:	Length of Conductor Pipe (if any): None	
Well Name:	*Projected Total Depth: 5950' *Formation at Total Depth: Arbuckle	-
Original Completion Date: Original Total Depth:	Water Source-for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth:	Water South Printing Operations. Well	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
KCC DKT #:	Will Cores be taken?	
f WAS: PTO 5200 FMETO: MISSISSIPPI	Will Cores be taken?	
FWAS: PTO 5200 FMETO: Mississippi Is: PTO 5900 FMETO: Arbuckle	If Yes, proposed zone:	
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