

For KCC Use:
Effective Date: 11-3-08
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

~~11-20-08~~
CORRECTED

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: November 1, 2008
month day year

OPERATOR: License# 31930
Name: BlueRidge Petroleum Corporation
Address 1: P.O. Box 1913
Address 2:
City: Enid State: OK Zip: 73702 + 1913
Contact Person: Jonathan Allen
Phone: 580-242-3732

CONTRACTOR: License# 5142
Name: Sterling Drilling Company

Well Drilled For: Oil Gas Seismic; # of Holes Other:
 Enh Rec Storage Disposal Infield Pool Ext. Wildcat Other
Well Class:
Type Equipment: Mud Rotary Air Rotary Cable

Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

* WAS: PTD 5200 FmeTD: Mississippi
IS: PTD 5950 FmeTD: Arbuckle

Spot Description: 44' North & 262' East of
C SW Sec. 9 Twp. 27 S. R. 24 E W
(a/a/a/a) 1,364 feet from N / S Line of Section
1,582 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Ford
Lease Name: Doll Well #: 1-9
Field Name:

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippi

Nearest Lease or unit boundary line (in footage): 1364'
Ground Surface Elevation: 2495 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 200'
Depth to bottom of usable water: 820'
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 250'
Length of Conductor Pipe (if any): None

* Projected Total Depth: 5950'
* Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
 Well Farm Pond Other:
DWR Permit #: Pending

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 10-22-2008 Signature of Operator or Agent: [Signature]

Title: President

For KCC Use ONLY
API # 15 - 057-20625-0000
Conductor pipe required None feet
Minimum surface pipe required 220 feet per ALT. I II
Approved by: [Signature] / [Signature]
This authorization expires: 10-29-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date:
Signature of Operator or Agent:

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27
24
E
W

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 20 2008
CONSERVATION DIVISION
WICHITA, KS